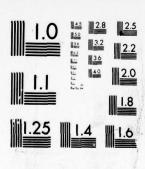
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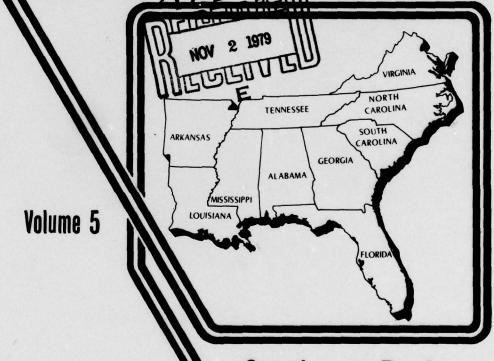
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NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

PRELIMINARY INVENTORY

HYDROPOWER RESOURCES



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20. ABSTRACT (Continue on reverse side if necessary and identity by block number)

The Preliminary Inventory of Hydropower Resources (PIHR) a preliminary product of the National Hydropower Study (NHS), was published in six (6) volumes (regions) to facilitate reproduction and distribution. The PIHR contains general as well as site-specific information on our nation's hydroelectric power potential. It gives estimates of existing, incremental and undeveloped hydropower potential by state and region and furthermore, breaks these categories down into size ranges of small-scale (.05-15 MW) intermediate (15-25 MW) and large-scale (greater than 25MW) sites. Because the inventory is a preliminary product of the NHS, it may

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be superseded at some future date.

Conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimated to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not compared.
- b. The analysis technique of maximum net benefits, using incomplete project costs, resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows; or could cause unacceptable fluctuations in the surface elevation of the reservoir or downstream flow.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
- d. Turbines were assumed to be 100 percent efficient, and head losses through penstocks were not estimated.
- e. During periods of high flow, it was calculated that streamflow would pass through the turbines at the design discharge rate when in fact, during excessively high flows, the plant may be shut down because of high tailwater and reduced head.
- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

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Hayne R. / Sigles, mes R. / Hanchey arrell G. / nolton U.S. ARMY CORPS OF ENGINEERS NATIONAL HYDROELECTRIC POWER RESOURCES STUDY -PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES, YOLUME 5. SOUTHEAST REGION Prepared by: U.S. Army Corps of Engineers Institute for Water Resources Kingman Building Ft. Belvoir, Virginia 22060 The Hydrologic Engineering Center 609 Second Street This document has been approved Davis, California 95616 for public release and sale; its distribution is unlimited.

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The preparation of these reports was a coordinated effort accomplished with the assistance of many individuals in the U.S. Army Corps of Engineers. The primary responsibility for these reports was assigned to the U.S. Army Corps of Engineers, Institute for Water Resources (IWR), under the direction of Mr. A. J. Fredrich. The <u>Preliminary Inventory of Hydropower Resources</u> was developed as a major component of the Corps' National Hydropower Study. Supplemental funding was provided by the United States Department of Energy (DOE) through the DOE Small-Scale Hydropower Development Program. Both of these studies are under the direction of Mr. James R. Hanchey, Deputy Director for Special Studies at the Institute for Water Resources.

The manuscript herein was written and prepared by Dr. Wayne R. Sigleo, Mr. James R. Hanchey and Mr. Darrell G. Nolton of the Corps' Institute for Water Resources. The text had the benefit of informal review and comment by the staff of the National Hydropower Study group at the Institute. The data presented in these reports were collected by the Corps' Division and District field offices. The presentation of these data, particularly the tables and computer format, were made possible through the concentrated efforts of Mr. Gary Franc of the Corps' Hydrologic Engineering Center (HEC) who, based on instructions from Mr. Jim Dalton of the Corps' Southwestern Division (SWD), developed the computer software to summarize the data from the inventory and made all necessary computer runs. HEC arranged for the printing of these reports and is responsible for their distribution.

Some of the major responsibilities associated with the National Hydropower Study were assigned to the Corps' Hydrologic Engineering Center, under the supervision of Mr. Bill S. Eichert, the Center's Director. HEC was assigned the tasks of developing the data management software, the editing and analysis programs required in the screening studies and in making the computer runs required in the screening process. Mr. Jim Dalton (SWD) was instrumental in formulating the computational techniques used and was assigned the responsibility of technical management. Mr. Dale R. Burnett was HEC's overall coordinator; Mr. Tom White and Mr. Orval Bruton of the Corps' North Pacific Division (NPD) developed the cost-estimating procedures; Messrs. Arthur Pabst and Mark Lewis (HEC) developed the file management software; and Ms. Marilyn Hurst (HEC) did most of HEC's computer production runs for the National Hydropower Study.

Grateful acknowledgements are extended to the support staff of IWR and HEC for their patience and endurance in the overall effort to complete these reports. In particular, Ms. Sharon Blake and Ms. Denise Henderson of IWR and Ms. Penni Baker of HEC should be recognized. Finally, since it is not possible, because of the scope of these reports, to mention all participants by name, acknowledgements are extended to all, especially the National Hydropower Study coordinators and other Division and District personnel who devoted many hours to the organization and data collection activities necessary to provide this preliminary inventory of hydroelectric power resources in the United States.

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PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

INTRODUCTION

Since completion of the world's first central hydroelectric generating facility at Appleton, Wisconsin in 1882, hydropower has played a major role in our nation's social and economic development. Although this first installation was comparatively small (providing only enough power to light 250 light bulbs), it had a large impact, and streams and rivers across the country were rapidly developed to generate electricity. Today, hydropower provides about 13 percent of the nation's total electric power with a conventional installed capacity of about 64,000 megawatts and an average annual energy generation of some 280 thousand gigawatt-hours.

Hydroelectric power development was rapid during the first half of the twentieth century, but by the mid-1960's many factors had combined to diminish its contribution to electrical utility systems. First, the most favorable sites were developed early, and the undeveloped potential simply did not look as attractive when compared to other available energy sources. Second, demand for electricity increased rapidly during the 50's and 60's, and even with the continued development of new sites, hydropower's "share of the load" steadily decreased. Finally, the low cost of fossil fuels and optimistic forecasts concerning nuclear technology and its public acceptability led many planners to believe that the nation's energy future was secure.

During the past decade, a number of interacting factors, including rising fuel prices, rapid escalation of the costs in constructing thermal generating facilities, and increased public concern over the safety of nuclear plants have prompted not only a search for new energy alternatives, but also a reexamination of previously ignored or discounted alternatives. Because of the immediate need to develop new sources of energy, planners at all levels of organization have significantly increased their efforts to assess the most feasible alternatives to meet present and future energy demands. Hydroelectric power development, particularly incremental or new capacity at existing facilities, could provide an important contribution to our nation's growing energy needs.

The U.S. Army Corps of Engineers is currently conducting a detailed assessment of the nation's hydroelectric resources as part of the National Hydroelectric Power Study authorized by Section 167 of the Water Resources Development Act of 1976 (P.L. 94-587). The study is designed to provide a current and comprehensive estimate of the potential for incremental or new generation at existing dams and other water resource projects, as well as for undeveloped sites in the United States. In addition, the study will address the demand for

hydroelectric power, and will investigate various related policy and technical considerations to determine the incentives, constraints and impacts of developing hydropower to meet a portion of our future energy demands. When complete in 1981, the effort will provide a more detailed evaluation of the nation's hydroelectric resources, and will serve as a framework for future planning and development of this important renewable energy source.

The National Hydropower Study addresses all conventional hydroelectric power potential at Federal and non-federal installations, and considers both large and small-scale dams and other water resource projects. The Corps of Engineers involvement in studying the nation's small-scale potential dates from President Carter's Energy Plan of 1977. This program specifically recognized the opportunity for redeveloping small-scale hydropower as an alternative source of energy and the President directed the Corps to produce summary estimates of the potential at existing small dams in the country.

The directive led to the Corps' preliminary 90-day hydropower study which was published in 1977. This study was the first to provide comprehensive estimates of the small-scale potential at existing dams and also identified key areas of the country where small-scale hydropower development could potentially reduce dependence on fossil fuels as a source of energy generation. It is important to note that these estimates were based largely on theoretical potentials calculated for the river basins in the United States and were not the product of site-specific investigations.

During the initial planning stages of the National Hydropower Study, the U.S. Department of Energy requested that a more detailed assessment be made of the nation's small-scale hydroelectric resources. Because of the wide public interest in this potentially valuable alternative energy resource, the small-scale assessment has been integrated into the overall National Hydropower Study and is included in this series of reports.

PURPOSE AND SCOPE

Site-specific information on the physical hydroelectric power potential is essential in determining the social, economic, institutional and environmental feasibility of developing this resource. Because of the immediate need for wide dissemination of state, regional and national hydropower data, the Corps' Institute for Water Resources has prepared

R. J. McDonald, <u>Estimate of National Hydroelectric Power</u>

<u>Potential at Existing Sites</u>, Institute for Water Resources, Ft.

<u>Belvoir</u>, Virginia, July 1977.

this series of regional reports, <u>Preliminary Inventory of Hydropower</u>
<u>Resources.</u> The inventory is the result of a comprehensive data collection effort conducted by the Corps of Engineers and is based on site-specific analysis and evaluation.

The purpose of these reports is to provide preliminary estimates of the existing and potentially feasible hydroelectric power resources in the United States, and to briefly evaluate their regional significance. The estimates of existing, incremental and undeveloped hydropower potential have been grouped in three categories which are based on megawatt (MW) capacity. These include small-scale (.05-15 MW); intermediate (15-25 MW); and large-scale (greater than 25 MW).

The reports have been organized into 6 volumes, each divided along regional boundaries of the United States (Figure 1). The regions have been arbitrarily selected, but each roughly approximates broad physical and cultural divisions of the country. They include:

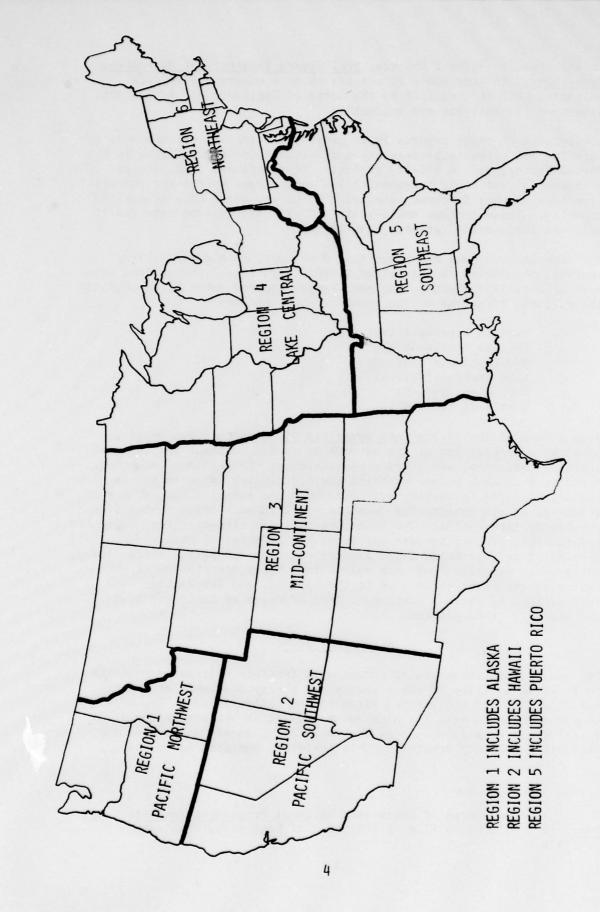
- a. Pacific Northwest (Vol. 1)
- b. Pacific Southwest (Vol. 2)
- c. Mid-Continent (Vol. 3)
- d. Lake Central (Vol. 4)
- e. Southeast (Vol. 5)
- f. Northeast (Vol. 6)

Each volume of the <u>Preliminary Inventory of Hydropower Resources</u> contains a description of the methods of study, national and regional summary statistics, and a brief assessment of the resource potential. Appendix 1 of each volume contains invididual state summary totals with the data grouped in various hydraulic head and capacity ranges, and an inventory of all potentially feasible sites in each state included in the appropriate region. The inventory includes site-specific geographic information, project purpose and ownership references, refined streamflow and hydraulic data, and the capacity and hydroelectric energy estimates. Appendix 2 of each volume is a brief description of the hydroelectric power terms used in the reports, and for further information, Appendix 3 contains a list of Corps of Engineers Division and District field offices.

METHODS OF STUDY

The preliminary inventory of potentially feasible hydropower resources includes an estimate of the capacity and energy available at both existing dams and undeveloped sites in the United States. The major source of data on existing hydropower facilities was the National Inventory of Dams developed by the Corps of Engineers as part of the National Dam Safety Program. This inventory contains geographic,

²U.S. Army Corps of Engineers, <u>National Program of Inspection of Dams</u>, in 5 Volumes, Office of the Chief of Engineers, Washington, D. C., May 1975



REGIONS AS DEFINED FOR THE PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

FIGURE 1:

physical, and ownership data on approximately 50,000 dams in the nation. Identification and data collection on undeveloped sites was more limited since only about 5,000 sites had been identified or previously studied by the Corps of Engineers and other local, state and Federal water resource agencies. In addition, no attempt was made to include pumped storage sites in the inventory.

The data in the original national inventory of dams were supplemented as necessary to develop preliminary estimates of the hydroelectric power potential at each site. Computer routines which utilized head, storage and streamflow estimates were developed to compute the capacity and energy potential of each existing dam and undeveloped site. A screening routine was used to eliminate those sites without sufficient storage, head or streamflow to generate a significant amount of electrical energy. Generally, the existing dams and undeveloped site locations listed in the inventory are those with a capacity of 50 kilowatts or greater. In most cases, the current installed capacity at existing dams was derived from the nameplate capability. This initial screening procedure reduced the number of sites in the active inventory from approximately 55,000 to about 17,500.

During the second stage of the preliminary screening, additional physical data were collected for all sites remaining in the inventory. In particular, the supplemental data included the designation of a U.S. Geological Survey (U.S.G.S.) reference gaging station; a refined estimate of the available net power head; and an estimate of the drainage area associated with each site. Computer routines developed by the Hydrologic Engineering Center and the Corps' Southwestern Division were utilized with USGS streamflow data and drainage area measurements to produce a synthetic flow-duration curve at each site. Conventional flow-duration analysis was used to estimate the capacity and energy available at each site for a range of plant factors.

Generalized cost estimates were developed by the Corps' North Pacific Division to approximate the cost of turbines, generators, and other powerhouse costs associated with the representative capacity selected for each site in the inventory. Generalized regional power values, developed for the study by the Federal Energy Regulatory Commission (FERC), were used to provide a preliminary estimate of the value of the potential capacity and energy at each site. Each site was then sized at the capacity and energy which gave a maximum net benefit. A second screening, comparing the estimated powerhouse cost with the value of power to be produced, eliminated those sites which had doubtful economic feasibility. This screening process reduced the active inventory to approximately 11,000 sites which are contained in these regional reports.

The basic objective of the preliminary inventory and analysis procedures is to provide a comprehensive assessment of the undeveloped hydroelectric power potential in the United States and to determine

which sites merit more thorough investigation. Accordingly, conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimates to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not computed.
- b. The analysis technique of maximum net benefits, using incomplete project cost resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows or could cause fluctuations in the surface elevation of the reservoir or downstream flow that would not be acceptable.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
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- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

RESOURCE ASSESSMENT

National Potential

Estimates of the existing, incremental and undeveloped conventional hydroelectric power potential for the various regions of the United States are presented in Table 1. The total physical resource for all regions is estimated to exceed 512,000 MW of capacity with an average annual energy generation greater than 1.4 million GWH. At the present time, the Corps has identified 1,251 existing hydropower facilities currently generating power with a total installed capacity of some 64,000 MW producing over 280,000 GWH of average annual energy. There are over 5,400 existing dams which have the potential for new incremental power development. Some of these are currently generating power, and full development of the incremental potential could yield an additional capacity of some 94,000 MW with an average annual energy generation exceeding 223,000 GWH. There are also some 4,500 potentially feasible, undeveloped sites which, if fully developed for hydropower, could produce another 354,000 MW with an estimated average annual energy greater than 935,000 GWH.

The distribution of the overall hydroelectric power resource in the nation is shown in Figure 2. The Pacific Northwest has the largest proportion of the nation's installed capacity and currently generates some 48 percent of the conventional hydroelectric energy produced in the United States. Other areas with a significant, but smaller proportion of the total installed capacity and energy generation include the Southeast, Northeast, and Pacific Southwest regions. Nearly all existing hydroelectric facilities and other water resource projects in the country have the capability for incremental energy generation with the Northeast, Lake Central and Pacific Northwest having a large share of this potential. The undeveloped hydroelectric resource is widely distributed, but appears greatest in the Pacific Northwest, Mid-Continent and Southeast regions, particularly at large-scale sites.

There are over 5,600 small-scale dams in the country which are either generating power, or have the potential for incremental development. The installed capacity at existing small-scale facilities is estimated to be some 3,000 MW with an average annual energy generation exceeding 15,000 GWH. These values represent about 5 percent of the nation's current installed hydroelectric capacity and energy generation. Approximately 5,400 MW of new incremental capacity could be installed at a large percentage of the existing small-scale dams for an estimated energy generation of about 17,000 GWH annually. In addition, some 2,600 potentially feasible, undeveloped sites have been identified which could provide an estimated capacity of 8,000 MW and more than 28,000 GWH of average annual energy generation.

As shown in Figure 3, the amount and regional distribution of the small-scale resource potential varies considerably, as these patterns closely reflect an interaction between climate, landforms and settlement

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

							R	- 1	SUMMARIES							
REGION			EXISTIN	EXISTING, POTENTIAL INCREMENTAL	TAL INCRE		AND UNDEVELOPED ³	OPED3 CAF	CAPACITY RANGES	IGES				TOTAL	,	1
	S _i Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15 Undev	MW) Total	Int	Intermediate (15-25 Incre Undev		MW) Total	Large-Sc Exist	Large-Scale (Greater Than Exist Incre Undev	iter Than Undev	25 MW) Total	Exist	(All Sizes) Incre	zes) Undev	
Vol. 1 Pacific N. West No. of Sites Cap. (MW) Ener (GWH)	181 93 430 2,441	282 642 2,234	745 3,702 16,390	1,120 4,774 21,065	13 234 1,216	36 700 1,943	208 4,069 14,738	257 5,003 17,897	73 26,141 130,365	83 31,919 33,999	896 259,709 673,918	1,052 317,769 838,282	179 26,804 134,022	401 33,262 38,175	1,849 267,480 705,045	2,429 327,546 877,242
Vol. 2 Pacific S. West No. of Sites Cap. (MW) Ener (GWH)	111 410 2,176	354 574 1,569	272 632 1,640	737 1,616 5,385	9 171 837	17 345 550	26 509 1,059	52 1,025 2,446	69 9,347 37,311	43 5,109 8,729	110 16,043 31,877	222 30,499 77,917	189 9,928 40,325	414 6,028 10,849	408 17,184 34,577	1,011 33,140 85,751
Vol. 3 Mid-Continent No. of Sites Cap. (MW) Ener (GWH)	54 184 1,372	779 850 2,138	666 1,182 3,074	1,499 2,216 6,584	11 218 1,006	15 317 524	63 1,311 3,142	89 1,846 4,672	44 6,087 22,403	59 6,589 12,481	234 27,376 64,274	337 40,052 99,158	109 6,488 24,781	853 7,758 15,144	963 29,868 70,491	1,925 44,114 110,416
Vol. 4 Lake Central No. of Sites Cap. (MW) Ener (GWH)	204 734 3,439	601 914 3,128	551 926 2,859	1,356 2,574 9,426	10 180 940	43 875 2,124	16 319 763	69 1,374 3,827	1,689 5,475	88 14,038 39,514	59 6,552 17,380	164 22,279 62,369	231 2,602 9,854	732 15,830 44,766	626 7,799 21,004	1,589 26,231 75,624
Vol. 5 Southeast No. of Sites Cap. MW) Ener (GWH)	110 285 1,000	566 704 2,189	265 1,077 3,349	941 2,066 6,538	19 360 1,105	29 559 1,185	54 1,114 2,863	102 2,033 5,153	98 11,182 36,409	87 11,758 21,466	146 20,969 67,460	331 43,909 125,335	227 11,827 38,514	682 13,021 24,840	465 23,160 73,672	1,374 48,008 137,026

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

REGIONAL SUMMARIES (CONTINUED)

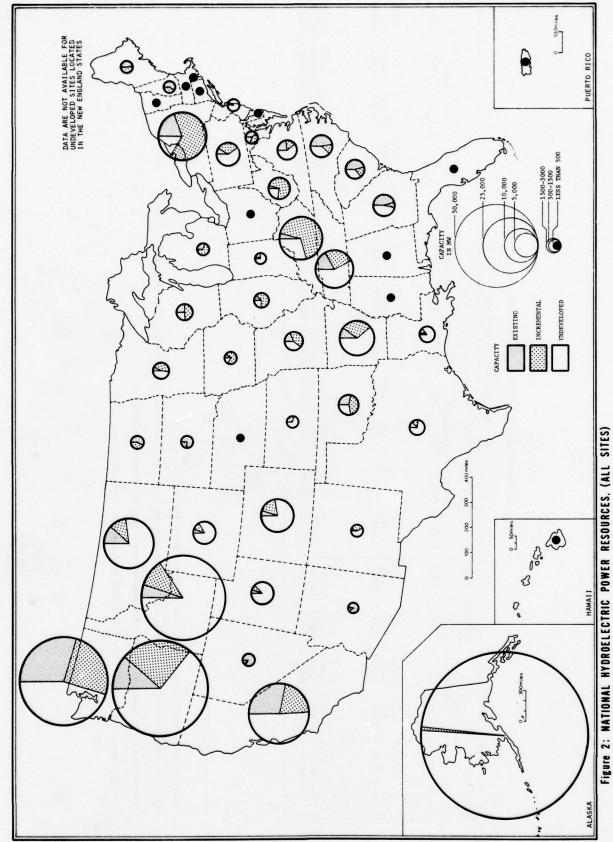
St		EXISTING,	-	IAL INCRE	MENTAL A	ND UNDEVEL	COPED CAP	POTENTIAL INCREMENTAL AND UNDEVELOPED CAPACITY RANGES	IGES				TOTAL	1	
•	Small-Scale (.05-15 MW) Incre Undev Tot	(.05-15 N Undev	MW) Total	In Exist	ntermediat Incre	Intermediate (15-25 MW) Incre Undev To	MW) Total	Large-Sc Exist	Large-Scale (Greater Than 25 MW) Exist Incre Undev Total	ster Than Undev	25 MW) Total	Exist	(All Sizes) Incre Und	zes) Undev	Total
Vol. 6" Northeast No. of Sites 270	2,231	143	2,644	19		20	65	27	85	58	170	316	2,342	221	2,879
Cap. (MW) 914 Ener (GWH) 4,620	6,000	1,531	3,176	354	1,533	938	7,084	26,276	81,898	28,610	136,784	32,508	89,440	31,078	153,026
NATIONAL TOTAL No. of Sites, 842	4,813	2,642	8,297	81	166	387		328		1,503	1,503 2,276	1,251	5,424	4,532 11,207	11,207
Cap. (MW) 2,957 Ener (GWH) 15,048	5,455	8,010	16,422	1,517 6,717	3,320 7,859	7,722	38,079	258,239	198,087	883,519	,339,845	280,004	223,214	935,8671	,439,085

Existing hydroelectric power facilities currently generating power.

2 Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

Undeveloped sires where no dam or other engineering structure presently exists.

Data on undeveloped sites in the New England states are not available (NA).



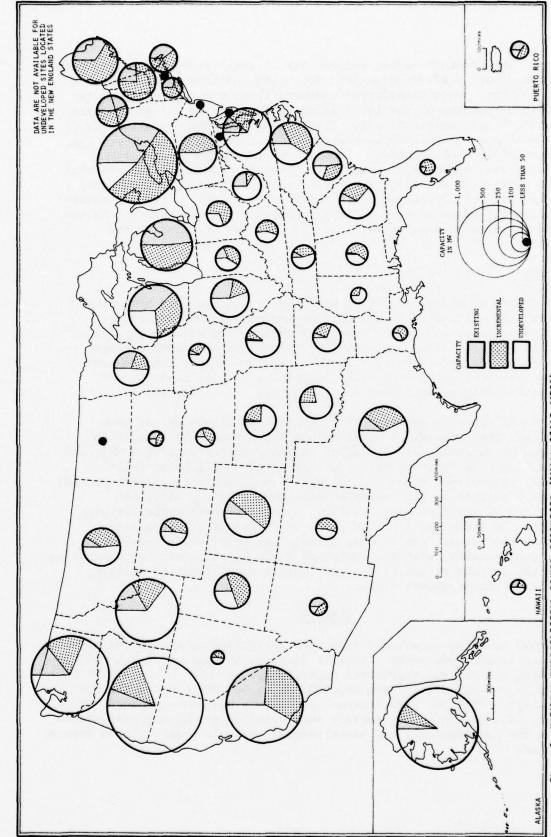


Figure 3: NATIONAL HYDROELECTRIC POWER RESOURCES, (SMALL-SCALE SITES)

history. The greatest number and density of small-scale facilities with installed capacity are found in the Northeast and Lake Central regions of the country. When considered together, these two regions generate more than 53 percent of the total energy produced from all small-scale facilities in the United States. All regions have the potential for incremental power development existing sites, especially the Northeast, Lake Central and Mid-Continent regions. Significantly, many of the small dams with incremental potential in these regions are located near smaller population and industrial centers where existing transmission interties are well developed. The undeveloped hydroelectric potential at small-scale sites is widely distributed, but appears greatest in the Pacific Northwest, Lake Central, and the Northeast regions of the country.

Southeast

The estimates of existing, incremental and the undeveloped hydropower potential for all states in the various regions of the country are presented in Table 2. In the Southeast region, the maximum physical potential for all sites exceeds 48,000 MW with an estimated average annual energy of more than 137,000 GWH. By comparison, these values represent about 9 percent of both the total potential capacity and hydroelectric energy estimated for the entire United States.

Of the total capacity estimated for the region, 11,800 MW has been installed. The remainder (36,200 MW) is the maximum which could be developed by upgrading and expanding existing projects (13,000 MW), and by installing new hydroelectric power capacity at all potentially feasible, undeveloped sites (23,200 MW). Small-scale facilities account for some 2 percent of the region's total installed capacity, but another 700 MW could be added to these and other small water resource projects. In addition, 1,100 MW could be installed at potentially feasible, undeveloped small-scale sites. The small-scale resource varies considerably, with the states of North Carolina and South Carolina having the largest potential for incremental development at existing projects in the Southeast region.

SUMMARY

Over 5,400 existing structures have been identified as having the physical potential to add hydropower plants or increase hydropower output thereby increasing our present hydropower capacity from a total of 64,000 MW to 158,000 MW and our energy from 280,000 GWH to 503,000 GWH. While the physical potential for this increase is clearly available, some of these projects will undoubtly not satisfy more detailed economical analysis as well as the institutional and environmental criteria which will be imposed upon them.

More than 4,500 undeveloped sites have been identified as having the physical potential to increase our capacity by 354,000 MW and our energy by 936,000 GWH. Many of these have less chance of acceptance than the modifications to the existing projects because of the more adverse environmental and institutional effects. Unfortunately, 47 percent (166,700 MW) of this undeveloped potential is located in Alaska where it would be economically difficult to transmit the power to the potential user.

For the nation's existing hydroelectric power sites, large-scale facilities, 25 MW and greater, account for approximately 92 percent of the capacity and energy generation, particularly those located in the Pacific Northwest and Southeast regions. Small-scale facilities account for about 5 percent of the nation's installed capacity and hydroelectric energy, but incremental development of other potentially feasible, existing small-scale projects could more than double this output by adding another 5,400 MW of capacity and 17,000 GWH of energy to the total. The distribution of the existing small-scale resource is extremely variable, but nearly all regions of the country have the potential for incremental energy development. The undeveloped potential for all sites and capacity ranges is also widely distributed, and appears greatest in the Pacific Northwest, Southeast and Mid-Continent regions of the country.

As stated earlier, these data are preliminary; the capacity and energy estimates represent the maximum physical hydroelectric potential which could be developed in each state and region. The incremental potential and that estimated for undeveloped sites do not include detailed consideration of the engineering, economic, financial and environmental constraints; nor do they include an assessment of the competitive use of water at existing impoundments, or consideration of the complex social, legal and institutional feasibility, all of which could preclude full development of the hydroelectric potential. Future investigations by the Corps of Engineers and other local, state and federal agencies will consider these factors in more detail, and further refine the actual feasibility of the most favorable sites in the inventory.

Publication of preliminary resource information involves the risk that errors and omissions may exist, and this inventory is no exception. At present, the Corps' inventory of hydroelectric power resources is an active screening tool; its primary function and widest utility is to present a viable list of existing and potentially feasible hydroelectric power sites, and to provide reasonably accurate estimates of the aggregate state, regional and national development potential. For this purpose, users of the inventory are encouraged to assist in the continuing refinement of the data base by bringing errors and omissions to the attention of the appropriate Corps of Engineers Division or District office.

For futher information concerning specific hydroelectric power sites in any state or region of the country, a complete list of Corps' Division and District representatives for the National Hydropower Study is provided in Appendix III.

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

VOL 1: PACIFIC NORTHWEST

STATE	22			EXISTI	NG, 1 POT	EXISTING, POTENTIAL INCREMENTAL	EMENTAL ²	AND UNDER	reloped ³	AND UNDEVELOPED ³ CAPACITY RANGES	ANGES				TOTAL	NT.	
		S	Small-Scale (.05-15 MW)	(.05-15	MM)	In	Intermediate (15-25 MW)	e (15-25	MM)	Large-Sc	Large-Scale (Greater Than 25 MW)	iter Than	25 MW)		(All Sizes)	(sez)	
		Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total
Alaska	aska No. of Stree		11	184	7.66	•	•	5	9	•	,	190	197	19	38	1.07	787
Cap. (MM)	(MM)	37	98	1,053	1,176	15	120	1,014	1,149	77	212	164,709	164,998	129	418	166,775	167,322
Ener	Ener (GWH)	146	362	4,754	5,262	41	309	4,158	4,508	333	979	6 432,995 43	433,954	250	1,297	441,907	443,724
Idaho			8	,			•	5	,		?		6	5	2	920	97
Can.	Cap. (MW)	131	091	697	7/1	1 91	101	787	706	2.301	4.931	39.252	767	2.448	5.172	40.536	48.156
Ener	Ener (GWH)	818	435	1,904	3,157	142	195	2,218	2,555	11,130	5,522	82,398	99,050	12,089	6,152	86,520	104,761
Oregon	egon No. of Sites		96	388	514	•	18	99	93	21	16	253	290	9	130	707	897
Cap. (MM)	(MM)	105	231	1,390	1,726	157	349	1,291	1,797	6,591	13,609	34,771	54,971	6,853	14,190	37,453	58,496
Ener	Ener (GWH)	630	751	6,426	7,807	841	993	4,770	909,9	35,404	8,352	90,039	133,795	36,875	10,095	101,235	148,205
Washington No. of Si	shington No. of Sites		62	105	207	7	7	20	59	35	38	240	313	09	124	395	579
Can. (MW) Ener (GWH	Can. (MW) Ener (GWH)	157	185	3,306	1,104	46 192	130	3,592	1,153	17,172	13,167	20,977	51,316	17,374 84,538	13,482 20,631	22,716 75,383	53,572 180,552
Region Total	gion otal No. of Sites		282	745	1.120	13	36		257	73	83	968	1.052	135	107	1.849	2.429
Cap.	Cap. (MW) Ener (GWH)	430	2,234	3,702	4,774	234	700	4,069	5,003	26,141 130,365	31,919	259,709 673,918	317,769	26,804	33,262	267,480	327,546

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

							VOL 2:		PACIFIC SOUTHWEST	ST						
STATE			EXISTING, 1		POTENTIAL INCREMENTAL ²		AND UNDEVELOPED ³		CAPACITY RANGES	ANGES				TOTAL	1	
	S	Small-Scale (.05-15 MW)	3 (.05-15	MW)	ď	termediat	Intermediate (15-25 MW)	MM)	Large-Sc	ale (Gres	Large-Scale (Greater Than 25 MW)	25 MW)		(All Sizes)	zes)	
	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total
Arizona No. of Sites		27	37	89	0	0	0	0	5	8	0	80	6	30	37	76
Cap. (MW)	32	34	13	79	0	0	0	0	1,374	122	0	1,496	1,406	156	13	1,575
Ener (GWH)	105	134	19	258	0	0	0	0	5,959	261	0	6,220	6,064	395	19	6,478
California			201	157	٠	2	00	17	3	38	8	180	120	386	306	189
Cap. (MW)	298	365	474	1,137	171	242	387	800	7,167	4,840	12,192	24,199	7,636	5,447	13,053	26,136
Ener (GWH)	1,647		1,227	3,864	837	342	789	1,968	28,621	8,421	22,993	60,035	31,106	9,753	25,009	65,868
Hawaii No. of Street		-	٢	33	•		c		c	c	c	c	71	22	•	33
Cap. (MW)	1 61	12	30	7 19	0	1 61	0	1 61	0	0	0	0	2 2	31	30	8 8
Ener (GWH)	102	56	11	205	0	39	0	39	0	0	0	0	102	65	11	244
Nevada No. of Sites			61	45	•	-	7	e	-	0	0		•	22	21	67
Cap. (MW)	6	28	34	11	0	18	07	28	899	0	0	899	677	94	74	797
Ener (GWH)	89		26	220	•	56	116	142	2,056	0	0	2,056	2,124	82	213	2,419
Utah No. of Sites		2	24	141	•	6	4	7	7	2	20	24	07	8	84	172
Cap. (MW)	22	135	8	268	0	99	82	148	138	147	3,851	4,136	190	348	4,014	4,552
Ener (GWH)	254	364	220	838	•	143	154	297	675	47	8,884	909 6	929	554	9,259	10,742
Region																
No. of Sites Cap. (MW)	110	354	272	1,616	6 121	345	208	1,025	9,347	5,109	16,043	30,499	9,928	414 6,028	17,184	1,011
Ener (GWH)		-	1,640	5,385	837	220	1,059	2,446	37,311	8,729	31,877	716,77	40,325	10,849	34,577	85,751

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
RECIONAL STATE SUPPLARIES
VOL 3: MID-CONTINENT

		-		-												
STATE			EXISTING, 1	_	POTENTIAL INCREMENTAL ²	ENTAL ² AN	D UNDEVE	OPED3 CAP	AND UNDEVELOPED 3 CAPACITY RANGES	SES				TOTAL	_	
	Smal	1-Scale Incre	Small-Scale (.05-15 MW) Incre Undev T	W) Total	Int	Intermediate (15-25 MW) Incre Undev T	(15-25 Pundev	fW) Total	Large-Sc Exist	ale (Grea Incre	Large-Scale (Greater Than 25 MW) Exist Incre Undev Tota	25 MW) Total	Exist	(All Sizes) Incre U	zes) Undev	Total
Colorado			(1	8				0.00
No. of Sites		19/	2 7	230	"	30	410	77	330	1 325	6 477	88	91		151	340
Ener (GWH)	275	099	423	1,358	12	66	889	1,038	1,264	2,644	13,515	17,423	1,609	3,383	14,827	19,819
Kansas																
No. of Sites		79	184	249	0	-	0	-	0	3	9	6	-	89	190	259
Cap. (MW)	2	9	183	246	0	18	0	18	0	141	296	437	2	220	780	702
Ener (GWH)	01	117	382	509	0	38	0	38	0	229	208	737	10	384	890	1,284
Montana				100000												
No. of Sites		69	43	119	1	2	10	13	12	17	81	110	20	88	134	242
Cap. (MM)	29	140	176	345	17	64	189	249	2,372	2,148	14,948	19,468	2,418	2,332	15,313	20,063
Ener (GWH)	642	350	200	1,492	111	83	528	722	8,969	4,761	38,321	52,051	9,722	5,195	39,348	54,265
Nebraska																
No. of Sites		39	19	69	3	1	4	80	2	-	0	3	16	41	23	80
Cap. (MW)	16	37	30	83	54	21	82	157	99	37	0	103	136	76	112	345
Ener (GWH)	20	121	139	310	300	43	320	699	216	160	0	376	999	323	429	1,348
New Mexico																
No. of Sites	0	56	77	70	-	-	0	2	0	4	3	7	-	31	47	79
Cap. (MM)	0	55	94	101	24	24	0	87	0	207	359	995	24	286	707	
Ener (GWH)	0	144	120	264	96	67	0	145	0	697	1,101	1,570	96	662	1,221	
N. Dakota							•				•	,		:	,	•
No. of Sites		77	2	94	0	0	0	0	1	- :	0	2	-	45	7	48
Cap. (MW)	0	21	10	31	0	0	0 •	0	430	303	0 (733	430	324	01	764
Ener (GWH)	0	57	20	63	0	c	0	0	2.400	268	0	2.968	2.400	612	18	3.030

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 3: MID-CONTINENT (CONTINUED)

STATE			EXISTING,	I	POTENTIAL INCREMENTAL ²	NTAL ² ANI	UNDEVEL	OPED3 CAP	AND UNDEVELOPED ³ CAPACITY RANGES	IGES				TOTAL		
	Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15 M Undev	fw) Total	Inte	Intermediate	(15-25 MW) Undev T	W) Total	Large-Sc Exist	Large-Scale (Greater Than Exist Incre Undev	ter Than Undev	25 MW) Total	Exist	(All Sizes) Incre U	es) Undev	Total
Oklahoma																
No. of Sites			170	268	0	7	2	9	11	13	12	36	==	115	184	310
Cap. (MM)	0	67 (178	227	0	87	77	131	1,029	1,494	197	3,320	1,029	1,630	1,019	3,678
Ener (GWH)	0		346	432	0	133	11	210	2,350	1,991	1,270	5,611	2,350	2,210	1,693	6,253
S. Dakota																
No. of Sites			4	35	0	0	0	0	4	3	1	80	12	26	5	43
Cap. (MM)	17	. 22	12	51	0	0	0	0	1,483	397	25	1,905	1,500	420	37	1,957
Ener (GWH)	69		33	191	0	0	0	0	950*9	832	38	976,9	6,125	868	72	7,095
Texas																
No. of Sites	5	961	129	334	2	1	80	11	5	4	22	31	16	201	159	376
Cap. (MM)		165	288	505	45	22	167	234	225	185	1,420	1,830	321	3.72	1,875	2,568
Ener (GWH)	212		854	1,438	149	7	457	613	545	240	3,149	3,931	903	619	4,461	5,983
Wyoming				1			6				Č				0,	0,7
No. of Sites			18	27.1	5 5	2 53	07	67	150	350	3.054	3 558	227		3.546	4.260
Ener (GWH)	114	178	259	551	280	92	871	1,243	909	587	6,372	7,565	1,000	828	7,502	9,360
Region																
Total.	75		466	1 700	-	51	63	08	77	50	23.4	337	100	853	643	1.925
Cap. (MW)		850	1,182	2,216	218	317	1,311	1,846	6,087	6,589	27,376	40,052	6,488	7,758	29,868	44,114
Ener (GWH)	1,372	2,	3,074	6,584	1,006	524	3,142	4,672	22,403	12,481	64,274	851,66	24,781	15,144	70,491	110,416

TABLE 2. FRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 4: LAKE CENTRAL

							VOL 4:	: LAKE CENTRAL	ENTRAL							
STATE			EXIS	EXISTING, POTENTIAL INCREMENTAL AND UNDEVELOPED	NTIAL INCR	EMENTAL ²	AND UNDEVE	SLOPED ³ C	CAPACITY RANGES	ANGES				TOTAL	.A.	
	Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15 Undev	MW) Total	Int	Intermediate (15-25 MW) Incre Undev T	(15-25 M Undev	#) Total	Large-S Exist	Large-Scale (Greater Than Exist Incre Undev	uater Than Undev	1 25 MW) Total	Exist	(All Sizes) Incre Un	zes) Undev	Total
Illinois No. of Sires		30	230		c	α	-	œ	-	,		9	2	3	133	303
Cap. (MW)	100	52	169	321	0	145	0	145	32	533	89	654	132	730	259	1121
Ener (GWH)	995	109	411		•	347	0	347	15	1,750	178	1943	284	2,206	589	3,379
Indiana																
No. of Sites	4 6	93	45	79	00	7 5	00	7	0 (0	600	e 5	4	32	87	84
Cap. (MW)	87	80.	19.		0 0	37	0 0	35	0	0	383	383	28	96	777	268
Ener (GWH)	8	189	107		0	9	0	26	0	0	819	816	86	279	978	1,355
Lowa			;													
No. of Sites		57	31		0	٠,	0	-	1	12	e .	16	4	38	07	82
Cap. (MM)	- ;	28	67	102	0	21	0	21	128	1,068	190	1,386	135	1,117	257	1,509
Ener (GWH)	36	8	200		0	39	0	39	802	3,468	807	7,681	841	3,588	809	5,037
Kentucky No. of Sites		52	23		0	7	0	2	4	30	10	77	4	84	33	121
Cap. (MW)	0	99	51	115	0	48	0	84	636	9,159	3,985	13,780	636	9.271	4.036	13,943
Ener (GWH)	•	183	121		0	88	0	88	2,259	24,547	11,697	38,503	2,259	24,818	11,819	38,896
M1ch1gan																
No. of Sites		136	0	222	9	9	0	6	3	4	0	7	92	146	0	238
Cap. (MM)	283	303	0	286	25	121	0	173	151	709	0	860	985	1,133	0	1,619
Ener (GWH)	1,145	1,238	0	2,383	312	399	0	711	438	2,735	0	3,173	1,895	4,371	0	6,266
Minne sota		6	57			v	•	:	•	2	:	ç		:	9	Š
NO. OI SILES	_		7		> 1	1		1	7 !	71	/1:	05	61	114	80	707
Ener (GWH)	536	E 63	146	300	00	100	314	225	318	1.868	1,602	1,647	158	986	1,027	2,174

TABLE 2. PRELLMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 4: LAKE CENTRAL (Continued)

3,215 8,426 Total 707 969 1,678 5,688 1,589 26,231 75,624 7,799 21,004 Undev 1,249 2,740 90 201 437 1,661 (All Sizes) Incre Ur TOTAL 1,368 4,303 812 2,087 15,830 44,766 314 768 Exist 1,383 429 1,940 2,602 9,854 22,279 62,369 2,746 7,165 724 2,096 Large-Scale (Greater Than 25 MW)
Exist Incre Undev Total 204 6,552 6,552 17,380 868 1,739 239 870 56 134 1,301 4,154 14,038 39,514 387 858 EXISTING, 1 POTENTIAL INCREMENTAL 2 AND UNDEVELOPED 3 CAPACITY RANGES 368 1,272 1,689 5,475 153 323 215 539 1,374 3,827 357 1,088 Total Intermediate (15-25 MW)
Exist Incre Undev T 154 357 7 7 7 6 7 319 763 45 48 153 323 205 462 875 2,124 16 94 112 534 180 940 1,356 2,574 9,426 254 721 152 439 597 2,505 Small-Scale (.05-15 MW) : Incre Undev Total 47 131 926 2,859 93 227 643 158 699 914 3,128 22 61 105 308 219 768 Exist 2 5 7 220 1,038 734 3,439 Region Total No. of Sites Cap. (MW) Ener (GWH) Missouri No. of Sites Cap. (MW) Ener (GWH) Wisconsin No. of Sites Cap. (MW) Ener (GWH) No. of Sites Cap. (MW) Ener (GWH) STATE Ohto

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOE 5: SOUTHEAST

STATE			EXISTING,	_	POTENTIAL INCREMENTAL ²	- 1	D UNDEVEL	OPED CAP	AND UNDEVELOPED CAPACITY RANGES	ES				TOTAL		
	Sma Exist	Small-Scale (.05-15 MW Incre Undev	(.05-15 P Undev	fW) Total	Int	Intermediate Incre	(15-25 MW) Undev T	W) Total	Large-Sca Exist	ile (Grea Incre	Large-Scale (Greater Than 25 MW) Exist Incre Undev Tota	25 MW) Total	Exist	(All Sizes) Incre	es) Undev	Total
Alabama																
No. of Sites		52	80	61	0	2	2	7	15	19	00	42	91	73	21	110
Cap. (MM)	2	70	64	121	0	41	108	149	2,269	4,010	424	6,703	2,271	4,121	281	6,973
Ener (GWH)	9	190	137	333	0	91	244	335	9,710	7,141	995	17,846	9,716	7,422	1,376	18,514
Arkansas																
No. of Sites	1	88	20	140	0	3	11	14	10	13	17	07	11	105	78	194
Cap. (MW)	=======================================	51	143	205	0	19	218	285	1,069	2,768	5,874	9,711	1,080	2,886	6,235	10,201
	43	145	412	009	0	105	393	865	2,756	5,239	19,824	27,819	2,799	5,489	20,629	28,917
Florida																
No. of Sites	1	17	2	20	0	0	-	1	1	0	0	1	2	17	3	22
Cap. (MW)	0	45	10	55	0	0	20	20	30	0	0	30	30	45	30	105
Ener (GWH)	0	151	30	181	0	0	99	99	232	0	0	232	232	151	96	615
Georgia																
. No. of Sites	_	61	31	97	9	1	6	91	15	9	33	54	26	89	73	167
Cap. (MM)	20	79	182	281	106	23	188	317	1,924	304	1,690	3,918	2,050	907	2,060	4,516
Ener (GWH)	87	316	538	941	311	52	518	881	3,825	501	4,892	9,218	4,223	698	2,948	11,040
Louisiana																
No. of Sites		19	5	24	0	0	0	0	1	4	9	11	-	23	11	35
Cap. (MW)	0	38	17	55	0	0	0	0	81	253	2,336	2,670	81	291	2,353	2,725
Ener (GWH)	0	110	55	165	0	0	0	0	215	618	7,141	1,974	215	728	7,196	8,139
Mississippi																
No. of Sites		20	38	88	0	1	1	2	0	2	1	3	0	53	04	93
Cap. (MW)	0	20	51	71	0	91	23	39	0	16	45	142	0	133	119	252
Ener (GWH)	0	71	137	208	0	65	24	119	0	192	87	279	0	328	278	909

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES VOL 5: SOUTHEAST (Continued)

Puerto Rico No. of Sites Cap. (MW) Ener (GWH) 64	53 117 72 162 248 429 5 10 28 37 64 48	Small-Scale (.05-15 MW) Incre Undev 1 3 117 28 2 162 160 8 429 546 5 10 6 8 37 13 4 48 63	28 198 160 394 546 1,223 6 21 175 6 3 175	Exist 105 396 396 346 54	Intermediate xist Incre 103 86 396 244 396 55 55 55 54 78	12 12 259 744 0	te (15-25 MW) Under Total 12 22 259 448 744 1,384 0 5 0 91 0 132	Large-S Exist 1,762 5,958	9 0	icale (Greating 19 405 760 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Greater Than 25 MW) Incre Undev Total 405 1,134 3,301 760 3,387 10,105 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(Greater Than 25 MW) nore Undev Total 9 22 49 405 1,134 3,301 760 3,387 10,105 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(Greater Than 25 MW) nore Undev Total Exist 405 1,134 3,301 1,937 760 3,387 10,105 6,602 0 0 0 7 0 0 0 64 0 0 0 64	25 MW) Total Exist Ind 3,301 1,937 6 10,105 6,602 1,4 0 7 0 64 0 64
Carolina No. of Sites 29 Cap. (MW) 88 Ener (GWH) 390	49 61 354	34 130	83 183 874	4 76 233	3 54 145	80 280	11 210 658		10 1,368 2,117	10 13 1,368 513 2,117 1,201	-	13 513 1,201	13 1,061 2,942 1,201 3,093 6,411	13 1,061 2,942 1,532 1,201 3,093 6,411 2,740 1	13 1,061 2,942 1,532 6 1,201 3,093 6,411 2,740 1,7
lennessee No. of Sites 1 Cap. (JM) 11 Ener (GWH) 33	31 47 57	9 70 207	41 128 297	2 39 111	4 80 56	2 45 145	8 164 312		2,046 11,064	2,046 3,142 11,064 5,113		3,142 5,113	14 23 3,142 7,149 5,113 25,004	3,142 7,149 12,337 2,096 5,113 25,004 41,181 11,208	14 23 61 3,142 7,149 12,337 5,113 25,004 41,181
Virginia No. of Sites 14 Cap. (MW) 53 Emer (GWH) 129	71 94 318	83 348 1,094	168 495 1,541	000	137	9 173 419	16 310 768		633 532	4 7 633 266 532 701		7 266 701	23 266 1,256 701 3,037	266 1,256 2,155 686 701 3,037 4,270 661 1	266 1,256 2,155 701 3,037 4,270
Region Total No. of Sites 110 Cap. (MW) 285 Emer (GWH) 1,000	566 704 2,189	265 1,077 3,349	941 2,066 6,538	19 360 1,105	29 559 1,185	54 1,114 2,863	102 2,033 5,153	- (-)	98 11,182 36,409	98 87 11,182 11,758 16,409 21,466		87 11,758 21,466	87 146 11,758 20,969 21,466 67,460	87 146 331 227 11,758 20,969 43,909 11,827 21,466 67,460 125,335 38,514	87 146 331 11,758 20,969 43,909 21,466 67,460 125,335

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 6: NORTHEAST

693 1,953 Total 647 2,015 191 680 723 3,061 1,260 3,082 1,821 N N N 9 7 7 MAM 608 N N N N N N (All Sizes) Incre Undev TOTAL 369 1,285 40 114 88 308 532 741 261 918 386 1,097 2 9 8 1 8 Exist 1,733 103 372 354 1,776 237 643 647 1,821 68 216 1,202 733 131 154 558 Large-Scale (Greater Than 25 MW) Exist Incre Undev Total 647 NA NA N N N 550 NA NA N N N 64 226 650 EXISTING, POTENTIAL INCREMENTAL AND UNDEVELOPED 3 CAPACITY RANGES 68 216 474 1,719 148 507 131 154 558 54 262 23 56 MW) Total Intermediate (15-25 Exist Incre Undev NA NA NA NA N N N NA NA 20 67 56 40 122 188 716 124 464 431 873 312 ,195 Small-Scale (.05-15 MW) Incre Undev Total 20 28 MAM NAN NA NA MAN 18 20 20 88 308 238 836 21 58 147 881 7 7 7 73 74 359 36 156 Exist Connecticut*
No. of Sites
Cap. (MW)
Ener (GWH) Delaware No. of Sites Cap. (MW) Ener (GWH) No. of Sites Cap. (MW) Ener (GWH) Maryland No. of Sites Cap. (MW) Ener (GWH) No. of Sites Cap. (MW) Ener (GWH) New Hampshire No. of Sites Cap. (MW) Ener (GWH) No. of Sites Cap. (MW) Ener (GWH) fassachusetts, STATE Maine

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
RECIONAL STATE SUMMARIES
VOL 6: NORTHEAST (CONTINUED)

	TOTAL	All Sizes) Incre Undev Total	306 65 514 12,458 3,127 19,326 73,453 18,313 115,301	163 88 255 1,731 3,245 5,379 4,322 7,706 13,709	105 NA 107 40 NA 42 139 NA 145	155 NA 202 134 NA 331 472 · NA 1,294	36 52 93 2,969 1,184 4,301 7,285 2,624 10,734	2,342 221 2,879 118,737 8,457 33,250
		(A Exist I	143 3,741 12 23,535 73	4 403 1 1,681 4	0.00	47 197 822	5 148 2 825 7	316 2 6,053 18
		n 25 MW) Total	60 17,348 108,019	49 4,846 12,268	000	2 74 317	35 3,989 9,779	28,798
		eater Than	2,754 17,211	2,977 2,977 6,969	N N N N N N N N N N N N N N N N N N N	N N N	14 958 2,059	7,568
CONTINUED)	RANGES	Large-Scale (Greater Than 25 MW) Exist Incre Undev Tota	9 40 13 11,491 11 70,227	4 19 13 1,466 11 3,618	000	7 4 0	1 20 12 2,929 13 7,177	16,446
NORTHEAST (CONTINUED)	CAPACITY		37 9 751 3,103 338 20,581	10 4 186 403 422 1,681	000	1 16 74 70 317	6 1 118 102 264 543	65 27 1,278 4,784
VOL 6: NO	NDEVELOPED ³	(15-25 MW) Undev Total	11 37 226 751 563 2,338	4 79 1 170 4	AN AN	NA NA	5 95 205 2	20 400 1,2
	NTAL ² AND U	Intermediate (15-25 MW) Incre Undev I	15 309 976	6 107 252	000	000	1 23 59	26 524
	POTENTIAL INCREMENTAL ² AND UNDEVELOPED ³ CAPACITY RANGES	Inte Exist	11 216 799	000	000	16	000	19
		MW) Total	417 1,227 4,944	196 347 1,019	107 42 145	199 240 908	52 196 692	2,644
	EXISTING, 1	e (.05-15 Undev	43 148 539	58 189 567	NA NA	N N N	33 132 361	143
		Small-Scale (.05-15 MW) Incre Undev T	3 251 2 657 5 2,250	0 138 0 158 0 452	2 105 2 40 6 139	4 155 6 134 6 472	4 15 6 18 2 49	0 2,231 4 1,771
		Exist	ltes 123) 422 H) 2,155	97 40	6	1tes 44 106) 436	a 1tes 4) 46 H) 282	al 270 (1168) 914 (120)
	STATE		New York No. of Sites Cap. (MW) Ener (GWH)	Pennsylvania No. of Sites Cap. (MW) Ener (GWH)	Rhode Island* No. of Sites Cap. (MW) Ener (GWH)	Vermont* No. of Sites Cap. (MW) Ener GWH)	W. Virginia No. of Sites Cap. (MW) Ener (GWH)	Region Total No. of Sites Cap. (MW)

LEXISTING hydroelectric power facilities currently generating power.

2 Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

 3 Undeveloped sites where no dam or other engineering structure presently exists.

*Data on undeveloped sites in the New England states are not available (NA).

APPENDIX I

U.S. ARMY CORPS OF ENGINEERS

SUMMARY SHEET AND SITE SPECIFIC

LISTING OF HYDROELECTRIC POWER RESOURCES

BY STATE AND COUNTY

Alabama, Arkansas, Florida, Georgia, Louisiana, Mississippi, North Carolina, Puerto Rico, South Carolina, Tennessee and Virginia STATE OF ALABAMA

CAPACITY AND ENEXGY DEVELUPHENT ADUITIONAL POTENTIAL PHYSICAL HYDROELECTRIC

A # A B A A A

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E	100	115 11	15 hu	15 11 12 1 1	15 Hr	15 Hr = 25 Hr	15 HV	15 NH 15 NH 16 NH 17 NH 18 NH 18 NH 19	115 14 115 15 14 115	0.0 114 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.
	######################################	11	10	11/14 1 1 1 1 1 1 1 1 1	15 HH = 25 HK	15 HH = 25 HK	15 H = 25 H	15 HW = 25 HW RATE EXISTS UNDEVA TOTAL SE STATE	15 H = 25 H GREATER THAN 25 H THAN 2	1074_L
	######################################	11		10	15	15	15 H = 25 H	15 H = 25 H 25	15 H = 25 H	15 H = 25 H
	1	# 10 # 10 # 10 # 10 # 10 # 10 # 10 # 10	# 10 # 10 # 10 # 10 # 10 # 10 # 10 # 10		CO C	CO C	25 HW	25 HW	### GREATER THAN 25 HW ###################################	Column Cheater Capa Ca

ESTIMATES PRELIMINARY

91769 A Y O R O P O M E R PUTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREA * NUMBER* OR RIVER	PROJE	DANER OANER	*LATITUDE *	TUDE .	DRAINAGE *	AVERAGE **	PONER HEAD	NET SHEIGHTS	MAXIMUM* STORAGE*	CAPACITY:	ENERGY (GHH)	264
*	***************************************		************			************					(2)		:
COUNTY NATER BALDENNA	DALORIN	******		ERC POL	ER SUF	FERC POWER SUPPLY AREA 22	:	REGION	FERC REGIONAL OFFICE CODE	E CODE	*******	****	:
TCI LAKE		. · ·	STENNESSEE CUR 30 41.06	0* 30 41.6 * 67 43.5	11.6 #	* * *	17.	15.	20.	M. T.	0.05*N		
COUNTY NAME: BLOCKT	BCOUNT			ERC POWER	ER SUF	PERC POWER SUPPLY AREA 22		FERC REGIONAL	L OFFICE	. cope			
				*	*	•	•	•	:	*			
SMITHS FORD	#ALUDOUS-LUCUST FUNK #SANDOOZ#			4 4 67	**	\$75.00	1063.*	135.4	163.	508.**	45.7387		93.6
		•			•	•	•	•		•			
BLOUNTSVILLE	*ALUUDO7*LUCUST FURK	••	• •	7 9 M	• • •	274.0*	** 96F	114.1	154,1	393.80	8.67*1		25.7
AUSTIN CREEK	** ** 10000 ** **		• •	* *	• •	295.04	545.4	93.4					
		•		* 87		•		•			6.57*T		21.7
977 077			010 00 0100	2.2	* *	* 6	* 4	* 1	* *				
INCARD LANE	** SAMOOOS*ITTLE ** ARRIOR		*INGHAN *	9 9	33.0 .	*	***		•	N	1.304N		
		•		-	*	*	•	*		•			
HIGHLAND LAKE	*ALOIIGG*BLACKGURN FORK *SAMOOO6*ITTLE WARRIOR	**	*HIGHLAND LAK*	8 2	26.0 *	*0.45	* *	*3.*	*05	**	0		
		•		ì	•	•	*		•	•			
SKYVIEH LAKE	*ALO1170*HOGELAND CREEK	o	AH. J. SAKKISA	8 2	* * *	***	243.	***	35.4	2.46	1.4784		
		*			•	•	•	•	•	•			
USBORN LAKE	*ALO1176*TR=GHAVES CHEEK *SANOOUS*	* •	*MILDRED OSH	18 40PSO	5.9 *	*0*1	***	20.	***	2.4E	•		
COUNTY NAME: CALMOUN	CALMOUN	******		FERC POWER	ER SUP	PLY AKEA 22	PERC FERC	REGIONAL	L OFFICE	E CODE	********		:
NONATE DATE SANDOOGS CHUCC	**************************************	EE.C	TIMBER AND ON	6.5	37.0	21.0*		*	:		9		::
ANNISTON LAKE	**AL00910*HILLABEE CREEK *SAMO010*		**************************************	8 2	45.0	15.0*	916	:::	15	****	2.71*N		::
化甲状状物 化水水 医电影	**************	*******			****	*********	********	*****	******		********	•	:

LEGEND

(1) - TOP LINE IS INVENTURY OF DAMP CROSS REFERENCE ID. BUTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMIRAIGATION, HEMYDROELECTHIC, CEFLOOD CONTROL, NERAVIGATION, SEMATER SUPPLY, RERECREATION, DEFAME OF TONO, DECHNIS CONTROL, PEFRAN POND, OMOTHER (S) - EMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY THOREMINAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - UMINSTALLED CAPACITY AND ENERGY THOREMINAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES DEFLIE IN A R X

SITES HYDROPONER POTENTIAL

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PROJECT NAME	* TOENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PUKP.	CHNER	. ; ; .	*LATITUDE * *LONGITUDE* * (DM.M) *	* DRAINAGE* * AREA *	ANNUAL INFLOR	PONER .	DAN .	STORAGES (1000 *	CAPACITY* (MM) *	CONT.
COUNTY NAMES CALMOUN		*****	****	FERC	POMER S	ERC POSES SUPPLY AREA 22	:	FERC REGIONAL OFFICE CODE	AL OFFI	CE CODE		
RESPECTATIONS OF THE PROPERTY	######################################	æ .I.	ALABANA PO	A	POME 33 460 9	0.0099	100		57.	109 3 4 4	72.40sE 210.7	210.1
COUNTY NAMES OF A STREET OF STREET O		****		FERC	POWER O	. 7		PERC REGIONAL OFFICE CODE	AL OFFI	CE CODE		
PRESENCE COUNTY AS LOSS OF SALLIC	PUBLIC LAKE SASSASSASSASSASSASSASSASSASSASSASSASSAS	α.	**************************************	-3	ALAR 32 49.0 *	0			*	# # # # # #		
COUNTY NATE OF CHANGES AND SANDERS AND SAN				FERC	PONER C	PERC PONER CUPPLY AREA 20		FERC REGIONAL OFFICE	AL OFFI	CE CODE A	1	
LITTE RIVER + SANOOLS	AALUOOO4.LITTE RIVER				00	119.00		172.* 325.*	0	33.°U	0	o g
MILLS	*ALUDO14*MILLS CREEK			* *	986	* 65,0*	97.	43.4	83.	0	1.98.1	•••
TERRAPIN CREEK LAALOUSSOFKUG AKE NO S *SAHOOIS*	LAALOUSSOAFHUG CREEK		KIMBERLEY	. J	33 59.6	21.0*	33,		21.5			•••
AFISS RESERVOIR *ALOI415*COUS	**************************************		*ALABAMA PO	* # *	PONE" 34 10.3	5270.0*	8757.	•	***	1433.#E	87.80*E 206.0	206.0
COUNTY NAME OF STREET	***************************************			FERC	FERC POSER S	UPPLY AREA 2	Z FER	FERC REGIONAL	AL OFFICE	CE CODE		
MAXAHATCHEE	**ALUSO12**AXANATCHEE CREE*			* * * *	83 87 0.	174.0	268.	Š	\$6	0	2.95.1	
LAY LAKE	* * * * * * * * * * * * * * * * * * *		ALABAMA POI	PONE 32	32 57.8 86 30.8	9087.0*	15151.		103	265.*E	177.00*E	337.2

(1) - TOP LIME IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INITHIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - SINSTALLED CAPACITY AND ENEMY NOWNEY INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - GEINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - GEINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTIMATES PRELININARY

SITES HYOROPORER POTENTIAL

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PROJECT NAME	FIDENT & NAME NUMBERS C		PROJ.	3 N N N N N N N N N N N N N N N N N N N	19.	*LONGITUDE *	ORAINAGE* AREA *	INFLOR *	HEAD .	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	STORAGE* (1000 *	CAPACITY** (MW) * (3) *	(GWH)
**************************************	10CTAN	TOTAL DE LE			ERC	AC POSES SCOPIC ARE	TERC POERS SCHOOL AREA SEED	22 FERC	REGIONA	PERC REGIONAL OFFICE COOF	CODE		
COFFEEVILLE LAKE*ALO1431*TOMBI	AL01431	TOMBIGSEE RIVER	z z	DAEN SAR		31 45.4 *	18600.0	25816.	7	52.1	191.1E	347.52ek 801.	900
ATTACON OF STANFART OF STANFART	COURNE	のなどなからないないないない。 ない アイドライン アイトライン アイドライン アイトライン アイドライン アイトライン アイドライン アイトライン アイト アイトライン アイトラー アイト		**	ERC.	POMER OC	PERC PORES GUPPLY AREA 20		REGIONA	FERC REGIONAL OFFICE CODE AT	CODE		
	*					*	*		•	*		*	
DAKFUSKEE	*ALUG010+TALLA *SAMO020+	TALLAPOGSA RIVER.	* *		* *	33 34,5 #	#0°0#9	926.	100	100.	0.0	24.3347	9.00
							•	•	•		•		
CAMULEA NO. 1	**L00003*C*HUL *SAM0021*	CAHULGA CREEK	* 00*	FILLY OF HE	HEFL* S	65 36.0 *	*0*/	4.00	**	***	M	2.25ek	•
	•		*		*	•		•	•		*	•	
TERRAPIN CREEK LAALOOGOGATERRA	**L00604*	TERRAPIN CREEK	* *	*KIMBERLEY (CL* 3	33 53,5 *	28.04	46.4	39.4	53.4	8 E	0 . e	•:
	2200000						•		• •			•	•
TERRAPIN CREEK LAALUDGOT#CAMP	*4L00607#	CAMP CHEEK	* 0*	GKIEF BROTHE		32 52,3 *	16.0*	45.4	24.4	32.1	4.0	0. *E	•
AKE NO 21	# 34 M 00 2 3 #		*	582			•	•		*	*	•	•
	***********	2000	*			* 4 63 22	* 10		* .	•		4	•
AKE NO 22 SECT SECOND SECOND SECOND SECTION SECOND	84 M 00 24*	TERRITIN CARRA	, .		* *	85 25.9 *	***	***	***	***		1548	•
			*		*		•	•	•		•	•	
CHEEK L	* AL 306094	LITTLE TERNAPIN	* 0*	WILL POLLARD*		33 55.1 *	28.04	07.4	4.4	15,4	5.46	_	•
AKE NO 33	*SAMOOZS*CHEEK	CHEEK	* 1		* 1	85 27.6 *	• •	• •	•	• •	ž .	.1988	•
CHOCCOLOCCO CHEE+ALOOS14+SHOAL	At 00614.	SHOAL CREEN		USDA FS		33 43.0 *	13.0*	195.4	10.	1.0	7.06		
K LAKE NO 24	*SAM0026*		*			85 37.6 *	•	•				2.19eN	2.0
			*				•	•	*	•	•		
CHOCCOLOCCO CREE*ALOODIS*SHOAL	* AL 006154	SHUAL CREEK	*	USDA FS	*	33 44.4	14.04	4.758	14.4	19.4	9.0	0. *E	•
K LAKE NO 7	BAMODET		* *		* 1	* 0.55 68	• •	• •	• •	• •	2 .	2.768	
CAHULGA CREEK LA*ALOO616*CAHUL	AL00616	CAHULGA CREEK	8 0 0	CITY OF HEFL	1 × 33	13 39.0 *	•0.9	367.0	12.	16.	4.4	0.	•
KE NO 1	* 84 HO028*		*	Z I	*	85 36.6 *	•	*	•	•	*		2.3
•			*			•			•	•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRICATION, MANYONUELECTRIC, CAFLUOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - CAPACITY AND INCRESS CONTROL, PARAMY POND, OMOTHER CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY

ESTIMATES TAELLTIARY

SITES PUTENTIAL HYDRUPORER

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PROJECT NAME & NUMBER* (* IDENT * NAME OF STREAK * NUMBER* CR RIVER * (1)	PROJ PURP		LATITUDE *LONGITUDE* (OM.M)	JUE .	ORAINAGE *	AVERAGE ANNUAL ANNUAL CFS)	POWER HEAD	NET MEIGHTS NER OF S EAD DAM S FT) * (FT) *	STANTE CONTRACT CONTR	CAPACITY** (HP) (3)	
COUNTY NAME OF COLORS			L.	ENC PON	3	PERC POPER GUPPLY AREA NO		REGION	FEHC REGIONAL OFFICE CODE	E C00E	_	
PAN LAKE *ALIO032*HE:4SC		ğ	E E	S 34 87 5	n n	1.0.1			25.			o .
・ 1000 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	000A		L	FERC POWER		SUPPLY AREA 22		REGION	FERC REGIONAL OFFICE CODE	E CODE		
HATCHET				28	•••	359.0*	576.*		153.	0		S. S.
WEDGUFKA	**ALUOUI9**EDGLFKA CKEEK *SANOU30*	• • •		33	•••	111.0.	178.		45.	0	1 0. *U	.00
LAKE HITCHELL	# #ALU1424#EDD8A #SANUU31#	****	RALABANA PUMER 32 47.0	* 32 4	20	9778.00	15723.	74.	***	250.1E		E 354.5
DOCKTY ZATER COVENSTRATER				FERC POWER		SUPPLY AKEA 22			FEAC REGIONAL OFFICE	ARRESTANTANTANTANTANTANTANTANTANTANTANTANTANT		
GANTT LAKE		I.	**************************************	5 3 3 5 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	***	647.0	914		35.	30. F.		9.0
COUNTY NAMES COLLINA	OLLIAN STATES ST			FERC POWER		SUPPLY AREA 22		REGION	FENC REGIONAL OFFICE	E CUDE AT	-	
DORSEY CREEN	*ALUGGGS#AULBERRY FURK *SAKOO33*		• • •	* * * * * * * * * * * * * * * * * * *	4.	550.03	1017.	100	135.	420.4	0. *U	
ARKADELPHIA	# #ALUGOI7#HULBERNY FURK #SANGUNAR			# # # # # #	•••	550.04	1017.	102.	102.	0	32.99*1	
FOREST INGRAM LA	FUREST INGRAF LAFALUO975#BRINDLEY CREEK		*FURKEST INGR	4 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.05	17.0*	1040	75.	0	S. S	20.7491	. 47.1
LAKE GENRGE	***L00976**BNIDGE CHEEK *\$AH0036*	œ	*CITY OF CULL*	3 6	13.4 .	, v	306	M. 72			0 0 0	
*************************	****************	****	,	E G E		********	*******	*****		*******	*********	:

(1) - TOP LINE IS INVENTIONY OF DAMS CHUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.

(2) - PROJECT PURPOSES IMINATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EXINSTALLEC CAPACITY AND FASTAY NEMATER POLICY OF POLICY AND ENERGY (FOR EXISTING DAMS)

(3) - EXINSTALLEC CAPACITY AND ENERGY THOUSAND THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY

(4) - UMINSTALLED CAPACITY AND ENERGY

(5) - UMINSTALLED CAPACITY AND ENERGY

(6) - UMINSTALLED CAPACITY AND ENERGY

(7) - UMINSTALLED CAPACITY AND ENERGY

(7) - UMINSTALLED CAPACITY AND ENERGY

(8) - UMINSTALLED CAPACITY AND ENERGY

(9) - UMINSTALLED CAPACITY AND ENERGY

(10) - UMINSTALLED CAPACITY AND ENERGY

(11) - UMINSTALLED CAPACITY AND ENERGY

(12) - UMINSTALLED CAPACITY AND ENERGY

(13) - UMINSTALLED CAPACITY AND ENERGY

(14) - UMINSTALLED CAPACITY AND ENERGY

(15) - UMINSTALLED CAPACITY AND ENERGY

(17) - UMINSTALLED CAPACITY AND ENERGY

(18) - UMINSTA

ESTINATES PRELITIONA

HADROPONEN SITES POTENTIAL

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PROJECT NAME	PROJECT NAME + NUMBER+ C	NAME OF STREAM	PREJ.		E F	1130	*LATITUDE **	* DRAINAGE* E* AREA *	AVERAGE ANNUAL INFLOM *	POMER .	HEIGHTS OF S OAM S (FT)	* OTORAGE *	CAPACITY (HW)	the second second	ENERGY (GMH)
COUNTY NAMES CULLMAN	COUNTY NAME: CULLMAN	***********	***			AC P	OMER S	ENC POLER SUPPLY AREA 22	:	FERC REGIONAL		2E CODE	******		
LAKE CATOMA	# # # # # # # # # # # # # # # # # # #	SECRETARE SERVICES SE	, o	CITY OF	יי היי	2 4 4	CULL 34 11.0		50.	7.5	0	24. #E		. 4 3	
INTY NAMES	COUNTY NAME: ORKALO		*		# # # # # # # # # # # # # # # # # # #	Ž.	FERC POWER S	SUPPLY AREA 20		REGION	PERC REGIONAL OFFICE CODE	E CODE A			
B COUNTY L	DEKALB COUNTY LA*ALUGO31*SGUTH	A A DAUTY OR A RES	æ,	* STATE PARK	PARK	w 0	34 34.0	# # # # # # # # # # # # # # # # # # #		٥٠,٠	142. 21. 37. s			80 s	.0
COUNTY NAME: BLYONS	《《《《《《《《《《《《《《《》》》》。《《《《《》》》。《《《》》。《《》《《》	***	* * * * *		FF	KC P	PERC PONER OF	SUPPLY AREA OUT	FERC		REGIONAL OFFICE CODE	E CODE A	-		
WALLAMATCHEE	WALLAMATCHEE *ALUGO21*TALLAP	*ALUOO21*TALLAPUDSA RIVEK*	•			3.5	50	3320.0*	4915.	32.	38.	0	0 0 0 0 0 T		9.79
SPEIGNER LAKE	**************************************	HURTCH CHEEK		*STATE	OF ALA		32 34.1 86 20.0	40.04	78.4	6.	25.*	• • •			::
JORDAN LAKE DIV MSION	JORDAN LAKE DIVE*AL01419*COUSA #SION *SAMOO40*	C003A	. . .	**************************************	3 A E	35	34.6	4	15.	3	52.	230.4E	225.00#E		622.0
JORDAN LAKE	*ALU1423+CDUSA *SAHGO41*	COUSA	r 	*ALABAMA	MA POWER	35	32 37 1 66 15 5	10092.0*	16226,	7	110.	230.*E			195.5
COUNTY NAME OF PRANKING	のなるななななななななななななななななななななななななななななななななななな					# U.	FERC POSER C	SUPPLY AREA	10 TE H.C.	HEGIONAL	AL OFFIC	E CODE			
CK RESERVE	BEAR CK RESERVOIAALUGGGAAREAR A TRNGGG34	EAR CA	*C K 3 C	,		34	59.5	231.0*	392.	8	52.	0	0.0	. 4 4	
LITTLE BEAR CK. RESERV.	LITTLE BEAR CK. *ALUGUSS*LITTL RESERV.	LITTLE BEAR CK.	*CKU	* * * *		34	27.3	0.10	,	2.		53.4E	N 100 N	. w z	
CK. RESEN	CEDAR CK, RESERVALUGUZGACEDAR UIR ADRNOODSA	CEDAR CK.	,	* * * *		# # # # # # # # # # # # # # # # # # #	32.7	179.0	533.*	3	8	112.	3.62 FE		

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ESTIMATES PRELITINARY

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COUNTY NAME: MALE				PART POTEN SOLFOL AND AND SOLFOLD AND SOLFOLD AND SOLFOLD SOLF	PPLY AREA 2	FERC	REGIONAL	FERC REGIONAL OFFICE COOF			
RAPRICA LAKE PALOS CAPER CONTRACTOR CAPER CONTRACTOR CAPER C		A U		32 46 7 87 50 5	200000	9574	, , , , , , , , , , , , , , , , , , ,	65.1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	200
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LAKE EUFAULA	*AL01432*CHATTAHUDCHEE HI *SAMOO43*VER	THE PER CONTRACT		31 37 6 85 3 8	7364.0*	9749.	101	101	934 . E	130.00 E	436.0
在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在	aranananananananananananananananananana			FERC POSER GUPPLY AREA 22	THE STREET STREE	FERC	REGIONAL	FERC REGIONAL OFFICE COOF	CODE		
GEORGE & ALDRESORATION STREET	TAN TOPICAL A STANDARD STANDAR	x x x x x x x x x x x x x x x x x x x		20	6210.0s	10469	37.	43.	 		26.0
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# # Y N C C C C C C C C C C C C C C C C C C	**************************************			33 42 9	150.00	246.	00	00	3 F	0° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	
DAK GROVE	**************************************			84 0.	140.01	351.1	173.	173.	31	19.33*1	35.3
BAYVIEW LAKE	**************************************	x	STEEL CO. *	33 34.4 n	.0.69	114.			40. s.	1.65 B	0 M
LAKE SUEANN	*ALO1287*TR-GURLEY CREEK	R *LA	PESTATES	33 46,3				• • • •	2 × ×	99.	
TAILINGS POND NO+ALO1302+TR-C	0*AL01302*TR=CGAL CREEK *SAMOU49*	10.	G CO. ** 67	33 35.0	0.1	7					
医骨髓骨骨 医骨髓 医骨髓 医骨髓 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白	化氢化银银银铁银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银	***	***	E G E N C	***	*	* * * * * * * * * * * * * * * * * * * *	*			

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	*********************	************	********	*********	*********	********	********		*******	***********	:
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	* * * * * * * * * * * * * * * * * * *	OWNER	*LATITUDE * *LONGITUDE* (OM.M) *	DRAINAGE# AREA # (SG HI) #	AVERAGE ANNUAL # INFLOR # # (CF8) # #	POWER THE CENT	05 + 6 CF	MAXIMUM STORAGE C (1000 #	APACITY* EN (HH) * (G	ENERGY (GWH)
COUNTY NAME: LAUGHROALE	AUOGROALE	****	FERC	POWER BUF	MAC POWER GUTPLY AREA NO		REGIONAL	PERC REGIONAL OFFICE CODE	CODE AT		
WILSON LAKE	**ALUGO27*TENNESSEE RIVER	**************************************		34 47.6 *	30750.0*	\$2020	* · · ·	116	6 1 1 1 1 1	629.80#E3099.	32.1
WHEELER LAKE	**ALUGGS&TENNESSEE RIVER	**************************************		34 47.9 * 87 22.9 *	29590.00	50058	;	9	1071.FE	356.40*E1712.	12.5
SHARPS MILL POND*ALUDO30*LITT	E CYPRESS	CAUR ROLARPS	HILL *	34 54.5 * 87 42.5 *	34.04	55.	13.	18.	0	0. BEN	
COUNTY NAME AND STREET	A SERVICE CONTRACTOR C			POWER SUP	ERC POWER SUPPLY AREA 20		FERC REGIONAL OFFI	OFFICE CODE	CODE AT		
MASTERSOM MILL LAALUGO34#CLEAF	**************************************	#SK ***OULTON	11100	34 32,3 % 87 17,0 %	27.0*	3 3	8	35.	 		
本の主義を表現を表現を表現を表現となる。			FERC	ERC POWER SUF	PLY AREA 22		FERC REGIONAL	OFFI	CE CODE		
AUBURN CITY LAKE*ALOGSGO*CHE*ASANOSO*	######################################	* * * * * 2	****	32 32 6 2 6 6 8 4 8 4 8 4 8 4 8 8 8 8 8 8 8 8 8 8	M 10 0 0 1	4 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	37.8	* • • • • • • • • • • • • • • • • • • •		0 0 35 8	
E #SAMOS1#EK ###################################	#344051467 ************************************	****	FERC		ATTENTATES OF THE STATES OF TH	**************************************	REGIONAL	OFFICE	CODE AT	.17*	•
SUGAR CREEK AND SAND SAND SAND SAND SAND SAND SAND	THE STATE OF THE S			34 53.0 n	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2974.	7.7		1360.1		
COUNTY NAME: LOWNORS	CONNOCO	*****	FERC	POWER GUP	FIRSC POWER GUPPLY AREA 22	E FERC	REGIONAL	REGIONAL OFFICE	CODE		:
JONES BLUFF LAKE*ALO1434*ALABJ	PALO14344ALABAMA KIVER *SAMOOSZ*	* * * DAEN	£ 4 4 4	32 19 4 # 86 47 0 *	16300.0*	25210.*	0 0		20 24 24 24 24 34 34 34 34 34 34 34 34 34 34 34 34 34	0. #E 0.	
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(1) - TOP LINE IS INVENTONY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: THINKIGATION, HHYDROELECTRIC, CHELOUD CONTROL, NANAVIGATION, SHWATER SUPPLY, RERECREATION,

(3) - ELINSTALLED CAPACITY AND ENERGY NANEW INTERPRETATION AND ENERGY (FOR EXISTING DAMS)

(3) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL CAPACITY AND ENERGY

(5) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL CAPACITY AND ENERGY

(6) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL CAPACITY AND ENERGY

(7) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL CAPACITY AND ENERGY

(7) - ULINSTALLED CAPACITY AND ENERGY THIORAL POTENTIAL POTENTIAL POTENTIAL PARTICLES CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIBINARY

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PARRACE OF STREAM A	1		AVERAGE ANNUAL	Ŧ.	:	8 # # B	CAPACITY	ENERGY
* NUMBER* OR RIVER * PURP*	CHNER	* (DM.H) * (SG MI) *	INFLOR (CF9)	# HEAD #	(FT) # 4C FT)	•		36
COUNTY VARIETY AND COUNTY VARIETY VARI	FE	FERC POWER SUPPLY AREA 20		FENC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE	DE AT		
URRICANE CK *R	STATE UF ALA			***	35.*	W Z	0.76*E	0-
STREET ST		化电弧性 医水体性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球						
CAEEK ** KSU	4 > + 4	34 16.3 m 11. # 87 41.7 m	11.00 17.8	52.	71.**	37.*E	0. 8.88.	
ATTREMENT OF THE STREET OF THE		ERC POWER SUPPLY AREA 20		REGIONAL	FERC REGIONAL OFFICE CODE	06 AT		
		34 25 3 % 24450 UN	41941	s.		1052 .E	97.20*E	799.7
COUNTY NAME AND	F.	ERC POWER SUPPLY AREA 22	FERC	FERC REGIONAL OFFICE				
A K I V E A A A A A A A A A A A A A A A A A A	P DAEN SAT	* 31 36.9 * 21520.0* * 87 33.0 *		30.	35.	9 # # #	261.26#N 678	67.0
ATTACKT ATTACK	FE	ERC POEE CUPPLY AREA 22	A 22 FERC	REGIONAL OFFICE		CODE AT		
**************************************		33 0. 2036.03	3176.	82	105.	300	0 * U	159
MALONE FERNY #ALUOO15#TALLAPOUSA RIVER# #		33 0 * 1615.0	.0* 2521.*	34.1	34.1	□ .	21.63#T	930
AND THE PROPERTY OF THE PROPER	FE	ERC POSES GUPPLY ST	AREA 22 FERC	REGIDNAL	OFFICE	CUDE		
TE CARAGE AND TO THE TERMINATE	ACHAM MUN MATA 33 27.00 MER GENV COMPA 86 40.1	* 33 27 6 * 37 * 86 40 1 *	* * * * * * * * * * * * * * * * * * *	;		8 * * * *		0-
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PROJECT NAME NUMBER (w with	P.R.O.J.	2 3 4 3 3 3 3	LONG		DRAINAGER AREA (SG FI)		Ŧ	E16HT* 8	MAXIMUMA STORAGES (1000 P	CAPACITY** (MW) ;	ENERGY (SEFE)
PRINCIPLE STATE OF THE STATE OF	以本作业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企业企			ERC PONER	HER SUF	FERC PONER SUPPLY AREA 22		FERC REGIONAL	PERC REGIONAL OFFICE CODE	CODE		
DAK MOUNTAIN NEWBALUI316#TH C	M & M	. 2	*STATE PANK	20	33 19.6 *	. o .		31.	0		90.0	
LAKE WEHAPA	#ALU1337#SHOAL CREEK #SANU059#	2	**ESTATE CO	33	33.9 *	10.01	612.	;		4 8 8 8 8	0.4 4.62 # E	
GRYERS LAKE NUMBAALO1339ASHUALEN ONE ASANONOS			*SNYERS LAKE *PROPERTY CO	M 0 1	35.1 *		367.	7	8	N N	0.00 0.00 0.00	
PLETCHER ESTATE AALUSSSATH LY LAKE ASAHOODIA TULLEYS ESTATE LAALOISS4AACTO!	*SANOOBI* *SANOOBI* LAALOI359*ACTON CREEK	2	*PERTIES INC * *TULLEYS REAL*	5 6 E	33 22.1 **	9	15.	8 8	3	2		
ENVIOLE HERE A PART TO THE PROPERTY OF THE PRO	カンドー おってい かんかん かんかん かんしょくしん アンドン・アンドン・アンドン・アンドン・ のっぱん からかん からから かんかん カース・アンドン・ のっぱん からかん かんかん アンドン・ のっぱん からかん	***	3 :	FERC PONER		SUPPLY AREA 22		REGIONAL	L OFFICE CODE	CODE	****	
LOGAN HARTIN RE	SPERSTREET SPEETS SPEET	HCR		MER 33 25.	33 25 6 8 86 20 2 8	7770.0*	2 2	55.		642,*E	*	400.2
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CHEALA NO. 4	# # # # # # # # # # # # # # # # # # #		NON S	28 :	57.0	•		9		WZ.		
CATEANA LAKE NO SAALOOSSA	4 I		0 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2		0 0		0	: :	2	2 0 0	
LAKE HOWARD	**************************************	υ ****	*SYLACALGA WA	8 3	33 12,3 *	35.0*	30	55			3.72.	• • •
********************			1	9	2	*********	*********	*******	*******	*******	*****	

(1) - TOP LINE IS INVENTUMY OF DARS CHOSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE: IMINITATION, HEMYDROBLECTHIC, CHFLODD CONTROL, NEMAVIGATION, SHMATER SUPPLY, RARECREATION,
(2) - EMINSTALLED CAPACITY AND ENERGY NEMBER INCHMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINITALLED CAPACITY AND ENERGY THICH POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIBINARY

SITES **** PUTENTIAL

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	•					•		AVERAGE	NET .	LEIGHT .			
	* IDENT * NAME		* PRUJ.		4.	*LATITUDE .	ŏ	ANNUAL	*PONER *		35	* *	ENERGY
PROJECT NAME	** (-) *	C KIVER	(S)	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5	LONGI LONG	Cat HI)	(CFS)	(FT)	(67)	AC FT) *		
	************	*************	****	**********		*****	****	************	*****	:		************	*****
COUNTY NAME: TALLAPOOSA	TALLAPOOSA			3	RC P	OWER SU	FERC POWER SUPPLY AREA 22		REGION	FENC REGIONAL DFFICE CODE	CODE A		
TRANSPORTER TO A TO THE TO THE TRANSPORTER TO THE	***							*	•				
BRIDGEVIEW	**LU0003*TALL	ALLAPOOSA HIVER.			34		4637.04	6717.	35.	35,4	0.00		
	840064		•		. 49	•	•	•	•	•	-	61.82#T 141.6	141.6
											•	•	•
EMUCALAN	***************************************	ILLAFUUSA KIVER				•				103.			236
	*****						•	•	• •	•		*	
YATES RESERVOIR *ALOIAZIATALLA	**************************************	ALLAPU08A	* *	ALABANA PHR	* 32	34.5 #	3265.0*	4834.	51.4		26, *E	32.00*E	-
	SAH0070			00	. 85		•	•			2.	12.38 m	30.7
STREET ST	TUBCALDOSA	******	* * * * *		KC.	ERC POMER SU	SUPPLY AREA 22				CODE AT	****	
· 医克尔特氏性 医克拉特氏 计算机	****	************	****	****	:.	*****	*****	********		******	••••••	•	
מפעדם שדפפש	+41 HO001+H	משלה מדינה					418.00	656.	106	146	100 m		c
	SAMOO71						•	•	*	•	-	20.93*1	•
						•	•	•	•	•	•	•	
TUSCALOOSA COUNTAALO11084TH BI	T*AL01108*T	H BIG CHEEK		STATE OF ALA		17.2 .	.0.0	***	33.4	**0*	3.46	0. *E	•
Y PUBLIC LAKE	*SAMO072*			BANA	* 87		•	•	•	•	Z	.07e.	2.
	•						•	•	*	•		•	
LAKE NICOL	** AL01111 * YELL	ELLEW CREEK	a so	CITY OF TUSCA		17.00	23.04	28.8	* .	*05	7.06	0. PE	
	#3AM0073#			Vennay.	•			• •	• •				•
DREAM ! AKE NUMB	E+A: 01122+R	CKCASTI E CHEEK	0 0	SHOKELINE PRO	. 33	17.2	5.04	19.4	29.	35.4	3. 6	9. 0	0
R THREE *SANDO74*	*9AM0074*			OPERTY DWNERS			•		•		Z	138K	
	•		•				•	•	*	•	•	•	
LAKE TUSCALOGSA *ALO1137*NORTH	**L01137*N	DRTH KIVER	* SCH	CITY OF TUSCA		16.3	418.04	618.4	110.	132.4	325, 46	0. *E	•
	# SAMOO7 54			ALOUSA				• •	• •	• •	2	20.31 PN	
LAKE HARRIS	**************************************	ELLOW CREEK	00	CITY OF TUSC	33	15.9	30-0	50.1	28.1	35.4	2.4	9. 0	6
	SAMO076							•		•	Z	Zeth.	•
	•						•	•	•	•	•	•	
HOLT LAKE	*AL01426*BLACK	MARRIOR	KINNER	POPEN SAM	* 33	15.2	4548.04	7012.	91.	108.4	118, *E	40.00*E	164.5
	*SAM0077*VER	2					• •	• •	•	• •	2	121 .21 #N	192,4
I AKE BANKHEAD	** 01427 *BI ACK	201034	217	DAEN SAN		27.4	3990.0	6586.	87.	103.	296.05	45.5046	160.0
	*SAMOUTBAVER							•		•	*	94.1045	
	•					•	•	•	*	•		•	
10年中华在安全在农村的农村市中的农村的农村的农村的农村的农村的农村的农村的农村的农村的农村的农村的农村的农村的	***********	***********	*****				********	********		*******	*******	*********	****
				•									

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, MANYDROELECTRIC, CAFLOOD CONTROL, NAMAZER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NAMEN INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EXINSTALLED CAPACITY AND ENERGY THOUSAND THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELITIONS

SITES 3 H O d O æ 0 > POTENTIAL

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· 在我们我们的有效的的,我们也是我们的,我们们的有关的,我们们的有关的,我们们的有关的,我们们的有关的。		********	*********	*********	*******	**********	**********	*******
PROJECT NAME - NUMBERS OF STREAM SPECIAL OWNER OF STVER SPECIAL OWNER		LATITUDE LONGITUDE (DM.M)	DRAINAGE AREA (SQ HI)	AVERAGE ANNUAL INFLOR	POWER	HEIGHT# MAXINUM OF # STORAGE DAM # (1000 *	CAPACITY (HE)	ENERGY (GWH)
COUNTY NAME: TUGGALOOM	FERC	PONER	PERC POWER GUPPLY AREA 20		REGIONAL	PERC REGIONAL OFFICE CODE		
PARTICIAN BACON OLAALO1428451 AKKATATATATATATATATATATATATATATATATATAT		33 12.6 67 35.1	4630.0	7973.	0	9 1	14. PE 0.	0. *E 0.
本語の表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表	FERC	POWER 3	FERC POWER SUPPLY AREA 22		REGIONAL	FERC REGIONAL OFFICE CODE	AT	
BOLDO **ALUGGIG-BLACKWATER CREEK* *		34 67 0	232.0	429	125.	125. 0	0 U** 0	1 22.6
MALKER COUNTY LA-ALOOBSSATHIBUTARY OF CHARR SALA DEPT CON- RE *SERVATION * *SERVATION *	LOON NO	33 47.7 87 13.7	.0.	122.	38.	,	3. 16 0. #E	N 0 0 2
LITTLE CREEK MINAALUOG92%LITTLE CHEEK ***********************************	HINE	33 48.7	0	245.	31.4		2. FE 0. FE	04
COLNIA VALUE ENGLOS X SANTAN S	FERC	POWER SL	FERC POWER SUPPLY AREA 22	22 FERC		REGIONAL OFFICE CODE		
WILLIAM GBILL DAALO1435AALAGARA KIVER ANHK ADAEN SAKANNELLY LAKE ASAHOO834 A		32 6.1 87 24.0	20700.0	32016.		35°.		75.00sE 429.0
· 医骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨	 			***	***	********	****	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, MHHYDRUELECTRIC, CHELOOD CONTROL, NENATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY NENAT INTOCHMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSENESS INCHMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

STATE OF ARKANSAS

PHYSICAL PUTENTIAL FUR ADUITIONAL

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPHENT ARKANSAS 0 6 STATE HE

HZ	- 0 -						POTENTIAL			3	ACITY HANGES	2					
	N L P		. So	15 3	:::			\$ \$:::	GRE	GREATER THAN	. ~	::: :		TOTAL	ړ	
	H Z	EXIST EXISTS INST INCE	EXIST INCK 2 CAP	UNDEV. POTEN.	INCR.	EXISTS INSTS	EXIST INCR	UNDEV POTEN	TOTAL INCK	EXIST INSTA	EXIST INCR	UNDEVA POTENA 3 CAP	TOTAL	EXIST.	EXIST INCR	UNDEV POTEN	TOTAL CAP
0-19	# # # # # # # # # # # # # # # # # # #	000	3.52 8.73 8.73	2 2 2 2 3 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4	30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	200	000	000	000	200	12091	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	31222	000	2004 2004 2004	6.00	M 4 10 10 10 10 10 10 10 10 10 10 10 10 10
20-49	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	90	42. 12.1 20.7	15.74	65.1**	000	222	000	00	264*	1394:	3441*	46 35 ## 1430 ##	1042 P. F.	2 4 4 6 6 6 5 4 4 5 5 5 5 5 5 5 5 5 5 5 5	34561	4863 14369
50-99	# #NUMBEK# # 50-99 #CAPCTY# # FMERGY#		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11 38 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	61 SO SE	000	23.7	. 1 0 0 . 1 0 0	7.3 P.	58.0	12012	1 4 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	305 305 305 305 305	69.0	21. 316.	240 649	8 9 8 8 9 8
>1 00	ENERGE SE	00	11 30 8	84,15 81,24	96 24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	000	43.5° 75.1°	203 344	144	787	17.71	3.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	579 379 709	787*	902	29* 621* 1250*	35 721 1374
T07AL	CAPCTK FNERGY	11.0.43.1.	50 84 145*	504 1434 4124	139***	000	67 .4 105*	218	400 100	1069	13* 2768* 5239*	5874*	30***	1080	2005 8005 8005 8005 8005 8005 8005 8005	78* 6235* 20629*	9121
	COLUAN 1 # EXISTING COLUAN 2 # ABDITION COLUAN 5 # UNDEVELO	N N N N N N N N N N N N N N N N N N N		HYDROPUMER AL FOTENTIAL PEO PUTENTIA	HYDROPUWER DEVELOPHENT L POTENTIAL AT EXISTING ED PUTENTIAL	LOPHENT	D A M 9	S D S S S S S S S S S S S S S S S S S S	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SUR OF EN	CAPACITIES FOR FOR	L AT ALL S FOR GIVE	AT ALL SITES (SUM OF FOR GIVEN HEAD RANGE (G	(SUM OF AD RANGE RANGE (C	CULUMNS C (MEGAMATT)	(SUM OF CULUMNS & AND D RANGE (MEGAMATT)	F

PRELIHINARY ESTIRATES

POTENTIAL MYDRUPOMER SITES

IN THE STATE OF ARRANGAG

STATE TO THE PERSON OF THE PER	A POENT & NAME OF STREAM	PROC		OHNER .	**************************************	•	DRAINAGE A		POWER .	EIGHT	MAXIMUM STORESE C1000	CAPACITY	ENERGY
	* (1) *	(8)			* (OH.H)	5 :	. :	(CFS) *	2		AC FT) .	•	3
COUNTY NAME: ARKANOAO	ARKAZORO			FE	ERC POWER SUPPLY AREA 25	SUPPLY	AREA 25		REGIONA	PERC REGIONAL OFFICE CODE	E CODE F.		
DRY LAKE DAN	**************************************	. 2	100	H 300		• •	12.04	15.		18.0	* 5		6
					0.01 16 *		• •	•	•	•	Z	.07 e.	:
TARLETON CREEK	TARLETON CREEK D*ARGOS39*TR WHITE RIVER AM		*DD1 6	# 40 P	34 15.0		26.64	***	20.	23.8	 	0E	
COUNTY NAMES ASSESSED	ABHLEY			F.	ERC POVER SU	144	**************************************	FERC	HEGIONA	LOFFICE	E CODE F.		•
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BEARHOUSE CR RESAARUO1384BEAH	S.ARUO138.BEANHOUSE CR	804	*DAEN LMK	¥	. 33 21.0		107.00	122.	21.4	29.	63.40	0	
	LHK0001				0.06 17 *	• •		• •	• •	• •		140/-	1.1
BEECH CR RES	*ARU0139*BEECH CR	*C.	*DAEN LPK	×	33 8.0		21,00	26.4	26,4	35.	13.00	0	
COUNTY NAMES OF STREET OF STREET		*****		34	ERC POWER	SUPP	Y AREA 25	FERC	REGIONA	LOFFICE	E CODE F:	***************************************	
******************	****************	*****			*******	*******	******	*******		******	*********	*********	
COTTER	*ARUGOOT*WHITE	, to	* *		* 36 16.5		1070.00	6150.0	***	36.4		0.0	•
	SWL0001				* 92 31.0		•	•	•	•		84.7647	202
CHASTAIN	#ARUO\$72#HITE HIVER	Z			* 36 9.	8 . 5	9911.00	11200.	50.			•••	
	SW[0003		* 1		* 92 15.0		• •	• •	• •	• •	•	116.6387	334.5
NORFORK	*AROO159*NORTH FORK OF T	H.C.	*DAEN	SHL	* 36 15.		1606.00	2159.	174.	206.	1963.#	70.00 E	
	SULCOOTER WILLE HIVER				. 16 14.				• •	• •		***	1.0
BULL SHOALS	*ARJO160*HITE RIVER	#CH	*DAEN SHL	346	* 36 21.		6036.0ª	6030.	198.	243.4	3408. *E	340.00E	7.85.0
	SWL0005	•			* 92 34.		•		•	*	Z.	.0	
A SA				3	ERC POWER	SUPPL	Y AREA 35	FERC	REGIONAL	LOFFICE	E CODE F.		
	*						•	•	*	*	•		
LAKE ANN	*AROOZ64*PINICN CREEK	*			* 36 20,5		.0.0	7.	***	55.	4 E	0. *E	•
	SWT0001	• (* 94 13.6			• •	• •	• •	ž.	4.90.	•
	A			*****	*******	******	*****			•			
				_	Z W 9	3							

(1) - TOP LINE IS INVENTORY OF DARS CHOSS MEFENENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTRIGATION, MEMYDRUELECTRIC, CHILODO CONTROL, NEMATER SUPPLY, RERECREATION.

(2) - DOCUMENT OF THE CONTROL, PEFANT POND, DECTHER (STATICH) OF THE CAPACITY AND ENEMEY (FOR EXISTING DAMS)

(3) - EMINSTALLED CAPACITY AND ENEMEY (THE CAPACITY AND ENEMEY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENEMEY (THE CAPACITY AND ENEMEY (FOR UNDEVELOPED SITES)

ESTINATES PRELITIER A

SITES HYDROPONER POTENTIAL

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		***********	************	*********	*********	*******	********	********	*******	*****
PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# OF ALVER # (1) #	PROJA DENER	*LATITUDE *LONGITUDE * (DM.M)	DRAINAGES AREA * (SG MI) *	AVERAGE # ANNUAL #P INFLOW # (CF9)	POWER & HEAD & (FT) & (EIGHT# MA) OF # ST(DAM # (10	MAXIMUMA STORAGE« CAP (1000 » (CAPACITYS (MH) :	ENERGY (GWH)
SOFTE STATES OF STATES			REFERENCE TO THE TOTAL PROPERTY OF THE TOTAL	PLY AREA S		REGIONAL	PERC REGIONAL OFFICE COOF	100E F#		
LAKE MINDGON DATABAROORS ATANA	HAAROOZESTANVARD CREEK #SWTOOOZE	* * *	4 36 26 4 4 93 15.5 4	11.0	•	3		7		٠,٠
		在 化 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在	TOTAL POEMS OF PLANS AND SAME SAME SAME SAME SAME SAME SAME SAME	PLY AREA S		REGIONAL	FERC REGIONAL OFFICE COOF	100E FW		
MAR EAGLE *ARUO143+MAR	**************************************	***	36 12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	326.04	366.	100. 100.	100.	 0	3	
			TOTO STREET	PLY AREA 25		REGIONAL	FERC REGIONAL OFFICE CODE	CODE FW		
EAST FORK ** ARUO17 SEESS! COURS CR	PARUO17 WEERS CROCKE SOLL GOOTED CREEK		0 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 °			73.5		. 7 h	90	
COUNTY SANTANANA SANTANA SANTA	CAROLL CAROLANA CANA CANA CANA CANA CANA CANA CANA		TEAC POSES OUT	PLY AREA 2	FERC	TENC REGIONAL OFFICE	OFFICE	.00E FW		
TRIGGER GAP AARUDIAPAKING	**************************************		36 16 0 93 40 0 0	311.0.	347.	140	9	31.		
BEAVER *ARGO174*HITT *SHLO010* SHLO010* LAKE LEATHER*UDD*ARGO236*HEST DAM SSMLO011* CRE	#AROO174*HITE RIVER #C #SHLOO10* P*AROO236*HEST LEATHERHUDD**	S S S S S S S S S S S S S S S S S S S	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1186.01	1502.	,	6.00	1952.1E	112.00.E	
COUNTY NATION CLASSES SESSES		***************************************	FERC POSER SUP	PLY AREA 2	FERC	REGIONAL	PERC REGIONAL OFFICE CODE	100E FW		
DEGRAY LAKE *AROO151*CADD	**************************************	**************************************	NO MO MO MO	453.0	730.	175.	230.	1977 . e	00.0	
医安全性性性性 医皮肤性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性	化银铁银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银	******	C C C N O	****	****	****	*****	******		

(1) - TOP LINE IS INVENTORY OF DAMS CKOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRAGATION, HAMYDROELECTRIC, CHFLOOD CONTROL, NANAVIGATION, SARATER SUFPLY, RARECREATION,

(3) - CHINSTALLED CAPACITY AND ENEM NANEW INTRAFFICATION AND ENEM (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENEM THOUSENESS TRESPECTED TO THE NOTE THAT THE CAPACITY AND ENEM (FOR UNDEVELOPED SITES)

SITES ESTIBATES HYDROPONER PRELITINARY POTENTIAL

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PROJECT NAME & NUMBERS	# IDEN # NAME OF STREAM # NUMBER # OF FILE	# PROJ# OWNER # (2) #	:	ON ANEN S	AVERABLE BANCAL COTON BANCAL B	PONET PER	HEIGHTS HA OF S ST (FT) S AC	MAXIMUM MAXIMUM MICHAGE (1000 *	CAPACITY: (HK)	ENERGY (GLAN)
COUNTY NAMES CLROCAND			PERC POSER BUPPLY AREA DU	UPPLY AREA 2		PERC REGIONAL OFFICE CODE	OFF ICE	CODE FW		
DUARRY SAMLODES A SALODES A SAMLODES A SAMLO	AARUO180*LITTLE RED RIVER*		35 27 0	1210.0	1870	3	9	. 3 .	32.50	ė,
	#AROO173#LITTLE RED #SWLOO13# ##################################	ACH ADAEN ONL	# 45 31.5	1446.0	22 :	250 a 104. a 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	126.5	2844.*E	96,00%E 23,41%N	
AMBELLION A MAN AND CONTRACT AN	COLUM DIA	************	FERC POWER BUPPLY AREA 25	UPPLY AREA 2	*	FERC REGIONAL DFFICE CODE	DFFICE	CODE FM	*******	***
BAYOU DORCHEAT RARBOOLOGBAYO	RAARUOOJOABAYOU DORCHEAT ALMNOOOJA	***	# 33 12.0 # 93 24.0	239.0		42.	57.	225s** 42s* 57s* 467s*U	0. 1.96*T	0.4
TOTAL STREET	CONTA		FERC POWER SUPPLY AREA 25	UPPLY AREA 2		EGIONAL	OFFICE	FERC REGIONAL OFFICE CODE FM		
SOLGOHACHIA	**************************************		# 35 15.0 # 92 41.0	225.04	309.		165.		0.00	
LOCK AND DAM NO #AROD165#ARKA	PAROOISSPARANGAS RIVER	P P P P P P P P P P P P P P P P P P P	35 7.5	154949.0*	36713.	15.	51.	70 N X	0. "E	369.9
EAST FORK POINT *AROO319*SHEE	**************************************		# 35 24 ₀ 0 # 92 38 ₀ 1	74.34	102.	12.1	•	W.Z.	0E.	
EAST FORK POINT *AROUSZO*SUNN	*AROG320*SUNNYSIDE CREEK *SWLOO17*		* 35 38.0 * 92 39.5	16.04	6.	12.	•		0.05*K	•:
M FORK PT	BARDO3294WEST FORK POINT		* 92 42.0	29.94	20.	2	 	M ×	0. O. N.	::
FORK PT	**************************************		# 35 27.3 # 92 45.1		10		•	w.	0.14.E	
化银管存储管理 医乳性乳管囊炎 医乳腺素素 医乳腺素素 医乳腺素素 医乳腺素素 医乳腺素素 医乳腺素素 医乳腺素素	- 化比邻苯化 化化苯化 化化化 化化化化化 化化化化化化化化化化化化化化化化化化		LEGEND							*

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRICATION, MANYDROELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION, DEFINE OF THE POLO, DESTAIN CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGH POLITIVAL POLENIES PRESENTANTE CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

E S T I R A T E S PRELITINARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	4 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	OWNER	LATITUDE	DRAINAGE # AREA # (SU HI) #	AVERAGE ** ANNUAL ** (CFS) **	PONET NET NET NET NET NET NET NET NET NET	* OF * S	STORNGE COOO	CAPACITY (MM) (MM) (3) %	ENERGY (GWH)
COUNTY NAME ASSESSES ASSESSES	AALTORO	***	FE	C POMER SU	FRC POMER SUPPLY AREA SS		REGIONA	FERC REGIONAL OFFICE CODE	C00E F		
NATURAL DAM *ARUO154*LEE	**************************************			35 37 0	320.0	***	125.	125.	9	0.01	o M
LAKE SHEPPARD SP RING DAM	SHEPPARD SPAAHOU445AFRUG BAYDU			35 41.4 :	***	***	22.	30.	55.*E	0 8 8 7	
LAKE FORT SMITH #AROOG405FHDG DAM #SMLOO22* LAKE ALMA DAM #AROOG4086LITTI #SMLOO23*U	**************************************	* * * * * * * * * * * * * * * * * * *		35 39 00 4 35 29 4 35 29 4 35 29 4	2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 .	5 H	33 84 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	o	22. 6	0	·
COUNTY NATIONAL PROPERTY CONTINUES OF THE CONTINUES OF TH	**************************************		7	AC POFER SU	CARTER SOUPLY AKER ARREST AKER 2014	S FERC	REGIONAL		DFFICE CODE P	*********	
LOCK AND DAN NO. PARUOIGNATION OF THE STATE	A CAUCOLOS ANTONOS ANT	* * * *		34 51.0 + 90 21.	# 34 51.0 # 933100.0s # 90 21.0 # 933100.0s # 14 14 14 14 14 14 14 14 14 14 14 14 14	9 :		30.	30 . # 0 . #	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000
PRAIRIE CR RES. BARCOLSS-PRAIR PLACOCAS AND CUTOFF CR RES. BARCOLSS-CUTOF	######################################	C C C C C C C C C C C C C C C C C C C	įį	33 24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	14.0	9 6	2 P	33	7	0 0	
MOLF CR RES	AARUO137 AMULF CX ALMKOOGA	ECT EDAET LEK	L K		75.0*	n n	27.	36	52.ru	0.734T	0-
COUNTY NAME: PAULENER	AULKNER	*********	FE	ERC POWER SU	PPLY AREA 2	PS FERC			OFFICE CODE F	***************************************	
HALLS HILL RES	, MET0	CCR +DAEN LAN	, , , , , , , , , , , , , , , , , , ,	34 52.0	****	105	;		***	1.07	
"化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化	医电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影							***	****	*******	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, NEMATICAN, SEMATER SUPPLY, REMECHEATION, DEFAME PROD, DEFORM PRODUCED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGH POTENTIAL CAPACITY AND ENERGY (FOR UNDEFELOPED SITES)

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# CA RIVER # (1) #	** PR03*	0 3 3 4 8 8	*LATITUDE *	PRAINAGER AREA R (SQ MI) R	AVERAGE ** ANNUAL *P INFLOR ** (CFS) **	POREK HEAD	(FT)	STORAGE	CAPACITY*	COURT (GUH)
COUNTY NAME: PAULKNER	COUNTY NAMES TANKED BY AND			RC POWER S	THE POSES OF PLY AREA OF		REGIONA	PERC REGIONAL OFFICE CODE	E CODE F		
BEAVER FORK LAN	BEAVER FURK LAKEAARODO424BEAVER FURK		CITY OF CONM	35 8.1 92 26.7	15.3*	3	2	24	23.4E	0	3.
LAKE CONWAY DAN	LAKE CONMAY DAM MAROOGAMPALARM CKEEK SAMLOUZSM	α 	AARK GAME FINDS		136.04	167.4	0	13.	9 6	2.62.	
LOCK AND DAM ASMLODE	LOCK AND DAY SOMLODES -			# 92 32.3	A 92 32,3 A A STER STREET AREA STER STER STER STER STER STER STER STER	TRANSPORTS	REGIONAL		CODE F	102.00 N	223.4
化化合物 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	PART OF THE PART O			0.000 W 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	360.0	525	165.	185.1	0	31.53eT 55.	980
CAMP CASS	* * ARUO156*MULBERKY RIVER * SWLOO28*			* 35 36.0	270.01	395.	100	100	0	5.25.7	
OZARK LOCK AND AM SHORES LAKE DAP	DZARK LOCK AND DAAROOI64*ARKANSAS RIVER AM *SMLOG29* * **********************************	. ž ž .	DAEN SHL	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	151820,00	32060.	¥ ¥			200.005 230.69*N	28.9
SIXMILE CREEK SIAROOGATAPRAI TE 14 DAM ***********************************	SISAROO417 SPRAIRIE CREEK *SMLOO31*	****		# 35 16.0 # 94 1.5		* * * * * *				0.35 N 8	::
DZARK WATER SUPPRAROS LY LAKE DAM ASWLOS ARRESTABRES ASSESSES COUNTY NAMES PULTON	DZARK TATER SUPPRAROUS62480UTF FORK WALTERS LY LAKE DAT SONLOOMS4 CREEK ACACACACACACACACACACACACACACACACACACAC	17E+3	***************************************	A MS M2.0	THE AREA	Manager Manage	**************************************	80.1	5. COOE F	N	::
PAST CREEK	ANATA CREEK SOLLOUNG S			# # # # # # # # # # # # # # # # # # #	142.0	**************************************	115.	 G11	0	0.0	
	化多式溶液 多次化 医红斑 医抗溶液 计正式 医乳腺素素			EGERC							

(1) - TOP LINE IS INVENTORY OF DARS CPOSS MEFENENCE ID. BUTTUM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTRAIGATION, HEHYDRUELECTRIC, CAFLOOD CONTROL, NENAVIGATION, SEWATER SUPPLY, RERECREATION, DEPOSE OF THE STATE OF THE SENTING OF THE STATE OF TH

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PROJECT NAME	# IDENT # NAME OF STREA # NUMBER# OR RIVER # (1) #	CE SEA	PR03*	OFNER	*LATITUDE * *LONGITUDE* * (OM.M) *	DRAINAGES AREA S (SG MI)	AVERAGE ANNUAL ANNUAL ANNUAL ANNUAL CF 83	POLEET HEADER	DAN	MAXIMUMA STORAGE (1000 * AC FT) *	CAPACITY** (HW) * (3) *	(GMH)
E REPUBLIE DE LE	FULTON			FE	FRC POMER OCPPLY AREA	PLY AREA	25 FERC	RAMARAMANAMANAMANAMANAMANAMANAMANAMANAMA	LOFFICE	CODE		
WILD HORSE LAKE OMAHA DAM	ARUONAS ANA FINE SAROLO	0 X			36 19.0	260.0	253	137		.∃. W	on 0	
CARAIRE HILL Y YEAR AREA AREA AREA AREA AREA AREA AR		****	****	*	A 91 35.5 A	PLY AREA	**************************************		REGIONAL OFFICE	CODE		-
LAKE DUACHITA **ARUO150*DUAC	**************************************		HCK TOAEN LHK	ž	34 34.4 8	1105.0	1317.	169	229,	3762.1E	75.00.E	105.0
LAKE HAMILTON	#AROOS34#DUACHITA RIVER	* * * .	H R CARKANSAS	KKANSAS PHK	34 26.6 *	1458.0*	2226.4	3	110.	19. nE	56.00*E	5.04
LAKE DESOTO	#AROU719#HILL CREEK #LMKO010#		** CO	JOHN A COOPE.	34 40,9 #	2.0		4		. S.	0. "E	
PINEDA LAKE	*AROO721+CEDAR CREEK *LMKOO11*	* * * ·	*****	JOHN A COOPE.	34 38,6 *	2.0	, ,	m m	***		0.03	.:
HOT SPRINGS RES #AROO724#BULL	**************************************		ACITY OF	NGS HOT	34 34,0 *	3.0	3.	3	2		9.0	
COUNTY NAME OF A STATE	ORAN'				ERC POWER SU	PLY AREA	25 FERC	FERC REGIONAL OFFICE	OFFICE	CODE	7	
כסא כא ראאב		• • •	* * * * ISH	SAME +	34 10.6 #	.0.6	13.	12	***		0	
STREET OF STREET	TOT OPRING			FER	ERC PONER BUT	PLY AREA 2		FERC REGIONAL OFFICE	LOFFICE	CODE	,	
ROCKPORT RES	ATTA	RIVER	THER BOARN LWA	Ž	34 23 0 4 92 51 0 4	1535.0	2344	•		10.	0.4	17.
化聚烷基化 医乳状状状 医乳状性 医乳状性 医乳球性 医乳球性 化化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	******************	***	***		2 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	***	*	*	***		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, MEMYDROELECTRIC, CHELOGO CONTROL, NERAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NAMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THORDENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THORDENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRECHENIZARY ESTATES

POTENTIAL SYDROPOSER SITES

THE STATE OF ARRAGAS

***********	计多数 医多种	*****	**********	********	****	********	********	*******	********	*******	********	*****
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PURP.	DANER OWNER	*LATITUDE ** *LONGITUDE ** * (DM.M) **	OF	DRAINAGE + AREA + (SU MI) +		POWER T	EIGHT# E	STORAGES (1000 PT)	CAPACITYR (MM) R (3) *	CGENDY (GEH)
SOUNTY NAMES TO	ABARABARARARARARARARARARARARARARARARARA	*	***	ERC POWE	400	WARREST SOUTH TO A SERVICE OF THE NUT		REGION	THE SHEET OF THE COOR	CODE FW		
LAKE CATHERINE	TAKE CATHERINE * AAROODSSDUACTITA RIVER	ž		PWR* 34 25.6		1548.0	2364.	50		35.4E		
COUNTY NAME: MOMANO	《日本市场》 医电子性 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基			ERC POWER	3000	FERC POSER GUPPLY ASEA 33	3 FERC		SEGIONAL OFFICE CODE	CODE FW		
CHURCH FORD RES	CHURCH FORD RESERBANDOOLS FORSETOT RIVER	ncsu.	*DAEN GET	34 16	10.5	212.0*		119.	130.1	0	0 10	5.5
GILLHAM RESERVO	GILLHAM RESERVOISARUOO17.COSSATOT RIVER R *SWT0005*	*680	*DAEN SET	34 14	0.41	271.0#	4.09	118.*	160.1	222.4E	00 *E	30.3
RED HILL RESERVISE	HED HILL RESERVOARRUNDED*COSSATUT RIVER	***	*DAEN GET	# 34 7.0 # 94 13.0	3.0 *	339,0	583.	34.		***	4.05*1	.:
COCKING SERVICE OF SERVICE SER	LOGICA			ERC POKER GUTPLY AREA	R SUP	LY AREA 2	5 FEAC	REGIONAL	L OFFICE	CODE F		
HOLF BAYOU	* * ARUGGO3**#ITE * SML0036*	CHR	* * *	35 44	4 4 4 0 10 0	10796.0*	12300.	137.	137.	019	180.001	420.0
POLK BAYOU	AARUG179*POLK BAYOU *8%E0037*	* C & &		* 35 50.0	00	117.0*	108.*	***	84.	90. *U	1.50.1	. m
USMAC CORP LAKE	USMAC CORP LAKE #ARGO362#POLK BAYOU OFFST#N DAM	· · ·	• • •	* 35 54°0 * 91 40°6	2.0	172.0	167.	8			0 . S . E	
COUNTY NAME: CARD	COUNTY AND THE PROPERTY			ERC POWER	R SUP	ERC POWER SUPPLY AREA 25		REGIONAL	TERC REGIONAL OFFICE	CODE F		
Love	AARUGIL498017888884 DIVER		* * *	36 4 42	8 8 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	200.00	195.		100	0	3.11.T	÷.
PINEY CREEK	PARUOISGAPINEY CREEK *SALOO41*			98 8	00	173.01	000	107	145	210. T.	2.98*1	
· · · · · · · · · · · · · · · · · · ·	医脊髓管 化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	***	***	E G E N	*	***	***	***	****	****	******	****

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE TO, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMIRALGATION, MANYDRUELECTRIC, CHFLOOD CONTROL, NANAVIGATION, SANATER SUPPLY, RARECREATION,

(2) - CHINSTALLED CAPACITY AND ENERGY NANAW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENERGY THIOLAL CAPACITY AND ENERGY

(5) - UHINSTALLED CAPACITY AND ENERGY THIOLAL CAPACITY AND ENERGY

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ESTIMATES PRELIMINARY

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# IDENT # NAME OF STREAT # PROJ#	*LATITUDE .	DRAINAGE .		*PONER .		STCRAGE. C	CAPACITYA ENERGY	NERGY
PROJECT NAME & NUMBERS CR RIVER & PUNPA DANER		AREA .		HEAD .	DAM . (10	* 0001)	(mm)	(GHH)
* (1) *		* (SO HI) *	(CF3) .			AC FT) .		3
************************************	*************************	**********	*********	*******	*********	*******	************	****
COUNTY NAME: 12AND	FERC POWER SUPPLY AREA 25	JPPLY AREA 2		REGIONAL	0	#4 300:		
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	* 36 14.0	150.00	117.	45.4	***	3.46	0.	•
A A LYBELD COORSE	* 9: 40.4	•	•	*	•	2	1 . 1 3 . N	2.3
	•	•	•	•	*	•	•	
LAKE PIDNEER DAMAAROO2294BENS CREEK OFFSTAR *	* 36 14,2	14.7*	15.4	30.4	41.	1. *E	0. *E	•
+SMLOOUS+REAM + +	* 91 45.5	•	•	*	•	2	.13eN	~
		•	•	*	•		•	
SCADE LAKE AROOZ30+STRAN	* 36 13,4 *	51.30	4.84	40.4	51.*	3.46	0. *E	
DAM +SWLOD46+ OFFSTREAM + +	* 91 46.2 *	•	•	•	•	2	. 54ek	•.
	•	•	*	•			•	
ITE DAK LAKE DAAROOZ31+STPAH	* 36 12.9	140.0*	130.4	36.4	52.4	2. RE	0E	•
AT SMLOO47# OFFSTREAM A *		•	•	•		2	1.12ek	2.3
	•	•	•	•			•	
CROWN LAKE DAM *AROOZ32*PENS CHEEK *R *	* 36 12.0 *	14.7*	15.4	10.01	4.98	22. *E	06	•
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DATOL DATINGLOSSANDISCHARLES SANJAGLOSSACK ADAEN LIK	0.00	£1.04	**03	. 17	K	14.00	0.0	
	2001 36	• •	• •				1 403.	?
BOGGY BAYOU RES *ARUO131*BOGGY BAYOU *CR *DAEN LMK		12.00	15.4		19.4	3.00	0. *0	
* + * * * *	* 91 58.0	•	•	•	•	-	-07.T	-
	•	•	•	•	•	•	•	
LOCK AND DAM NO PARODIOGRAPHSANDAS PIVER ON SOAEN SHE	* 34 24.7	158542.04	41541.	15.4	42.4	69. *E	0.	•
# # # # # # # # # # # # # # # # # # #							187.46*N	.10.5
COLLY NATE: COLLEGE	FERC POWER SUPPLY AREA 33	PPLY AREA		FERC REGIONAL	OFFICE	CODE F		
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* * * * * * * * * * * * * * * * * * *	5 15 51 5	• •	• •				****	
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LEGEND

(1) - TOP LIME IS INVENTIGNY OF DAMS CHOSS REFERENCE ID. BUTTOM LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: Iminated to the period of the period

ESTITATES PRELIMINARY

SITES POTENTIAL

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	***	* PPD.1*		ATTTUDE	* DRATNAGE	AVERAGE	POKER .	EIGHT H	MAKINUM	CAPACITY	200
PROJECT NAME	* NUMBER* CR RIVER	* PURP*	OWNER	-LONGITUDE -		INFLON	HEAD .				(BAH)
		* (8) *		((DH . H)	(IM 08) .	(CF8)	(FT) *	(FT) * A	AC FT) .	*	6
A B B B B B B B B B B B B B B B B B B B		***	34	RC POWER :	ERC POWER BUPPLY AREA 25		REGION	L OFFICE	ERRESTER STREETS STREE	*****	
******************	*****************	********	*********	*********	*********	*********	******	********	********	********	
***************************************	***	* (•			• •	* 4	•	•
TO DAM CAREN ALTERNOOF LAKEN				91 17.8			*		2 4	200	•
	***************************************							•			:
COOPER CREEK SIT+AROO374+LITT	** AROO374*LITTLE CREEK	*		* 36 3.3	* 23.4	. 22.	16.4	22.4	2.4E	0. *E	0
E S DAM				* 91 17.4	•		•	•	2	2 4 80°	~
					•		•	•	•	•	
FLAT CREEK SITE +AR00378+FLAT 3 DAM +SWL0053+	#AROO378#FLAT CREEK #SWL0053#	* *		# 36 4.0 # 91 8.7	17.		**	* * *	12. *E	0.07 *E	.:
· · · · · · · · · · · · · · · · · · ·	****************	********	********	******	********	***	**********	*******	*******	*********	*****
COUNTY NAMES			FE	ERC POWER SU	ERC POWER SUPPLY AREA 25	-	FERC REGIONAL OFFI	FERC REGIONAL OFFICE CODE F	CODE FW		
							*				
BEAR CREEK LAKE *AR00969*BEAR	*AROO969*BEAR CREEK	*R C *US	PUSDA FS	* 34 42.5	* 7.8*	12.4	36.4	45.4	9. *E	0. *E	•
рАн				. 90 42.0	•			•	ž	.08*N	~
COUNTY NAMES LINCOLN		* * * * * * * * * * * * * * * * * * * *	# # # # # # # # # # # # # # # # # # #	ERC POWER SUPPL	SUPPLY AREA 25	25	FERC REGIONAL		CODE	***	
		***					*	***		*	
TURTLE CR RES	*ARU0132*TURTLE CR	*CR *DA	PDAEN LPK	34 1.0	* 19,0*	. 24.4	16.4	22.4	11.*0	0.	
				. 91 51.0	•			•	-	.124T	~
		•					*	•	•	•	
FLAT CR RES	*ARUO133*FLAT CR	*CK *DY	DAEN LMK	33 51.0	10.04	13.	15.4	50.	7.00	0.0	•
	***************************************						• •				:
ABLES CR RES	*ARU0134*ABLES CR	*CR *DA	DAEN LMK	33 49.0	* 52.0	** 99	24.4	32.4	21.*0	.0	
	LMK0020			* 91 40.0	•			•	-	.6447	•
PRESCRESSES AND LONG TO COLONIA DE LA COLONI		*	PE PERSONAL	AC POWER S	APPEARANT OUPPLY AREA SM		FERC REGIONAL	L OFFICE	CODE FW	*****	
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					*		•	•	• '	•	•
DANIU NEUENVOIN BARGOORGESHON	MINIMA	1040 x 840	TAKA OF PAKE	4 63 43.6				• • • •	4 · ·	0. P. F.	
						•	•				:
AR NONAME 173	*ARODBB1 #SHAYER CHEEK	AC ANN	WH MAGERLEINA	35	* 5.21		4.34	29.4	1	0E	
	SWL0055			4 93 49.9	•		*	•	2	N. 60.	=
	•						*	•	•	•	
			,	0 E N							

(1) - TOP LIME IS INVENTORY OF DAMS CROSS MEFFRENCE IO. BUTTOM LIME OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PHRANSE1 IMPRIGATION, HEMYDROELECTRIC, CHFLOOD CONTROL, NEMATICN, SHATER SUPPLY, RERECKEATION,

(3) - EMINITALLED CAPACITY AND ENERGY NEMEW INCRPHENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIRATES PRELININARY

SITES HOROPONER PUTENTIAL

ARKANOA . STATE 4 H E z

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PROJECT NAME	# IDENT * NAME OF STREAM # NUMBER* OR RIVER # (1) *	PRDJ+	OWNER	*LATITUDE * *LONGITUDE* * (DM.H) *		DRAINAGES AREA	AVERAGE A ANNUAL INFLOM A	FEAD FEAT	0 A H + + + + + + + + + + + + + + + + + +	MAXIMUM STORAGE (1000 +	CAPACITY (HW) (3)	* CNERGY * (GHH)	92
COUNTY NAMES COORS	reersers erreers erreers erreer		***	ERC POWE	R SUPP	PERC POSES OUPPEY AREA MS		REGIONAL	L OFFIC	THREE REGIONAL OFFICE CODE FR			:
ARNONAME 174 *AROOSS-PDRY F	**************************************	Ü		35 15	15.7	35.24	;		9		0	o .	
AR NONAME 175	#AROOBBJACANEY CREEK#SMLOO57#		J C SPAIN	* 35 14.	-0	30.0	35.	33,1	***		. 0 . 3 . 8 . 8 . 8 . 8 . 8 . 8 . 8 . 8 . 8		
AR NONAME 176	* *ARDORB4*DRY FORK CREEK *SWL0058*		H A PHILLIPS	932	14.5 *	12.64	3	36.		• • •	0.		
COVE LAKE DAM	*ARUDABÓ*COVE CREEK *SWLO059*	α α	SAUSOA FS	* 35 14	14.0 *	53.64	63.4	53.1	62.	• • •	0		
AR NONAME 180	#ARUDBB9#ROCKY CREEK #SWLOOFO#		AJAMES DAGAN	* * *	12.5 * 57.6 *	39.91		27.	36.*	• ፤ •	.35 × ×		.".
AR NO NAME 183	*AROOS92*SIX MILE CREEK *SML0061*		L J HILLIAMS		•••	24.0*	88	8	29.	2. E			
COUNTY NAME AND				ERC POMER S	R GUP	TRAC POSER GUPPLY AREA 25		REGIONAL	FERC REGIONAL OFFICE	E CODE F			
LONE ROCK	ره	CHR		36 7.5		1331.0		135.	182.	0.00 T*			.:
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AR NO NAME 146 + AROOT49+0A+3	CHEEK	æ	JULIUS GRAB	GRABT# 33 15.0	0.4	140.0*			o *			0	
ANDERS AND	なななななななななななななななななななななななななななななななななななななな			TENT POTERN SCPPIC AREA	900	LY AREA 25	FERC		REGIONAL OFFICE	E CODE			
LITTLE BUFFALO	**ARUO147*BUFFALO RIVER *9%LO063*			8.6 8.2	00	350.0*	442.	105	105	0	04		
化电池电影电池电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电影电	***************		***********	E G E N	2	***		*	***	****			:

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(2) - PROJECT PURPOSE: ISIRRIGATION, MEHYDAGELECTRIC, CEFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGH POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)
(5) - URINSTALLED CAPACITY AND ENERGY THOUGH TO POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)

E S T I I A T E S PRELIMINARY

SITES ARKANA POTENTIAL HYOROPOMER STATE 1 H

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COUNTY NAMES DUMENTA LOUER WHITEDAK L+AROO633**HITE DAK CREEK ** LUPER WHITDAK LAAROO633**HITE DAK CREEK ** LUPER WHITDAK LAAROOF ** LUPER WHITDAK	E MI OI 4 E	THE COUNTY OF TH	THE STATE OF THE S						
DAK CREEK MILL CREEK FOURCHE + + + + + + + + + + + + + + + + + + +	WI OI 4 6 6 7 4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	MM MM MO	0 5 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4 4 4			W 4 W 2 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
MHITOAK LASAROODJO-MHITE ALMKOODJO-MHITE AROODGJO-MHITE	OI 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	MM MO MO	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			6 0 6 0 6 0 6 0 6 0 6 0 6 0 6 0 6 0 6 0	4 M 8 M 9 0 V	W Z W Z & D D W S S S S S S S S S S S S S S S S S	
A THURSE COLORS OF THURSE COLORS			138		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 77	0 0 0	•=
A the same of the		25 M M M M M M M M M M M M M M M M M M M	158	302.	115.	30.		5.11.7	•=
LOCK AND DAM NO SAROO167 SARKANSAS RIVER ON	BONEN ONL					•		-	•
A SALSOOOA	* * O A E N	# 91 54.2 # 34 9.6	158937.0*	4036	°°°°		8	491.534N1076.	520.
DAM NO 2 *AROO169*ARKANSAS RIVER *N *SMLS002* *SMLS002* *ARRIS BRAKE DAM*AROO833*COFFEE CHEEK *R ** *SML0065**	A A A A A A A A A A A A A A A A A A A	7 3 3 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	160427.09	40746 4.94				177.63.8 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 .	9
BREESERSERSERSERSERSERSERSERSERSERSERSERS		FERC POWER	FERC POWER GUPPLY AREA NO		PENC REGIONAL OFFICE	OFFICE CI	CODE FM		
LOCK AND DAH NO. AARUO1600HISSISSIPPI RIVES		34 22.5 4 90 40.5		490906	:	•	. 3 -	0 0 0	0
DAN CREEK LAKETARDO971-STONF CREEK ** DAN **LHHOODS* **	BUSDA FO	90 37.0	10.			57.			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMPRIGATION, MEMYDROBECTHIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DEINSTALLED CAPACITY AND ENEMY NOTED TO TO THE CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMY THOUSENIAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)
(3) - UMINSTALLED CAPACITY AND ENEMY THOUSENIAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

POTENTIAL HYDROPOHER SITES ARKANA -STATE H z

TIGGGGLUFF DAM *APUOL24*LITTE MISSO *APUOL24*LITTE MISSO *APUOL24*LITTE MISSO *APUOL25*MUDDYFURK CRESSON *APUOL25*MULTTE MISSO *APUOL25*MULTT	*****	(4)	2 2 2 2		*LONGITUDE*	*LONGITUDE* A * (DM.M) * (SU	(SU HI) *	INFLOR * HEAD (CFS) * (FT)	(FT)	(FT) * A	AC FT) .	(8)	(GKF)
RIGGSALUFF DAM *ARUGIZ4=LITTI MURFREESBORD HES-ARUGIZ5=HUDD LAKE GREESON *AROGIZ5=HUDD *LAKOGIZ4=LITTI *LAKOGI		***			PERC POSER OCPPLY AREA	SUPPLY	TERC PONER SCPPLY AREA SS		FERC REGIONAL OFFI	FERC REGIONAL OFFICE CODE	CODE		
MURFREESBORD HESARUDISSAHUDDON BELMKOOLSSAHUDDON BELMKOOLSSAHUDDON BAROOLSSAHUDDON BAROOLSSAHU	E MISSOURI	a U	DAEN LHK	K	34 30 0		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		8	35.*	12.5U	0 N	21.12
COUNTY NAME: POLM COUNTY NAME:	I W		DAEN LMK		34 40.00 93 40.00 93 40.00		121.0*	5 5 M	55.	ž	15. 10. 10. 10.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 m m
STATEMENT OF THE PROPERTY OF T	-			FERC		7 TA 4 7 7 8	SUPPLY AREA 33		REGION	FERC REGIONAL OFFICE	3000		
LAK 0028	FOFK CREEK		SCINT OF TENA WE WE TO SERVE THE SER	ž .	E 3 9 0 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	# # # # # # # # # # # # # # # # # # #		N 3	0 M	9 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
COUNTY NAMES TOTAL	-			FERC		714408	SUPPLY AREA 25		REGION	PERC REGIONAL OFFICE CODE P	C00E F		
MACPIN PLAT *AACOLSTAPING.	Y CREEK			• • • •	35 30.0		275.0	405		100	0	10.52.1 31.	9
WHITE DAK ** ARUDIS9* ARKA!	ASAS RIVER .				35 28.0 93 1.0		282.0*	415.	150.	150.		20.35.1	- M
DOVER *ARUGIGATILITY	NOIS BAYDU	•••		•••	35 21.0 93 11.0		320.04	339.	100	100	0	6.6191	•
LAKE ATKINS DAM SARDOZZISKUHN	BAYOU	•		• • •	35 12.5 92 56.0		19,11	22.	15.	•		0.07 * F	•
M FORK PT **AROOSSA9*CLEA'	CREEK	ų,		• • • •	35 26.2		21.6	25.	:	· • •		0.07*K	•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSEI IMIGRIGATION, MHMYDNOGELECTRIC, CHELOOD CONTROL, NUMAYIGATION, SHWATER SUPPLY, RERECREATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NEW TRICKHENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND ENERGY THOUSAND FOR THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND ENERGY THOUSAND FOR THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELIMINARY

SITES O V U V V U V 0 P O # E R . 0 0 × STATE POTENTIAL 1 H E z w

				2 4 4 5										
PROJECT NAME	Z Z Z	TAN A TORREST OF THE STREET OF	ADDRESS NAME OF STREAT OF STREAT OF STREAT OF STREAT OF STREET OF STREAT OF	P P P P P P P P P P P P P P P P P P P	0 EX		LATITUDE	DRAINAGE AREA (SO HI)	AVERAGE ANNUAL INFLOR	NEAD THE	DA	MAKINUM CHORAGE CHOOO **	CAPACITY:	CHE COLL
COUNTY	COUNTY NAMES POPE	Respectable statement of the statement o	***			ERC	ERC PONER GUT	BAC POMER GUNDLY AREA 20		PERC RESIONAL OFFICE CODE	OFFICE	CODE		
FORK PT	_	A TORK PT + AAROOMAL + CEDA	AAAOOMA ACEDAN CREEK	Ü		m o	35 22.5	19.4	23.	 g			000	
M FORK PT	-	**************************************	*AROO343*ISABELLA CREEK *SMLOO72*	Ů,		M 0	35 21.1	23.6		12.		 A .	0.07 * E	•
COUNTY	NAME	COUNTY NAME TO SAN STATES OF THE SAN STATES OF T				ERC	ERC POTER S	SUPPLY AREA 25		FERC REGIONAL	OFFICE CODE	CODE F		
PECKERNO	OD LAKE	PECKERNOOD LAKE *AROO698*BIG DAM *LMMOO7*BI	BIG LA GRUE BAYO*I	œ	LUERS AND O		07* 34 39.0 * 91 29.5	112.6	157.		• ;•	8 	0.0	o
COUNTY	COUNTY NAMES PULABRA	ULABKI				ERC	PERC PORER GUPP.		FERC	REGIONAL	OFFICE CODE	CODE F		
JACKSONV	ILLE AIR ASE DAM	JACKSONVILLE AIR-AROOOTS-TR B	JACKSONVILLE AIR*AROOOT6*TR BAYOU METO FORCE BASE DAM ***********************************	œ.	DAB USAF		34 53.6	22.0	26.	*	24.	. ५. ६	0	.*
LAKE MAU	MELLE DA	LAKE MAUMELLE DA*ARODOB1*BIG M *SWL0073*ER	BIG MAUMELLE RIVES		CITY OF LIT	***	34 51.3	137.0				220 E	1.00	3.8
HURRAY LE	DCK AND	*AR00171*	MURRAY LOCK AND SAROOLY SARKANSAS RIVER	z	DAEN SWL		34 47.5	158030.0	41407.		:	109. F	0. "E	491.5
DAVID D TER	TERRY LO	**************************************	DAVID D TERRY LD#AROO172*ARKANSAS RIVER CK AND DAH *SMLOO75*	Z.	DAEN SHL	M 0	34 40.0	156268.0	41475.	· • • •	 8	60. 8.	190.67 a 395.	395.7
COUNTY	COUNTY NAME: RANDOLPH	COUNTY NAMES AND	***************************************			FRC	POFFR 9	AND TOTAL SOUTHLY AREA	25 FERC	REGIONAL	OFFICE	CODE		
MATER VALLEY	LLEY	**************************************	**************************************	CHR		* * *	36 16.5	1152.0	1150.	:::	•••	175.**	15.67*1	•
JANES CREEK	EEK	**************************************	JANES CREEK			M Ø	36 16.0	62.0		:		107.1	1.30.1	
******	******	医霍尔特氏征 医电子性 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	************	*****		P = 6	E N D	*********	*********	******	*******		*********	****

PRELITINARY ESTINATES

POTENTIAL SYDROPOSER SITES

IN THE STATE OF ARRAGAS

PROJECT NAME	TOENT * NAM NUMBER*		PROJ.	0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		PLATITUDE + PLONGITUDE + (OM.M) +	E	DRAINAGE AREA (30 HI) *			DAN (FT)		CAPACITY (4M)		ENERGY (GEH)
COUNTY NAME: DALING	AL INC				FERC	POWER	SUPPL	FERC POWER SUPPLY AREA 25		REG10,	AL OFF	FEAC REGIONAL OFFICE CODE	1		
				*				*	*						
BENTON MULTIPURPARNO127+SALI	*ARU0127 *SAL	LINE PIVER	*HCR	*DAEN LMK	•	34 36.0		563.0*	768.	. 88.	119.	980.*		•	
DSE RES	*LMK0030*				*	92 37,0		•						5.09aT	19.6
		,			•	20 02	•	* 0 2 4 5	• • • • • • • • • • • • • • • • • • • •			•			
BENION KES .	*ARUOICO*SALI	LINE HIVER	#C3#	BOAEN LAK		24 50.0		10.500		. 70	111	2000		-	•
	[MK0031					76 37							•	4.0387	10.3
SLOCOMB RES	*ARU0129*ALUM	UM FORK	*CSR	*DAEN LMK	*	34 33.0		405.04	548.	. 68	121.	540.40	*n		
	LMK0032				*	92 44.0		•						4.3487	15.5
							•	•						•	
LAKE HINGHA DAM	* AR00001 * ALUM	UM FORK CREEK	20.	ACITY OF L	LITT	34 47 6		40.44	51.0		48.	63.46			•
	*LANDOSS			# LE RUCK	• •	16 31		•						1.0001	4.1
PAKE NOBBEL DAM AAGOOGGAA	- ABOOOO4+BD	MANY CEEK	96.	OCTTV OF A	BENTE	1 47 45		14.00		4	**	30			•
The same sure	*L.MK0034*	מבנו בערכע				92 31.9		•				;		. 51 . N	
					*			•			•				
HURRICANE LAKE DAAROOO134HURR	* AR00013+HU	RRICANE CREEK	*80	*REYNOLDS ALU*	ALUA	34 37 . 1		25.04	57.4	24.	. 24.4	5.46	Ĭ	*	•
**	*L4K0035*			100 H#	*	92 31.9	•	•			•			24.7.	•
					*		•	*	:		•			•	
FERGUSON LANE DASARGROCKEN	- 4 HOUDEBACK	EAN CREEK	* .	*COUNTRY CLUB*	* 907	92 15.0		11.04	,			4.4		3000	
*************		************	*****	********	****	*****		********	****	*****	*******				
COUNTY NAME: BCOT	5077				FERC	FERC POWER S	SUPPL	Y AREA 25		REGIONA	FERC REGIONAL OFFICE	CE CODE	3		
	•				*			•						•	
YELLVILLE	*ARUO145+CP	*ARUO145*CROOKED CREEK			*	36 13.0	*	40000	205	135.4	135.4			0.	•
	3MC0079				•	92 43.0	*	•			•		•1 20.	4947	36.3
PEA	- 40110144CBOR	OUKED COFFE				36 13.0	• •	460-04	550.	136	138	•		. :	c
	3ML0080					92 32.0		•				•		22.69.T	39.0
			•					•		_	•				
GRAVELLY	**************************************	SARUO162+FOURCHE LAFAVE R			•	34 48.5		330.0	427.4	105.1	105.	0.0		0. *0	•
	* SWL 0001 * I VER	ER	•			93 47.0	•	•			•		5.	1096	13.7
BOTEAN DIVED ATT		96 411 9 148		***	• •	16	•			-				. :	•
	-SMT0008+	2			. *	94 20.0				26.			•	1050	;
					*			•						•	
	********	*********	****	*******	, E	0 K N O			*******		•	*******			:

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMINRIGATION, HEHYDROELECTRIC, CHICOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NAME TO TENTIAL CAPACITY AND ENERGY (FOR EXPINE DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

63) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

(5) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIFINARY

SITES POTENTIAL HYDROPOWER

S A. S. N. A M A . 0 STATE H Z

PROJEC	PROJECT NAME	A LUBERT A NAME OF STREAM A NUMBER A CR RIVER	* PROJ*	0 W	11.	LATITUDE . LONGITUDE.	ORAINAGE. AREA . (SG HI) .	INFLOR	HEAD .	0F • 0F	1000 . AC FT) .	CAPACITY: (ML)	m ~
COUNTY	COUNTY NAMES BOOMS				RC.	TORES OC.	STATES OF STATES		REGION	ARRAGAMENTER ARRAGAMENTER COOK	CODE		
DATEALL	TVFD		* *	PCS DOA			* 0 01		,	•	• •		•
E 15		*9MT0009*		-		3.0	•			•		1401	•
			*				•	•	•	•	•	•	
POTEAU R	IVER 3	POTEAU RIVER SITAARUOSSSAPOTEAU RIVER	D* •	ADD SOS	* 35		1.00		49.4		3°E		•
		*					•			•		•	•
POTEAU R	EVER 91	POTEAU RIVER SITAARUOSSG.POTEAU RIVER	8* 3*	*8C\$ DOA	* 35	\$ 54.0 *	12.04	13.4	39.4	53.1	5.*	0. •0	•
E '19		*SwT0011*	* *		ě		•		•	•		.1787	•
BATEAU R	TVER SI	SALE UASTOCASSOUGA-TIS REVIS UARTOR	* 34	*SCS DDA	*		14.0*	18.4	• • • • • • • • • • • • • • • • • • • •			• • •	
E '15		*SwT0012*			76 #	4 12.7 *	•			•		.21*1	•
			*				•		•	•	•	•	
DTEAU R	IVER 91	POTEAU RIVER SITAARUOSOOAPOTEAU RIVER	S* 0*	*8C8 DOA	* 34		10.04	11.0	33.4	44.4	4.4	0.	•
. 10		*8410015*	• •			* 0.42	• •		• •	• •	•	-110	
OTEAU R	IVER 91	POTEAU RIVER SITAARUNS62-POTEAU RIVER	* 3*	19C9 DDA	34	4 59.4 4	.0.0	7.	41.4	55.4	3.*0	00	0
91, 3		*SWT0014*	*		* 94		•		•	*	-	.1487	
					*		•	•	•	•		•	
OTEAU R	IVER 91	POTEAU RIVER SIT*ARUSSESPOTEAU RIVER	04 U4	ASCS DOA	7 7		1.00	7.0	40.4	.59	3.40	.0	•
71.		*3#10015*	* *		•	10.01	• •		•	• •		-146	
OTEAU R	IVER 91	POTEAU RIVER SIT ARUOS64 POTEAU MIVER	* 0*	*3C3 DOA	34	4 54.8 4	5.00	9.0	37.8	\$0.0	2.00	0.0	6
E '13		*SWT0016*			* 94		•				-	.00.	•
-			*				•	•		•	•	•	
AKUNAHE 150	150	**************************************		2 4080	* 0	* 0	*0.0		33.4	**	1.0	0.	•
							•			• •			•
		*APOOB44*ROCK CREEK	* 3*	F-G LUPBER C	34	•••	3.0.	3.4	45.4	61.0	3.46	0.	•
		SWT0018	0.		4 94		•			•	Z	4 90°	•
			*				•	•	•	•	•	•	
		*ARUDBA7*EAST FORK POTEAU	140 a 34	TARRY + FRANK	75 47	# 56.2 #	20.04	23.4	30.4	41.0	6 . A.E.	0. *E	6
		*SETOOIS MIVER	*	CES AVRES	*		•		•	•	Z	. 21 . v	
AROMANE	156	*AROOR49*POTEAU CREEK OFF*C		FRANK BELTER	72		180-04	190	21.	20.	* 0		•
				- JOE ERWINA		2.9	•		•		Z	78*N	
						•	•			•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IIIRRIGATION, HEMYDROELECTRIC, CEFLOOD CONTROL, NENATICN, SEMATER SUPPLY, BERECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FUR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)
(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE SITES)

ESTIMATES PRELININARY

81718 HYOROPOREK POTENTIAL

. • STATE 1 H 2

*******************************	***************************************	****	*****	******	****	******	*********	********	*******	******	*********	**********	*****
						•	*	AVERAGE	NET	HEIGHT	MAKIMUME	•	
PROJECT NAME	A LUBERA OR RIVER		PURP	CHNER		*LONG11UDE*	AREA .	INFLOR	HEAD	PAN C	(1000 ·	(44)	(GEH)
	***************************************		*****	********	***				*****				
COUNTY NAME: SGETT	***************************************	*****	****	********	***			:	MEGTONA.	PRESENTATIONAL UPFICE COOR	E COOF	***************************************	*****
							•				•	•	
ARNOMANE 157	*ARGOSSO*POTEAU CHEEK	ů.	* 90	SCS DUA	* 33	55.1 *	2.04	2.5	36.4	40.4	3,46	0	•
	Sw10022				* 94		•		•	•	•	N. 60.	=
				-			•			•	•	•	
ARNOHANE 159	* ARCOMSZACROSS CREEK	ů	180*	LISOA FO	34		*0.0	•	*00	24.4	3.4	. o.	•
	S#10023	•			76 .	15.0 .	•			•	•	, 10eh	-:
		•					•		•	•	•	•	
ARNOHANE 160	*AROOBSS*POTEAU CREEK	ů	8 3 S *	VDQ !	* 34	54.5	40.4		31.0	45.4	1.1	. o .E	•
	SWT0024	•			. 93		•		•	•	•	1.05a.	-:
		*					•			•	•		
ARONOMANE 162	IN RIVER	OFF*C	* SC 8	SCS DOA	77		14.14	13.1	34.	***	2.4		•
	*SWT5000*STREAM				* 94	14.0 .	•		•	•	•	.15.v	
		*	*			•	•		•	•	•	•	
	ARODBS&BOENTEN CREEK	ပ္	957	PUSON FS	* 34		2.04		****	***	3.1		•
	+Sx10026+				* 94	16.0	•	-	•	•	•	.10**	7.
						•	•		•	•	•	•	
LAKE HINKLE	*ARJOBS7*JONES CREEK	S C	RAUSOA FS	A F8	* 34	11.0 .	28.04	45.	47.8	63.4	9.0	•	•
	SWT0027				* 94	26.0 .	•		•	•	•	748L	1:1
		*				•	•	•	•	•	•	•	
ARNONANE 164	U RIVER	OFF &C	\$ 9C	8C8 DOA	* 34	51.2 *	30.00	35.1	43.4	50.0	1.4	3. O. 3	•
	*SWT0026*STREAM				* 94	14.5	•			•	•	2400.	
本の事をあるなななななななななななななななななななななななななななななななななななな	化表表现 化水杨烷 化水杨烷 化水杨烷 化化 化化化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化	****	****	********	****	**********	***************************************	:	***************************************	*******	*******	*********	
COUNTY NAME: CRASCI	arany t					DO MANUEL					E CODE		******
	***************************************					*				•	•		
GILBERT	**************************************	*	*		* 35	. 35 59.0 .	625.04	1041.	163.0	163.	0.0	.0 0.0	•
	*8#[0085#		•		* 92	42.0				•	•	57.28.7	101.6
スタングルルカルカルカルカルカルカルカルカルカルカルカルカルカルカルカルカルカルカル	zezzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzz	*	***		FERC POWER	0 MER OL	PPLY AREA 33		FREC ENGICES	FEED REGIONAL OFFICE	E CODE	***************************************	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		*****	*******	****	******	*************		***********	******	*********	**********	*****
		•	*		*						•		•
LUCK AND DAM TO EARCOIDSEAKAN	*ARCOIGUSARRANGAG RIVER	z * *		PUAEN SEL	4 4	17.5	400/46061			**	39.88	179.02*N	38.0
	•	*				•	•			•	•		
SUGAR LUAF LAKE *AROU938*JOHNS	SAROUGESTONNEON BRANCH	0 «	AAK		GAM* 35	5.6 .	.0.	•	43.4	. 50.	4. *E	•	•
	*8210029			1014 4 3			• •			••		* · ·	•
	*******************	****	****	*******	****	******	*********	*********	*******	*******	*********	**********	*****
				_	9	2							

(1) = TOP LINE IS INVENTORY OF DAMS CAUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSES ISIRRIGATION, MUHYDROELECTRIC, CSTLOOD CONTROL, NEMAYEGATION, SEMATER SUPPLY, REFECREATION, OSCIPLAND CONTROL. NEMAYEGATION, DEFINED CONTROL. NEMAYERS CONTROL. NEMAYERS TO BE A CONTROL. NEMAYERS TO BE A CONTROL OF CONTRO

ESTINATES PRELIRIZARY

SITES POTENTIAL MYDROPOWER

ARKANAA . THE STATE Z.

PROJECT NAME & NUMBERS OF STREET	A LOEN A NAME OF ALVER A CLUB	P P P P P P P P P P P P P P P P P P P			100	LATITUDE LONGITUDE (OM.M)	8 8	ALALITUDE & DAINAGES & COMPANY OF	AVERAGE ANNUAL INFLOM (CFS)	POWET CFAD	HEIGHT OF CFT)		STURBER CAPACITY (S) (S) (S) (S)		CARENCE (GRE)
COUNTY PARTE OF THE PARTE NAME AND ASSESSED.					FC.	OWER	UFPL	PERC POMER SUTPLY AREA SA		REGIO	NAL DE	TERC REGIONAL DIFICE COOR FE			
DEGUEEN RESERVOITARHUODIJARULK	**************************************	, CSRO	*DAEN S	F 40	M &	3.5		169.0	270.	116	160	371.5		0. *E 0. 5.15*N 12.	0.5
GENEVA RESERVOIRA ARUGOLOGOS *SWTOOZIA *SWTOOZIA	TA :	Ÿ	*DAEN SHT	-	99	-		340.0	884						
DIERKS RESERVOIDS ARCOULTS OF A SERVING A SERV	*ARCOVII+SALINE RIVER	*CS*C *OAE	*OAEN GA		4 9 4			114.0			165.4 113.4 153.4	160 FE		3.71 PN	
COCTA CASE BEAR				L.	ÅC.	C POWER S	T d d O	ERC POWER SUPPLY AREA 25		REGIO	NAL OFFI	w .			
								*						٠	
HARDY	*ARUOGOB*SPRING *SMLOOB4*	ZHUH.	• •		* 4	36 19.0		*0.699	1130.	4.4	125.		0. 1. 1.	5.26*1	22.6
BELL FOLEY	**************************************	ž.			36 *	28.0		519.0*	554.	100	100	516.eU		0	36.0
RAVENDEN	**ARUO148*SPRING RIVER *SWLOOUG*				36	4.0		1000.0	946	20.			,	00	30.0
SOUTH FORK	AAAUO1414GUUTE FORK OPKIN		* * * .		36	31.0		326.0#	357.	150	150.		34.	14.84	
LAKE CHERUKEE DA#ANOG245#LITT	#AKOOZ45#LITTLE DITER CRE#R #SWLOO88#EK	œ			85	31.5		3.6	*					. c7 . r	.:
LAKE THUNDERBIRD#ARU0250#BIG DAM #5ML0009#	*ARUOZSO*BIG CTTER CREEK				95	32.0		5.5	•	\$			12.16	.10.F	.:
LAKE SHERWOOD DARAROOSSSFORT	**************************************	*			9 M M	28.6	***	8.	10.	30	35.			.00.	
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT FURPOSE: I=IRRIGATION, H=HYDROGELECTRIC, C=FLOOD CONTROL, N=hAVIGATION, S#MATER SUPPLY, RERECREATION,
(2) - CHOSEN CONTROL, P=FARM POID, OHOTHER
(3) - CHINSTALLED CAPACITY AND EREGY NEWER INCHEMENTAL POIENISH CAPACITY AND EREGY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND EREGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UHINSTALLED CAPACITY AND EREGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTITATES PRELIMINARY

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PROJECT NAME	1	* PROJE * PURP* DENEX * (2) *	*LATITUDE *	DE - DRAINAGE - Ude - Area -) - (SO HI) -			0F 97	STORAGE C (1000 *	CAPACITY:	COMH)
《女子女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女			FERC POWER	STATE OF THE STATE		FERC REGIONAL OFFIC	FERC MEGIONAL OFFICE CODE FA	000E F		
LAKE ST FRANCIS AANOUA274CRUH		Œ	35 3.6	4.		25.		w 2		,
			FERC POWER S	4		FERC REGIONAL OFFICE		CODE		
MALF MOON		***	* 35 45.0	165.0		200.	2002	9	16.41.07	0.4
EVERT TEREST STEEL			FERC POKER S	4		FERC REGIONAL OFFICE	日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本	CODE F.	-	
KIRKLAND MULTPURARUO126+8MAC	**************************************	CR + DAEN	33 22.0			50	:::	514.**	2.91.1	00
FELSENTHAL LOCK #ARUGI414DUAC AND DAM #LMKG037#	#ARUO141+DUACHTA HIVER	** * * DAEN L'HK	* 33 3	3.6 * 10782.0*	13356.	2	36.*	0	0. *U	172.1
CALION LOCK AND #AMUO142*DUAC	# #ARUO142*GUACHITA RIVER	B B B B B B B B B B B B B B B B B B B	* 33 18.4	4 4 6569.0	9224	12.	34.4	- · · ·	36.544	0.6
TANGET STATES AND STAT	ALCONOMINATE STREET		FERC POWER	JUPPL.	A 25 FERC		REGIONAL OFFICE	C006 F		
SHIRLEY		***	* 35 39.0	500.00		215.*	215.		0. *U	0 %
RACCOON	*ARUOISE*DEVILS FORK LITT *SWL0093*LE RED RIVER	***	* 35 37.0 * 92 3.0	200.00	310.*	5002	2002	***	19.89.71	32.5
ARCHEY	**ARUO153*ARCHEY FORK LITT******L0094*LE RED RIVER		* 35 37.0	115.0	176.	165.1	165.1	0	9.4	
EAST FORK POINT *AROUSIS*EAST *SELOCOSS*	*AROO315*EAST POINT		# 35 27.9 # 92 33.5	288.2	101	::··	15.	, , , , , , , , , , , , , , , , , , ,		•••
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ESTINATES PRELITINARY

SITES HYDROPORER POTENTIAL

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COUNTY NAME: VAN BURGE	VAN DUREN			FERC POWER	ERC POWER SUPPLY AREA 25	AREA 25		REGION	AL OFFI	FERC REGIONAL DFFICE CODE	=		
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	SML0096	*		# 92 34	34.0 *	•	•					.07 .N	-:
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W FORK PT	*AROUSZB#BHOCK CREEK	÷		* 35 29	29,1 *	23.94	28.1	14.4	19.	5.	FE 0.	*	•
		*		. 92 46.1	*	•	•	•	•		•	4400	-:
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LINCOLN LAKE DA	LINCOLN LAKE DAMAAROOZBJAHODRES CREEK	*80		* 36		12.04	13.4	24.4	73.4	4 · 4	•	*	•
	SW10033	*		* 94 25	\$ 0.52	*	*	•	•	•	·	. 24#h	۳,
		*		•	•	*	*	*	*			•	
LAKE SEGUOYAH D	LAKE SEGUOYAH DA*ARUOZES*WHITE RIVER	* 23		* 35 54.0		40000	566.	*	12.4	6. a E	,E	*	•
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JUDSONIA	*ARUGOO +LITTLE RED	*CHE		* 35 16.5		1463.04	2450.	52.4	71.	417.40	.0	2	
	87F0099			* 91 37	* 0.	•	•	*		•		34.46+7	67.5
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COUNTY NAME! YELL	YELL			FERC POWER	R SUPPLY AREA	AREA 33	FERC	REGIDNAL		OFFICE CODE			
					*		•	*	•				
BLUE MOUNTAIN	*AROO157*PETIT JEAN	2	*DAEN SHL	* 35 6		40.884	510.	59.1	80.	250. AE		4	0
	SWL0100	*			38.6 *		•	•	•			5.86aN	14.8
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NINKO	*ARODISB*FUUNCHE LA PAVE	*	PUAEN SEL		24.14	*0.000	721.4	24.4	13.4	336.4		*	•
	3WL0101			* 93	* 5.	•	•	•	•	•	*	A . Me # 7	14.0
						•	•	•	*	•			
DARDANELLE LOCK	DARDANELLE LOCK *AROOI62*ARKANSAS RIVER	IZ.	DAEN SHE	* 35 15		193703.04	36417	48.4	4.99	486.46		124.00*E	613.0
AND DAM	*SML0102*	*		* 93 10	10.0	•	•	•	•	•	. 443.		208.7
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SPRING LAKE DA	STRING LAKE DAT *AKOO JA#SPRING CKEEN	*	D 4000		*	40.05	23.8	20.	24.4		•	-	•
	Salo103			4 95 65	*	•	•	•	•	•	·	53ek	•
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(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRICATION, MEMYDROBELECTRIC, CEFLOOD CONTROL, NEMATION, SHMATER SUPPLY, REACCREATION, DESCRIPTION, DESCRIPTION, DESCRIPTION OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY NAME TO THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

PRELITINARY ESTINATES

POTENTIAL ITOROPOTET GITES

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PROJECT NAME		. CR RIVER	ER .	* PURP*	DWNER	*LUNG14	UDE	AREA .	INFLOR	* HEAD	3 *	01) * W	. 00	CHE	9	I.
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STATE OF FLORIDA

DEVELOPMENT ADDITIONAL FLORIDA CAPACITY AND ENERGY POTENTIAL FUR STATE OF H PHYSICAL HYDRUELECTRIC z

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ESTIMATES T R R R R R R R R R R R R

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PROJECT NAME * NUMBER* CT	* IDENT * NAME OF STREAM * NUMBER* OF RIVER * (1) *	* PROJ * *	O N N E R	*LATITUDE *	DRAINAGE *	INTERPRETATION A STATE OF THE CONTRACT OF THE	# PONER # HEAD # (FT) #	DAM * (17)	MAXIMUM STOKAGE* C (1000 **	CAPACITY* (MW) *		ENERGY (GMH) (3)
NTY NAME:	**************************************	* * * * * * * * * * * * * * * * * * * *	****	有性有性有性性的,不可以可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可	JPPLY AREA	PERC FERC	FERC REGIONAL	PERC REGIONAL OFFICE CODE	CODE			
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BODRUFF LOI	JIM WOODRUFF LOC.FLOO4384APALACHICOLA RIV*NHR K + DAM + POMEH *SAMOO464EH		**COE *DO	# 30 42.5 84 51.4		17150.0# 8038800.#	7.7	53,4	406 **	30.00*E		232.
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STRUCTURE 77	GTRUCTURE 77 *FLOOSO7*CALDCGATCHER RIVACSN *SALOOO2*ER		*DAEN SAJ	* 26 50 5 * 81 5.2	0.000	096			8519.*E	04 8	W Z	0.4
ORTONA LOCK	BAHATCHEE	Z 2 2 4 * * *	TONEN SAJ	* 26 46.0	5256.01	1000	* * *	16	101.**	.37	W Z	::
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STRUCTURE 68	STRUCTURE 68 *FLUCRESCANAL 41A	CI	C+SF FCD	* 27 18.1 * 61 15.1	62.0	622.04 109604.			2 0 10 10 10 10 10 10 10 10 10 10 10 10 1	0	w.z	0 14
NTY NAMES				FERC POMER S	JPPLY AREA	24 FERC	REGIONAL OFFIC	REGIONAL OFFICE	CODE			
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ESTIMATES PUELININARY

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FUGENE J BURREL	PRESENTANT	**************************************		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		***	190 .E	0 . 2 . E	
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N P FRANKLIN LOCAFLOOSIOSCALOC * DAM * DAM * SAJOOOT*IVER	SAHATCHEE	A A DAEL SAL	# 26 43.5 # 5900.0s	100	~	12.	32. * E	0 4 4	0-1
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ENERGRAND STREET	LAKE MANATEE DAM#FLOOZGO#MANATEE MIVER #SAJOOOS#	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	# 27 29 4 # 123 08 #	99	37.	0,5	47.*E	. 6 9 . A . Y	
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MOSS BLUFF LOCK	MOSS BLUFF LOCK #FLUO145sUKLANAHA K AND SPILLMAY *SAJO009*	A NOCAPA CANADO	# 29 4 0 # 879 0	319.	21.	86	0 0 0 2 0 2	0. 1.58*N	04
SHIPE AND A PENDO			FERC POWER SUPPLY AREA	24 FERG	REGIONAL	OFFICE CODE	106		
STRUCTURE 80 ST/#FLU0425% LUCIE LOCK + DAH*SAJ0010*	STRUCTURE 80 ST/*FLU0425*ST LUGIE CANAL LUGIE LOCK + DAM*SAJOOIO*	A I I C C S S C S S C S S C S S C S S C S S C S S C S S C S S C S S C	# 27 6.5 # 5225.0#	0000		17.** 65	0519 . # E	3.94*N	24.0
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MACCLENNY	# #F[LU0004*87 XAR40 DIVER * \$540001*	***	# 30 21,6 # 720.0	7002	2		470.46	.00	28.3
ST GEORGE	*FLUGOS*ST MARYS RIVER *SASOUS*	****	30 26 5 4 66 3 0 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	740.00	6	* * * *	23.*U	3.01.1	::
***********	宗教会教授的教授者的教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育	**********	- 新教教教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育	*******	*******	*******	********	******	

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(1) = TOP LINE IS INVENTORY OF DAMS CROSS MEFENENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: INFRIGATION, HAHYONGELECTRIC, CHFLUOD CONTROL, NEMATER SUPPLY, RERECREATION.
(2) = EINSTALLED CAPACITY AND ENERGY NEW FOUTENIEL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UHINSTALLED CAPACITY AND ENERGY THOUGH POTENIEL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UHINSTALLED CAPACITY AND ENERGY THOUGH POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELITINARY ESTINATES

PUTENTIAL HYDROPOMEN SITES

IN THE STATE OF PLORIDA

PROJECT NAME & NUMBERS	IDENT * NUMBER*	PRESENTATION OF STREAM NUMBERS OF RIVER (1) A	PKCCS)		* LATITUDE * COM.M)		DRAINAGE AREA (SQ MI)	AVERAGE ANNUAL INFLOR	PUMER HEAD (FT)	HEIGHT: OF DAM (FT)	MAXIMUMA CTORAGE (1000	CAPACITY (MW) (3)	ENERGY (GWH) (3)
COUNTY NAMES ORALOGOA	OKAL008A				FERC POW	בו מכף	ERC POSER SUPPLY AREA 22		CREGIONAL	FEKC REGIONAL OFFICE CODE	E CUDE A		
CRESTVIEW	*FLU0001**	**************************************			 	• • •	010	1442		0	420.*U	20.40*1	0 M
A 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	OKECHOBEE	***			FERC POW	ER SUF	SECTION STREET SECTION STREET SECTION STREET SECTION S		CREGIONAL	THREE REGIONAL OFFICE CODE	E CODE		
STRUCTURE 658 *FLOOZ86*CANAL 38 KIS	*FL00286*(# FLOOZOGECANAL 38 KISSIMMECI #SAJOULINEE RIVER		C+SF FCD	27 28.9 81 9.9	9.5	2023.0*	1355.	è	6.		0 . S . S . S . S . S . S . S . S . S .	::
STRUCTURE 65C	*FL00287 *CANA *SAJ0012*EE	CANAL 38 KISSINMACI EE		*C+3F FCD	* 27 2	24.1 .	2742.0	1623.		20.	9	0. "E	
STRUCTURE 650	* *FLU02884CANA *SAJ0013*EE	CANAL SK KISSIMMCI	***CI	*C+SF FC0	81 1	* * * ·	2679.0	1912.	•	21.1		0. "E	
STRUCTURE 65E *FLOOZ90*CANAL	*FL00290*(# # FLOOZ-90*CANAL 38 KISSIHM#CI #SALOO14#EE RIVER		C+SF FCU	# 27 13 5 # 80 57 5	2.5	2960.0	1965.	'n	30	7. E	0 E	7.5
COUNTY NAME: COCCOLA	OSCEOLA				FERC POW	ER SUP	FRO POSER SCPPLY AREA DE		C REGIO	FERC REGIONAL OFFICE CODE	E CODE		
STRUCTURE 65	*FL00271**	IMEE	RIVER * CIN	*C+SF FC0	* 27 49.0	0,5	1607.0	1064		6.	7 30 ° 4 ° 8 ° 8 ° 8 ° 8 ° 8 ° 8 ° 8 ° 8 ° 8	9 2 9 3	
COUNTY NAME OF STATES	PUTNAM				FERC POM	ER SUP	TET DOLET GUPPLY AND LA		C REGIONAL	FERC REGIONAL OFFICE CODE	E CODE		
KODMAN DAM	*FL00156*	#FL00156#UKLAWAWA R *SAJ0016#	X X	* DAEN SAL	4 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0.0	2747.0	1630.	ij	24	220 220 8 8 8	0.0 W.91*F	
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS WEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSES INTRICATION, HEMYDRULECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEWATER SUPPLY, RERECKEATION,

(2) - EINSTALLED CAPACITY AND ENERGY INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOUSENESS (FOR UNDEVELOPED SITES)

STATE OF GEORGIA

CAPACITY AND ENERGY DEVELOPMENT POTENTIAL FUR ADDITIONAL PHYSICAL

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20-49 #CAPCTV#	6 7 7 8 6 7 7 8	3 9 3 52 52 54 7 10	52.94. 1024	60 04 12 0 0 8	43.49.92.92.92.92.93.93.93.93.93.93.93.93.93.93.93.93.93.	32.0* 121*	22.54	130* 361*	15.5***	60.03 266.1	32.7* 74.6*	1065* 3131*	1118**	44.5	1000	33* 1255* 3619*	3.00 B
20-93	6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	, 1 6 5 9 4	5 9 6 °	10* 54.5* 153*	19** 171**	22.51 50.71	000	3* 57.6* 157*	157.05	40 00 404	142*	205 501 501	34746	4 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	. 324	317	30,1071
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ESTINATES PRELIFINARY

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COUNTY NAMES APPLING			* * * * * * * * * * * * * * * * * * *	C PONE	30.00	ERC POSER SUPPLY AREA 23		REGIO	FERC REGIONAL OFFICE CODE	E CODE			
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PEARSON	*GAUO133*GATILLA #IVER			31 20.0	0-	355.0	663	25.	34.	U***	1.65	3 F	."
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LAKE SINCLAIR #5400836#DCDNE #540007#	# # # # # # # # # # # # # # # # # # #	1	**************************************	33 6.4		2900.0	£			334.E		45.00.E 160.0	00
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IMPRIGATION, MANYDRUGECTRIC, CHFLOOD CONTROL, MANAVIGATION, SAWATER SUPPLY, RERECREATION, CONTROL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY NOT NOT AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELIMINARY

STATE STATES POTENTIAL

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LIME TOBESOFICE EAGO2017TDRESOFNEE CREEKSOO STORE SUPPLY AREA 23 FEG REGIONAL OFFIEE CODE AT 15.00 E 0. 10.00 E 0.00 E 0. 10.00 E 0. 10.00 E 0.00 E 0. 10.00 E 0.00 E 0.00 E 0.00 E 0.00 E 0.00 E 0. 10.00 E 0.00	PROJECT NAME & (1) &	A LOENT A NAME OF STREAM A LOENT A NAME OF STREAM A NUMBER OF RIVER A (1) A	THE PROJECT OF THE PR	ER SCONGITUDE	DRAINAGE AREA *	ACERAGE ANNUCAL INFICAL COFO	POSET SEE SEE SEE SEE SEE SEE SEE SEE SEE	TEMBERS SANTES S	144.	CAPACITY :	ENERG (GWH)
CREEK SRO PIBS COUNTY 32 50.0 100.0 200.0 41.0 54.0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	COUNTY NAMES		***********	FERC POWER S	UPPLY AREA 2		REGIONAL	OFFICE C	DDE AT		
CREK	LAKE TOBESOFKEE	#GAOO201#TOBESOFKEE CREEK				2005	;		. ¥ ₹	0	•
CREEK	COUNTY NAME:	22222222222222222222222222222222222222	**********	FERC POLER S	UPPLY AREA 2	FERC	REGIONAL	OFFICE	00E AT	******	
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# GAUO13G*SATILLA RIVER # # # 30 57.0 * 3070.0 * 2790. * 90. * 54. * 1790. * 1 * 4 * 4 * 5 * 5 * 6 * 6 * 6 * 6 * 6 * 6 * 6 * 6	COUNTY NAMES		****	各种的 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	UPPLY AREA 2	S FERC		OFF ICE	00E AT		
CANGOLL REALISTANCE CONTROLL REALISTANCE C	BURNT FURK			30 57 0		2790.			790.067	24.37.1	03
#GAUOUO1#CHATTAHDDCHEE RI* * * 33 29.6 * 2430.0* 4090.* 50.* 60.* 297.*U #SAHOOO01*CHATTAHDDCHEE RI* * * 64 52.9 * 31.0* 496.* 21.* 20.* 19.*E #SAHOOO01*LITTLE TALLAPDDS*CHS * * 53 42.0 * 31.0* 496.* 21.* 20.* 19.*E	COUNTY NAME:			FERC POMER &	UPPLY AREA 2	3 FERC	REGIONAL	OFFICE	ODE AT		
*GACCISIALITIE TALLAPUDS*CRS R 833 42.0 s 33.00 49.8 23.8 20.8 19.8E 0.	CEDAR CREEK	AHDOCHEE	• • •	33 29.6		000	og G		24. 14.	3.00	00
	LAKE BUCKHORN		820		33.0	\$	2		 	0	0

C E G E 7 O

(1) = TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PUMPOSE! INTERIGATION, MANYDROBELECTRIC, CRFLODD CONTROL, MANAVIGATICN, SHWATER SUPPLY, RERECREATION,
(2) = DEINSTALLEC CAPACITY AND EXERGY NAME, INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UNINSTALLED CAPACITY AND ENERGY TRICKLY FORENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UNINSTALLED CAPACITY AND ENERGY TRICKLY CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES ELIHINARY 2

81768 ************ PUTENTIAL

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	NAME	* PRGJ*		*LATITUDE		DRAINAGE.	VERAGE ANNUAL A	POWER .	* *	MAKIMUM* STONAGE*	CAPACITY		ENERGY
PROJECT NAME	* NUMBER* OR RIVER	* (8) *	# # 2 2 3 3 4 7 7	LONGITUDE		(SO MI) #	INFLOW (CF8)	HEAD .	(FT) *	(1000 *	36	£6.	35
COUNTY NAMES CHARLTON	CHARLTON	********	FER	MAC POWER SUPPLY AREA 20	SUPPLY	AREA 23		REGION	FERC REGIONAL OFFICE CODE	E CODE	1		
· · · · · · · · · · · · · · · · · · ·	***************************************	*********	******	****	****	****	****	*****	*	•••••••••••••••••••••••••••••••••••••••	******	********	:
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COUNTY NAMES OFFICERS		********	**************************************	ENC POWER	* 3	SUPPLY AREA 23		REGION	FERC REGIONAL OFFICE CODE	E CODE	1		:
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GILMER	#GAUDO14#ETOWAN RIVER	•		34 0		395.04	525	116.	160.	370.40		2	•
	***************************************			•					• •	•	14.61.		
CANTON	#GAUDUIS#ETOWAH RÍVEM #SAHDO92#	• •		34 0.		*0.065	1006.	***	***	0	19.1101	7	
		*	•	:				•					
SHOAL CREEK	#GAUGO21#SHOAL CREEK			35 0.		200.005	332.*	1000	100	0.0		5.1047	
COUNTY NAME: CLARKE	CLARKE	*******	FER	FERC POWER	SUPPLY AKEA	AKEA 23	FER	FERC REGIONAL	AL OFFICE	E CODE		*****	:
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BARNETT SHDALS * DAU1900+DCON	#FAU1900#GCONEE RIVER	*** ** C	GEUNGIA POWEN	PONER 33 50.3		935.04	1200.	\$	50.	3. a.	-		15.0
COUNTY NAMES COME	***************************************	*******	****	FERC POWER SUPPLY AREA 23	44	LY AREA 23	:	REGION	FERC REGIONAL OFFICE CODE	E CODE	1		
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VININGS	#GAUGGOS#CHATTAHGUCHEE HIM		• •	33 52,2		1451.0*	2097.	39.*	43.	0.0	23.97*T	7.1	
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFEMENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMINAIGATION, HEMYDROBELECTRIC, CHELOOD CONTROL, NEMAYIGATION, SHWATER SUPPLY, RARECREATION, DEDEBRIS CONTROL, PERRON, OMOTHER CONTROL, NEMAYIGATION, OMOTHER SUPPLY, RARECREATION, (2) - EMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS) (3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS) (5) - UMINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITATES PRELIBIRARY

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PROJECT NAME & NUMBERS	TOTAL STATE	PARE OF GTERR	PROJ.	CHNER BE	*LATITUDE ** *LONGITUDE** *COM.N.	DEALNAGE	E AVERAGE ANCIAL TINFLOS (CFS)	POWER PHEND	EIGHT* H OF * S DAM * (MAXIMUM STORAGE (1900 *	CAPACITY**	ENERGY (GWH)
在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在上,COCKER COMPER TOTAL	CRISP	***	****	*****	ERC POSER OUPPLY AREA DU	UPPLY AKE			L OFFICE	CODE	******	
GOAT ROCK LAKE AGAGOSCACLATIAHDECHEE	# # # # # # # # # # # # # # # # # # #	CHATTAHDOCHEE	Ŧ	SECRETA PHR	32 36.6			3		. ¥ .	26 00 4 E	169.1
LAKE BLACKSHEAR AGADOB31AFLIN	* 65A00831# * 58A0096#	FLINT	HR	PER CONTY	v* 31 51.0 * 83 56.6	3600.0	4346	36.8	42,1	140.*E	15.20#E	52.5
	DADE				FERC POLER SUPPLY AREA 23	UPPLY ARE		FERC REGIONAL	L OFFICE CODE	CODE A	-	
GANDNAMES60	# 6AU0128#	# # # # # # # # # # # # # # # # # # #	. 2	AUN JUE JOHNSA 34 46.3	8# 34 46.3 8# 34 46.3			32.		* * * *	°	0
	DAMBON			4	FEEL POSER SCPLY AREA 20	UPPLY ARE		FERC REGIONAL OFFICE CODE	L OFFICE	CODE		
AMICALDLA CREEK #GAOO147*COCHRAN CREEN	#GA00147	COCHRAN CREEK	Ü		# 34 33.0 # 64 12.0	0		N	51.			
MATERSHED NO. 4 + SAHOOSE	* 6400146*	GAB CREEK	Ů,		* 34 32.0	3.0		35.	9		0. *E	
A THE STATE OF THE	DEKALB				FERC POWER SUPPLY AREA 23	UPPLY AREA 23		FEAC REGIONAL OFFICE CODE	LOFFICE	CODE		
STONE MOUNTAIN ARK LAKE	PAGA013254TR STUN	STONE MOUNTAIN PAGAO13254TR STONE MOUNTAIRE		STATE OF GE	GEOR 33 47.4	18.0		27.	35.	,	0.17	
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(1) - TOP LINE IS INVENTORY OF DAMS CRUBS MEFEMENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRIGATION, MEMYDRUELECTRIC, CHELOOD CONTROL, MEMAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NORM, DECTHER
(3) - EMINSTALLED CAPACITY AND ENERGY NORM INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHOUSE PROTECTIVE AND ENERGY (FOR UNDEVELOPED SITES)

ESTIBATES PRELITINARY

SITES POTENTIAL HYDROPOHER

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	FERC POWER SUPPLY AREA 23	ANTERNATIONAL OFFICE CODE AT
# # # # # # # # # # # # # # # # # # #	# 34 1.55 # 2400.0#	161. 176. 140. 140. 140.
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RESERVE SESTIMATE AND REPORT OF THE PROPERTY O	FERC POWER SUPPLY AREA IN	THE REGISTRES OF THE PROPERTY
NEAS OLD MILL POSGAO12568MULEPEN CREEK ** * * * * * * * * * * * * * * * * *	# 32 31.4 # 20.0# # 82 31.7 # #	21.0 16.0 20.0 7.4E 0.0 9E 0.0 4N 0.0 9E

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE I INTRIGATION, MEHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION.
(2) - CEINSTALLED CAPALITY AND ENERGY NEME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CEINSTALLED CAPACITY AND ENERGY THORIS INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THORIS INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELITINARY

SITES POTENTIAL

GEORGIA . STATE 3 H L z

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(1) = TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: Imirridation, Hemydnoclectric, Caflodo Control, Nanavidation, Samater Supply, Rerecreation,
(2) = Eminstalled Capacity Ann Energy Nane: Incremental Capacity and Energy (FOR Existing Dams)
(3) = Uminstalled Capacity Ann Energy Tatotal Potential Capacity and Energy (FOR UNDEVELOPED SITES)

ESTINATES PRELIBINARY

* 0 20 > POTENTIAL

6 E O R G I A . STATE I F Z

PROJECT NAME * NUMBER* C	* IDENT * NAME OF STREAM * NUMBER* OR RIVER	PH03 PUHP (2)	C H N E H	*LATITUDE *LONGITUDE *	DRAINAGE *	AVERAGE ANNUAL INFLOR	POYEN HEAD (FT)	HEIGHT OF OAM	STORAGES C1000 F1)	CAPACITY** (MW)	ENERGY (GWE)
COCCATY STATES OF THE STATES O				RECORDER OF THE PERSON OF THE	PLY AREA 2		REGIONAL	TERC REGIONAL OFFICE CODE	E CODE		
GIBSON DAM	CREEK		H.6. GIBSON	34 44.6 **	7.0*	9					
THOMAS DAM	*GAUOD30+BUARDTUWN CREEK **		O. THUMAS	* 34 47.2 *	***	21.*	4 4 4	***			•••
ALLEN DAM	*GADU631*ROCK CREEK		I. ALLEN	* 34 46.6 *	10.01	23.4	* * *	28.*	~		
MATERSHED NO. 10+GA00632+CHERK ELLIJAY RIVER +SAMO113+	A CANDONING CREEK A BARNOLING CREEK A BARNOLING		* PATTERSON	4 34 47.1 **	14.0*	33.4	. * * ·	35.*			••
DAVENPORT DAM	AGACO634#HOUNTAINTOWN CREAC		F. DAVENBUNT.	f* 34 47.5 *	11.0	26.*	20,	***	M.	0. *E	
**************************************			****	ENC POMER OU	SUPPLY AREA 20	O FERC	REGIONAL	LOFFICE	E C00E		
2000 4000 4000 4000 4000 4000 4000 4000	and continue			35 0 0 0 0	67.0		140	190	94		0.0
				FERC POYER GU	BUPPLY AREA 23		FERC REGIONAL OFF	REGIONAL OFFICE	E CODE AT		
IRWINS BRIDGE				# # # # # # # # # # # # # # # # # # #	152.0*	378.*	9	103.	24.41	7.78*1	
TUGALO LAKE	AGACCA43+TUGALO RIVER	ä	GEORGIA PAR	* 34 42.6 *	40.4	1150,4	142.1	144.	34°48	45.00.E	100.0
LAKE RUSSELL	#GAUGASSANANCY TOWN		LUSDA FS	* 34 29.2 *	7.0	94 9	2	8	4 M S		
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.*a.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMMEDIATION, HEHYDROELECTRIC, CHELOOD CONTROL, NENATER SUPPLY, RERECKEATION,

(3) - CONTROL, PHEAN POND, OHOTHER POND, OHOTHER

(3) - EMINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIMINARY

SITES HYDROPOFER POTENTIAL

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PROJECT NAME * NUMBER*	# IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJE PURPE	0 2 2 30 30 30 30	*LONG	*LATITUDE ** *LONGITUDE* * (UM.#) *	*LATITUDE * DRAINAGE *LONGITUDE* AREA * (DM.*H) * (SD *I)	AVERAGE ANNUAL INFLON	POWER + HEAD	HEIGHT POP POP POP POP POP POP POP POP POP PO	STORAGES (1000 *	CAPACITY (MW)	ENERGY (GWH) (3)
COUNTY NAME: WALL	resetteres este este este este este este	***	***	AC POYER	XEX SC	STATE TO STATE STATE AND STATE OF THE STATE		C REGIO	PERC REGIONAL OFFICE CODE	CE CODE	AT	
MUD CREEK * STAUOOG4*1UD * SAMO117*	A PART OF THE PART			M 00	00	377.0	502		96. 130.	07. 1.	U 0 "U	90
をおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおおお	在水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水			RC PO	HER GE	FRC POWER OCPS! AREA D		C REGIONA	PERC REGIONAL OFFICE CODE	CE CODE	A	
NEW RIVERVIEW *GAUGOSSECHAT *SAMOINS*VER LAKE HARDING *GAUGESOCCHAT	*GAUGGS-CHATTANDCHEE FI *SANO118*VER *GAGGS-CHATTANDCHEE	£ £	60 60 60 60 60 60 60 60 60 60 60 60 60 6		21 C M M M M M M M M M M M M M M M M M M	3660.0454	0 0		39	124		53.02 # 154.6
PERT HUMAN ALKADO	***************************************		*	RC PO	MER SU	TENC POSER SCHPLY AREA	PERC FERC	C REGIO	REGIONAL OFFICE	CE CODE	A + + + + + + + + + + + + + + + + + + +	*****
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FRANKLIN * GAUDOGACHAT	# 64U0006#CH47T4H0CCHEE KI			833	00	2680.0	4311		56	176.1		0 .0 0 54.75*T 159.4
PERMIT PE				FERC POWER		SCPPLY AKEA 23	23 FENC	C REGIONAL	NAL OFFI	REGIONAL OFFICE COOE AT	A T T T T T T T T T T T T T T T T T T T	
PEACHGIONE AGAUGUST & SOUTH	ABUGOSTA SOCIAL RIVER	ä		8 8 8 8 8	33 37 0 8	372.0	NOO	106	116.	230.40	U 0 U	3.0
SPIVEY LAKE	*GAO1561+TH HUH CHEEK *SASOO33+		DR SPIVEY	M 4 4 4	33 31.2 · 84 16.7 ·	13.0	2	, , , , , , , , , , , , , , , , , , ,		N		
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFEMENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSET I=IRRIGATION, MEMYOROGELECTHIC, CEFEDOD CONTADL, NEMATER SUPPLY, RERECREATION, DEFEND BOOK CONTADL, PEFAM PROD, DETONES CONTADL, PEFAM PROPOSET IN CONTADLS CONTADLS CONTADLS CONTADLS CONTADLS CONTADLS TO THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ERINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIMINARY

SITES POTENTIAL HYDROPOWER

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PROJECT NAME	# IDENT # NAME OF STHEAM # NUMBER# DR RIVER # (1) #	* * * * * * * * * * * * * * * * * * *	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	*LATITUDE * *LONGITUDE* * (OM.M) *	DRAINAGES AREA S (SG MI) S	AVERAGE A ANNUAL *P INFLOR *	POWER # HEAD # (FT) # (PT)	HEIGHT MAXIMUDE BY A STORAGE DAM # (1000 (FT) # AC FT)	* * * *	CAPACITY* E	ENERGY (GWH) (3)
SOLOTO SERVICE SOLOTO SERVICE SOLOTO SERVICE SOLOTO SERVICE SE	**************************************		FER		PLY AREA 2	J FERC	REGIONAL	PERC REGIONAL OFFICE COOR	00E AT		
	A MENOR 36+MOSSY CREEK	3001	HOUSTON LAKE	LAKE 32 30.1 P	110.0	140		20.		w Z	
COCKIA PARTER BRANCH CACKERS COCKIA	**************************************	****	FER	AND AND TO SELECT OF THE SECOND SERVICES OF THE SECOND SEC	PLY AREA 2		REGIONAL	ARRAGAMENTANTANTANTANTANTANTANTANTANTANTANTANTAN	ODE AT		
CURRY CREEK ASSESSES EN SERVICE OUR SERVICE SE	H OCONEE	2		34 4.7 *	181.0	00 M	76.		249.**	0.4	1:1
TALASSEE	#SANDOS7*MIDDLE DCONEE RICHR	I		34 .4 4 683 32.0 4	364.0*	** 067	97.	91.	262.*U	10.74.1	. 62
をそれなる女性になってするなどのなどなるななななななななななななななななななななない。 ルルドイン シーズンロン			# # # # # # # # # # # # # # # # # # #	ERC PONER SUP	PLY AREA 2	FERC	REGIONAL	OFFICE C	CODE AT		
MONTICELLO *GAUGUSS**URD	*GAUDU85*HURDER CREEK *SASOO37*	a a a a		33 20.5 *	9	120.	***		9 7 L	9.0	0 %
LLOYD SHOALS	A AGACO487#OCHULGEE RIVER AGASOO38#	4 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	POWER CO .	33 19,3 * 83 50,5 *	1400.0*	1700.	100	102.	107.*E	144.00	20
がなななななななななななななななななななななななななななななななななななな	A THE STATE OF STATE STATES OF STATES		# W	ERC POWER GUP	PLY AREA 2	FERC	REGIONAL	OFFICE C	ODE AT		
UPPER HURRICANE	UPPER HURRICANE 46AU0073#HURFICANE CREEK	# # #		31 43.7 # 82 36.8 #	97.0	130.	80.	30.	102 104	0	
ZOGENIAND SULVA ALVOOL	FFERON		FER	FERC POWER SUP	SUPPLY AREA 2	FERC	REGIONAL	OFFICE CODE	ODE AT		
GRIER CREEK	* #GAU0095*881ER CREEK *SA80041*	* * * *	* * * *	83 16 62 17 6 8 1 1 16 8 1 1 1 1 1 1 1 1 1 1 1 1 1	904	000		53.*	□ .	1.62*1	9.0
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IHTRIGATION, MHMYDROELECTRIC, CHFLOOD CONTROL, NENATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPALITY AND EXEGY NENAT INCREMENTAL CAPACITY AND EXEGY NENATING DAMS)
(3) - CHINSTALLED CAPACITY AND EXEGY NENAT INCREMENTAL CAPACITY AND EXECT NO ENERGY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND EXECT NENAT INCREMENTAL CAPACITY AND EXECUTED CAPACITY AND EXECT.

ESTINATES PRELITINARY

9 1 7 E 8 POTENTIAL ITOROPOTER

OEORGIA . STATE - H E Z.

THE THE PROPERTY OF THE PROPER			# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #	STATEMENT OF THE PROPERTY AND THE PROPERTY OF	*	PERC REGIONAL OFFICE CODE	155175	CODE AT		****
TED 274			# MM # G # M # G # # # # # # # # # # # #		2118.0	*****	****		****		
CATE CREEK SCHOOLS AS A SACRAM			# # # # # # # # # # # # # # # # # # #	ER SCP	•	3000	27.	32.5	20.5	16.84	0
CANDOCKEC CRECK #GA01718#CANDTCCLAKE #SASOGA4# COUNTY NAME: LUMPKIN #GAUGOGA5###################################			# # # # # # # # # # # # # # # # # # #		SOUTH THE SECOND STREET	*	REGIONAL OFFI	PERC REGIONAL OFFICE COOF	CODE AT	*	
TOWN THE STATE OF	*		######################################	32 1.0 *	30.0	26.4	1.	15.		0	0
44444444444444444444444444444444444444		*************		ER SUP	ERC POWER SUPPLY AREA 23	*	REGIONAL OFFIC	PERC REGIONAL OFFICE CODE AT	CODE AT		*
	ATEE RIVER &	* * *	1 10	00	232.01	530	115,4 156,4	156.	250. U	0. *U	0.5
MATERUMEU NO. 2646A005454ETOMAN ETDWAN RIVER +8AM01224	H RIVER	CR *L.DAVIS	7 7 8 W W	30.8 4.5.4	58.0*	153.4	* * * *	***	 	0	om
WATERSHED NO. 324GA005474ETOWAH ETOWAH RIVER *SAMO1234	H RIVER	C +USDA FS	3 d M M	34.9 *	*0*6	Z	4.4.	57.*	W Z	0. #E	
_	CREEK	C *USDA FS	# # # # #	34 35.2 *	10.04	63.	55.4	0 0		0 . * * E	
COUNTY NAME AND			FERC POWER		SUPPLY AREA 23	3 FERC	REGIONAL	OFFICE	CODE AT		
	A S	• • •	* * * 8 3 9 4	•••	2366.0*	2981.	* * * 6£		414	26.64	0 0
MIGHTOMER SHOALS+GALGOOG#FLINT + *SAMOLZ6*	KIVER	****	* * * * % 6 % 8	••••	1231.00	25680.	0,	0,		N . 4 . 4 . 4 . 4 . 4 . 4 . 4 . 4 . 4 .	o.K.

PRELITIONAL ESTINATES

OTENTIAL HYDROPOWER SITES

IN THE STATE OF GRORGIA

SECRETARIA	# # # # # # # # # # # # # # # # # # #	ASSESSED OF THE SESSED OF THE	PROJ PURP (2)	O K N E R	PLATITUDE A DRAINAGE ALONGITUDE A PREA ELONGITUDE A PREA ELONGITUD	6 . DR	DRAINAGER AREA (00 MI) R	ANNUAL INFLOR	POWER PIE	E I GHT # M. O G F T S A C (F T) # A C	MAKIMUMA STORAGEA (1000 A AC FT) A	CAPACITYS (MF) P	ENERGY (GWH) (3)
COUNTY NAME OF STREET	ADIBON				FEC POSES SUPPLY ASEA 23	14408	AREA 2		FERC REGIONAL OFFICE CODE	OFFICE	CODE AT		
SOUTH RIVER NO 2+6A00426+SOUT	5A00426	SOUTH HIVER	ú		34 9 0		23.0*	Ř	• • • • •	4 4	, w z	0.22.	
SOUTH RIVER NO 2#6400427*88US	. 6400427 . 5450046*	BRUSH CREEK	J.		34 40 # 83 13 6		30.05	9,7	*	37.	7. F.	0.24 PE	
COUNTY NAME: EMEMORIA					ERC POWER	SUPPL	AKEA 2	3 FERC	FERC REGIONAL OFFICE	OFFICE	CODE		
CANE RIVER CHEEK-GAO1097*POUNDS BHANCH	*6401097*	POUNDS BRANCH	* SCF	& # & O O & #	# 32 57 9 # 64 36 7	* * *	0	=	ε	, , ,	w * * *	0 0 0 v	٠,٠
COUNTY NAMES MITCHELL	TTCHELL			j.	ERC POMER	SUPPL	AREA 2	3 FERC	REGIONAL	REGIONAL OFFICE CODE	CODE AT		
LOWER VADA	*6AU0017*FLIN	FLINT RIVER			31 84 0		7112.0	8290	36.	6,		65.48 T	210.1
KKEKKEEKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKK	ONROE				FERC POWER SUPPLY AREA 23	SUPPL	AREA 2	3 FERC	REGIONAL	REGIONAL OFFICE CODE	CODE AT		
JACKSON BRIDGE	*GAUGO89*TDWA *SA80047*	TOWALIGA RIVER	Ä		33 7	***	322.0*	0 7 7	. £.	0	92.*U	0	
TOBESOFKEE CREEK#GAD1041#LITT	*SASGO41*E CF	LITTLE TOBESOFKE+C	· · · ·		* 32 57.7 * 84 2.6		10.01	24.4	7	30.	S S S S	0.08*N	
HIGH FALLS LAKE #GAD1901+TUMA	*6401901*	TUMALIGA RIVER	œ .	STATE PARK	# 33 6.0 # 83 47.9		126.0*	214.	36	•	14.4.	1.63*E	04
JULIETTE DAM	*6A01902*0CMU *8A50050*	OCMULGEE RIVER	I	TRIG MANUFAC	8 33 6°0		1960.0	2100		.6.		3.4 5.4 5.4 5.4 6.4 7.4	20.
K 化电极电极性 医牙孔性皮肤性 医皮肤性 医甲状状腺 医甲状腺素					2 2 2 3	9			***				

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: I=IMMIGATION, H=HYDNOELECTRIC, C=FLOOD CONTROL, N=MATER SUPPLY, R=RECREATION,

(3) - DEDEBRYS CONTROL, PEFAMP POND, D=OTHER WAS CONTROL OF EXISTING DAMS)

(3) - EINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - U=INSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITES PRELIFINARY

SITES HYDRUPONER OTENTIAL

4 1 9 W 0 3 9 4 0 STATE 1 H E z 2

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PROJECT NAME	P IDENT & NAME OF STREAM * NUMBERS OR RIVER	PROJE PURPE DENER		LATITUDE	DRAINAGE AREA (SG MI)	AVERAGE ANNUAL ST	POWER HEAD	HEIGHT + 18 OAM + (FT) + A	STORAGE (1000 * AC FT) *	CAPACITY**	COMP.)
ASSESSESSESSESSESSESSESSESSESSESSESSESSE			FER	POWER	TOTO POTER SUPPLY AREA 23		REGIONA	FERC RESIDNAL OFFICE CODE	CODE A		
LAKE RUTLEDGE AGAOGAGAAR		A TATE		33 30.5 63 34.6	52.0	114.	. 21	20.	 	•	2 × 2
COUNTY NAME & NUMBAN	TURBAY			FERC POWER SUPPLY	SUPPLY AREA 23	FERC	REGIONAL OFFIC	REGIONAL OFFICE CODE	CODE		
REREGULATION PO	AWATTEE			34 56 2 8	530.0*		39.		6 8 8 8	0 S	00
COUNTY NAME: NUMBERS			FERC	PONER			REGIONA	FENC REGIONAL OFFICE CODE	FECTOR OF THE STATE OF THE STAT		
COLUMBUS *GAUGO10*CHAT***********************************	**************************************		• • •	32 25.7 85 0.	46.000	•	33.*		0	•	150.1
OLIVER LAKE	A SACORUSTACHATTAHOCHER ASAMOLUSTA	HH REEURGIA	r R Q	32 30.9 65 0.	400097	6718.	9	57.	32. *E		265.9
ANTHONY DAM	#GAO1117#TR-BULL CREEK	T. 4	ANTHONY	32 31.8 64 52.7	0.0	13.	7	50.	N		
COLZAS PARAS	***************************************		FER	FERC POWER OF	UPPLY AREA	23 FERC		REGIONAL OFFICE	CODE		
BIG FLAT CREEK *GAUOO7e+81G	*6AU0070*RIG FLAT CREEK *8A80054*		• • •	33 39.3	36.0	92.	÷		27.°U	0.7.	0 %
FACTORY SHOALS	# #GAUDDB1#ALCOVY RIVER			33 31.5	254.0	350.	106.	4	62.*U	00	27.6
LEE SHOALS	*GAUOUBZ*YELLOW RIVER	a		33 25.5 63 53.0	453.0	530.	33.	39.	000	4.15	11.2
PORTERDALE	#GAO1903#YELLOH RIVER #SASOOS7#	A ABIBB MANU	NUFAC.	33 34.2	413.0	8	5	• • • • • • • • • • • • • • • • • • • •	. # ž .	1.20 # 4.19*N	50
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES ISTRIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMAVIGATION, SEMATER SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, SERVICE SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, C.S. DECEMBER SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, C.S. DECEMBER SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, C.S. DECEMBER SUPPLY, C.S. DECEMBER SUPPLY, RERECREATION, C.S. DECEMBER SUPPLY, C.S. DECEMBER SUP

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# OR RIVER # (1) .*	* PRGJ*	# # # #	LATITUDE	DRAINAGE A AREA #	AVERAGE ** ANNUAL ** INFLOR ** (CF8) **	PONET	(FT) * A	STORAGE (1000 *	CAPACITY**	ENERGY (GHH)
COCNITY NAME: OCONING STREETS	000x66	***	FER	C POMER SU	ERC POSEN OUPPLY AREA SU		REGIONA	PERC REGIONAL OFFICE CODE	CODE	_	
HIGH GHORLS *GROCOGGS *		* * * * T		A CO. 18 MG	151.0	260.	110	0	34	0.0	0.4
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GRANDVIEW LAKE	*6A00683*CHAMPION CREEK *SAMO133*	A AGRANVIEW	EN LAK	34 30.3 #	****	4	***		 		
PETIT LAKE	AGACOGRUPHANT GRANCE	AR ABIG CANDE	NOE	34 27.6 #	0.	7	65	73.	,	0.52*	.:
TAMARACK LAKE	#GAOO688# ONG STARP CKEEKAR	BENT TREE	REE + P	34 30.2 *	0.0	21.	9		a z		• • •
NONAME DAM	*GAOO692*POLECAT CREEK		•••	34 26.3 .	***		4.5.			0	
JONES DAM	# GADOTOMATALKING ROCK CRESC # SAMOLWTEK	#C #GRADY JONES	JONES .	34 30.7 #	•		8	0	. W Z		•••
MATERSHED NO. 144GAODTOGREAST LONG SLAMP CREEGATO138+ 6444444444444444444444444444444444444	ANGACOTOS BRANCE REGARDINGS SESTES SESTES SES	AC AT CONFIG	* "	# 34 25.5 # # 84 18.0 # # 84 18.0 # 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	9.04	A PERC	21.4 54.4 PREFERENCE	73.	CODE	0.21	
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRACATION, MHMYDROELECTHIC, CHELOOD CONTROL, NEMAYIGATION, SEWATER SUPPLY, RERECREATION, DECEMBER ON TROLE ON THE CANDINES OF THE CANDINES (S) - ENINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORMANDENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORMAND AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME	* IDENT * NAM * NUMBER*	NAME OF STREAM CR RIVER	* PRGJ* * PURP*	0 1 1 1 1	*LATITUDE * *LONGITUDE*	DRAINAGER AREA *	AVERAGE ANNUAL COTFLORES	POMER	E16HT* H OF * 9 DAN * (FT)	STORAGE C	CAPACITY* (HH) *	ENERGY (GuH) (3)
######################################	PUTRAN	****			PERC PORER O	MAC POSEN OCTORY AND		REGIONAL	PERC REGIONAL OFFICE COOR	CODE AT		
RODTY CREEK NO 246400406*RODT	2*6A00406*	ROOTY CREEK	Ų	** ILNER CARNER	33 18 6 63 21 0	0	20.	• • •	, , ,			;*
WALLAGE	#GA00839+DCUNEE	OCONEE	a .	GEUNGIA PWR	33 20.6	1630.0*	2420.1	***	107.	#10.#E	324.00#E	341.0
Andread Tolera March Control M	RABUK	***) 	ERC PONER S	UPPLY AREA	23 FERC	REGIONAL	LOFFICE	CODE AT		
SAND BOTTOM * PAUGOTY*CHATTOGG KI	**************************************	CHATTOOGA RIVER	¥		34 50.0	176.0	280	139	119.		.00 .00	M.o
TALLU, AH FALLS LAGACOSAGATALL	L*6A00844*	TALLULAH RIVER	H.	GEORGIA PHR	34 44.3	186.0	4 4 4 4	596.	108.	# Z Z	72.00*E 6.03*N	170.6
MATHIS-TERRORA	*6A00845*TALL	TALLULAH	ä.	GEORGIA PHR	34 45.9	151.0	410.*	107.	1.00.1	M N N N N N	16.00 E	24.3
NACOOCHEE	*5A00846*TALLLAH *SA80066*	TALLULAH		GECHGIA PHR	34 45.2	136.0	380.	* * * *	••••		4.60*E	9.1
LAKE BURTON	*5A00847*TALLLLAH *SASSOS7*	T4LLULAH	A H	GEORGIA PAR	34 47.6	115.0	340.	112.1	110.0	108 . FE	6.12#E	
なのでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ	RICHMOND			FE	EAC POLER S	UPPLY AREA	23 FERC	REGIONA	L OFFICE	CODE A		
RICHHOND FACTORY & GAOOGZESPIRIT CREEK	**************************************	SPIRIT CREEK			33 20.6 82 3.4	57.0	0.5	6.	28.	. W Z	0.23*N	
NEW SEVENZET GLURGADITOSASSAVE	*8480069*	SAVANNAH RIVER	Z	DAEN SAS	33 22.4	7420.0#	10200.	13.	27.		29.13*N	8.5
MATER RESERVOIR *GAOITZI*BUTLEM CREEK *SASOOTO*	* 5401721*	BUTLER CREEK			33 25.0	13.0.	=	:		,	0.13*K	
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(2) - PROJECT PURPOSE! INTRICATION, MAMYDROELECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, REMECREATION,
(2) - BINSTALLED CAPACITY AND ENERGY NAME, INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
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PROJECT NAME & NUMBER C	* IDENT * NAME * NUMBER* C	NAME OF STREAM	H * PROJ*	2 U Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	-14	*LATITUDE *	DRAINAGE A AREA (SQ MI)	AVERAGE ANNUAL TINFLOX (CFS)	* POWER	·	EIGHT: OF :	MAXIMUM STORAGE (1000 *	CAPACITY (HK)		ENERGY (GWH)
PRESERVATER STANDER ST	ROCKDALE				* 0 *	**************************************	在中国有有有有有有有有有有有有有有有有有有有有有有有的。 1000 1000 1000 1000 1000 1000 1000 10		FERC REGIONAL	IONAL	0FF1C	£ C00£	AT	* * * * * * * * * * * * * * * * * * * *	
NEW BETHEL	# #GAUGOTS#YELLE		α. • • •		# # #	33 43 1	191.0		* * *	* * *		39.08		3	0
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LAKE LOUISE	# 5A00482*WALTC	WALTON CREEK			* * * * *	36.2	9	12.		27.4	30.	- 4 ·		.09*k	٠.
TONAH LAKE	*6400851*TUGAL	0	Ĭ.	*GEORGIA PWR		34 40.9	470.0	1160.			0	•	N 0	22,504E	00
COUNTY NAME: TALBOT	TALBOT				ERC P	FERC POWER SI	SUPPLY AREA	23	RC REG	NON	FERC REGIONAL OFFICE	CODE	ΑŢ		
SPEWRELL BLUFF	#GAU0016#FLIN				8 33	• •	1210.0			107	146.	361.00		0 . L 0.	1001
COUNTY NAMES TAVIOR	TAYLOR				20	C POWER S	RABER PORT PORT OF THE PARTY NAMED OF THE PARTY NAM		KC REG	REGIONAL	FERC REGIONAL OFFICE CODE	E CODE AT			
LOWER AUCHUNPREENTAHOO224FLINI	E 6400022				N 4	32 30 0 84 0	1970.0			62.	* * * *	124.*U		0 *U 0.	103.3
STRAFFERS STREET	TOWNS				* 0	TERC POMER SI	SUPPLY AREA 20		AC REG	REGIONAL	PERSONAL SECTIONS OF SECTION S	CODE AT		* * * * * * * * * * * * * * * * * * * *	
WATERSHED NO. 254GAU0116+HALL	25*GAU0116*			JACK VANNUS	* * * W 60 E E	57.3	2.0.2		* * * *	* * *		o	o z	.22 *E	
WATERSHED NO.18 #GAUD117#SCATA	* GAU0117*	SCATAWAY CK.		IDA BARNES	1 M M	57.5	0.5	22.		* * *	52.1	0 8 4 4		0. *E	
WATERSHED NO 13 #GAUGIZO#HIGHT #ORNOGI7# # #	# GAU0120+ # GRN0017+	HIGHTOWER CK		Z 0 0 2 4 0 2 1	* * 34	36.0	N .	,					•		
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PROJECT NAME	PROJECT NAME & NUMBERS OF RIVERS & (1)	M PROJE	2 N	LATITUDE	DRAINAGE AREA (SO MI)	AVERA ANNUAL INFLOST	LEAD TO THE TOTAL	EIGHT H OF B OAM # (MAXIMUM STORAGE (1000 *	CAPACITY**	SE COLOR
COUNTY NAMES 42009	PARTER PROPERTY OF THE PROPERTY OF THE PARTER OF THE PARTE	*****	* * * * * * * * * * * * * * * * * * * *							*****	
MEST POINT LAKE	WEST POINT LAKE *GADOBZO*CHATTAHDDCHEE RISCHR		DAEN SAT	32 55.1	3380.0	•		106	711.	- M	191
COUNTY NAMES UNION	COUNTY NAMES CONCESSORS OF STREETS STR	***	# # # # # # # # # # # # # # # # # # #	ERC POWER	SUPPLY AREA 2	20 FERC	REGIONAL	L OFFICE	CODE	-	•
NOTTELY LAKE	MOTTELY LAKE *GAUGISSNOTTELY RIVER *CONTELY RIVER	*CHNR *TVA		34 57.5	214.0	577.	126.	170.	174.*E	15.00 E	57.0
LAKE TRAHLYIA	*GAUGIZI*EAST FORK WOLF *ORNGO19*K	COR OVOGEL	EL STATE	34 46.2	. S.O.	21.	.:.	*;•	0		
LAKE WINNFIELD	COTT ** CANODER CK ** COTT ** CANODER CK	0804 84 0804 8	NSDA FS	34 44,4	4	41	23.*	31.	0	0. *E	
EDGCO SHEET PENDO			# H	ERC POWER	UPPLY AREA	23 FERC	REGIONAL	L OFFICE	CODE		
LAZER CREEK	LAZER CREEK * GRAUOO184FLINT RIVER			33 94 0	1410.0	1759.		123.	61.00	0 1 187.78	1000
COUNTY NAME: NAME	のでは、 1985年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		FE	ERC POWER	JUPPLY AREA	23 FERC	REGIONAL	REGIONAL OFFICE	CODE		
MAYCROSS	* BAUDI32*SATILLA PIVER			31 16 0 82 27 6	1100.0	993.	26.*	35.	326.*U	04	0.0
ZMERCE SERVICE VICTOR	10 年 10 日		FE	ERC POWER	UPPLY AREA	23 FERC	REGION	TERC REGIONAL OFFICE	CODE	_	
ROCKY CONFORT	REK NO 46 ** SASOOSJAFEK COMFORT CRACS	CR*CS * C117		*ARR* 33 23.8	10.01	**	· · · · ·	 #		0 0 0 0 0	٠,٠
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LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IHTRIGATION, MHHYDROELECTRIC, CHFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND ERFORMY NOTE TO THE TOTENTIAL CAPACITY AND ENFORMY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ERFORMY THORDHAMP TO THE TOTENTIAL CAPACITY AND ENFORMS CORPUSED SITES)

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LITTLE SATILLA CAGAOLOGGADRY REEK NO 7 **SASOOOSS**		TR * NAVE COUN	# A W W W W W W W W W W W W W W W W W W	26. 14.		0 0 0 0 0 0 0 0
COUNTY NAME: WANTFULL			FERC POWER SUPPLY AREA 23		FERC REGIONAL OFFICE CODE AT	
DALTON *GAUGOZOPCON	SECTION OF STATES AND		4 35 0.04 4 0.08 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 4 0.09 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0.00 4 0	117.* 50.**	74.0	0.00
TILTON	#GAUGOS4#CONASAUGA RIVER		# 34 39.4 # 650.00 #	1160.	65.* 430.**	7.55*7 27
MATERSHED NO.7	#GAUD115*HILL CK.	*C *GAIR HODDL	FORTH MODDLAN 34 45,7 * 13,0 * 15,0 * 15,0 *	30. 20.	27.* 2.*E	0. 11. N. N. N
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エトピロン いいこくご トトスコロリ			PERC POTER GUPPLY AREA 24		PERC REGIONAL OFFICE CODE AT	
ABRANG CREEK			4 11 11 4 4 0 4 4 0 4 4 4 0 4 4 4 4 4 4	4874.	20°5	28.75st 67
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(2) - PROJECT PURPOSE ISTRACATION, MENYOROELECTRIC, CEFLOOD CONTROL, NEMAYOROELECTRON,

(3) - ERINSTALLED CAPACITY AND ENFROYN NEMEN INTOFFICE OF POTENTIAL CAPACITY AND ENFROY (FOR EXISTING DAMS)

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CAPACITY AND ENERGY DEVELOPMENT PHYSICAL POTENTIAL FOR ADDITIONAL HX TIE STATE OF HYDROELECTRIC

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COLUMN 1 B EXISTING COLUMN 2 B ADDITIONA	E T I	B + ±		DEVELOPMENT AT EXISTING	6 DAM9	A 000	2 E F G	SUN OF C.	POTENTIAL CAPACITIES ENERGIES FO		POTENTIAL AT ALL SITES CAPACITIES FOR GIVEN HEAD	S S S S S S S S S S S S S S S S S S S	COLUMNS & AND (CIGGALATT)	48 2 AND ATT)	e e

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# CR RIVER # (1) #	# PROJ# # PURP# DANER # (2) #		*LATITUDE * *LONGITUDE*	DRAINAGE* AREA * (SQ MI) *	INFLOR (CFS)	HEAD (FT)	0 A M + 1	\$108AGE*	CAPACITYR (MW) *	ENERG (GNF)
COUNTY NAMES BEAUREDAND	ながらなるのではなるのではないないないないないないないないないないないないないないないのであるのであるのである。 日本の一部では、「「「「「「「「」」」」」」」」」」」」」」」」」」」」」」」」」」	***	FERC	POWER SU	FAC POERS SUPPLY AREA SU		REGIO	PERC REGIONAL OFFICE CODE		3	
BUNDICK CREEK	CK CREEK	** **	3	30 44 0	200	~		42.	50. s.		04
COUNTY NAMES BIRNALLE			FERC	POMER SU	SASASASASASASASASASASASASASASASASASASA		FERC REGIONAL		OFFICE CODE F	# F L	
PLER CREEK DA	KEPLER CREEK DAMALAGOO214KEPLER CREEK	** *** **** ****	 				8	35.	50. **		04
COUNTY NAME: BOSSHIPS	****	***	FERC	POWER BU	PERC POPER BUILDING SERVICE MIN	*	C REGIONAL	PERC REGIONAL OFFICE	CODE	F	
IKE BISTINEAU	LAKE BISTINEAU *LAOOGOZ+LGGGY 8AYOU *LANOOGS*	* * * * * * * * * * * * * * * * * * *		32 19.5 F	1443.0	1470	32.		316.4E	00.00	0,5
CYPRESS BLACK BYOU SITE NO 1	CYPRESS BLACK BAPLACOOIS*CYPRESS BAYOU YOU SITE NO 1 ALMNOOGS	* * * * * * * * * * * * * * * * * * *		32 39.1 *	130.0	132,	30	;	77.*E	0. *E	• •
YOU BODCAU DA		*CR *DAEN LWN	m o	32 42.3 * 93 30.8 *	656.0	591.	52.	2	1196.*E	5.02 * E	0 9
COUNTY NAME OF STREET	医医检查检查检查检查检查检查检查检查检查检验检验检验检验检验检验检验检验检验检验		FERC POWER	POWER BU	EREKKERKERKERKERKERKERKERKERKERKERKERKER	MA FERC	REGIONAL		OFFICE CODE F		
ACK BAYOU DAM	BAYDU	RU ASTATE OF		32 52,9 *	231.0	203	21.	29.	123.4E	0. 1.21*N	5 N
ILLACE LAKE DA	MALLACE LAKE DAMALAOO180ACYPRESS BAYOU	*CR *DAEN LMN	M &	32 19.0 #	260,0	236.	32.		268.*E	2.11*	0 4
CADDO DAM	+LA001614CYPRESS BAYOU +LMN00104 *	*NRS *CADDO LEVEE * *DISTRICT		32 42.4 *	2744.0*	2089	ĸ.		755.4E	26.58	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DECEMBER CONTROL, PEFANH POND, DECTHER
(3) - EMINSTALLED CAPALITY AND ENEGY NEMATER INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THORDER TO POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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COUNTY NAME: CALDUMLL COUNTY NAME: CALDUMLL COLUMNIA LOCK AND LACAR AND	.z.		The state of the s		(CF3) .	(FT) + (34 × (1.1)	# C	3	6
COLUMBIA LOCK ANALAOO17740UACHITA RIVER D DAM COLUMBIA LOCK ANALAOO17740UACHITA RIVER COLUNTY NAME: CATANDULA RED RIVER WATERWALAUDOO188ED RIVER AY LOCK + DAM 1 *LMNO0118* AY LOCK + DAM 1 *LMNO0118* COUNTY NAME: CLAIBORNE COUNTY NAME: CLAIBORNE LAKE CLAIBORNE **LMKOO41*	, ², ,		BARBARARARARARARARARARARARARARARARARARA	POWER SUPPLY AREA 25 FER		PERC REGIONAL OFFICE CODE	OFFICE	CODE FW		
ACCUNTY NAMES CATABLES SESSESSESSESSESSESSESSESSESSESSESSESS		DAEN LTK		24200.0	29982	•	;			0
AY LOCK + DAM 1 *LMNOO11** JONESVILLE LOCK *LAO0175************************************			PERC POSER GUPPLY AREA	AND TAKEN OF THE STREET AND THE CONTINUE OF TH	FERC	TERC REGIONAL OFFICE CODE	OFFICE	CODE		
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**************************************			TERC POWER SUP	SUPPLY AREA 2	S FERC	REGIONAL	OFF ICE	CODE FW		
		STATE OF L	M W W W W W W W W W W W W W W W W W W W	133.0	153.	37.1	20	200. PE	0. FE	ÖN
_	BAYOU *RCD	*USDA FS	# 32 54 0 # # 92 46 0 #	442.0*	407	10.	85.*	N 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0. *E	o m
			FERC POYER OUP	SUPPLY AREA 3	5 FERC	REGIONAL OFFICE		CODE FW		
SMITHPORT DAM #LADOOZB#SAMPSON CHANNEL	8	STATE OF LA	# 32 7.0 # # 93 33.6 #	205.0*	207	=		42.4E	0.28*h	,
如果我们的现在分词,我们们的一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一			CAC POSES GCTOLY AREA	PLY AREA 2	5 FERC		REGIONAL OFFICE	CODE FM		
HOD SHOO TOO RESALAUCO10************************************	* * * *		30 21 6 4 90 57 3	1370.0*	2086.	80		108	0.22.4 4.22.4	0.
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! I=IMPIGATION, M=MYONDELECTRIC, C=FLOGO CONTROL, N=NAVIGATION, SEMATER SUPPLY, RERECREATION,

(3) - ETINSTALLED CAPACITY AND ENERGY NEMER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY NO ENERGY I=TOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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COUNTY NAMES RADY PRINCIPLE				FERC	POWER 9	ERC POWER SUPPLY AREA 25	A 25	FERC	EG TONA	FERC REGIONAL OFFICE CODE	2000		
CLINTON RESERVOIALAUGOOGACCHII	**************************************			* * * *	30 52.0	0 10	* 6 * 1	126.	2		106	0. 1.67.	0-
FELIXVILLE RESERALAUDO07+AHITI	LAT .			M 0	30 58.3	551.0		870.	43.	0	710.**	0.00	100
COUNTY NAME OF TRANSPORT OF TRA	TARK ON			FERC	POWER	ERC POWER SUPPLY AREA 25	AREA 25	FERC	FERC REGIONAL	OFFICE CODE	CODE		
TURKEY CR LAKE *LAGOG29+TURKI	K tal	B 0	STATE OF L	# 6 * * *	LA # 31 54.3 # 91 46.3	163.0	* * *	216.1	25.1	***	32.4E	1.35	-
COUNTY NAME: LIVINGGIOR				FERC	ERC POWER 9	ERC POWER GUPPLY AREA 2	A 25	FERC	REGIONA	FERC REGIONAL OFFICE CODE	CODE		
DENHAM SPRINGS ReLAUGO11+AMIT	######################################			* * *	30 30 6 90 50 0	935.0	* * *	1373.	15.	20°	19	0 M	000
COUNTY NAME OF STREET	ATCHITCCHES			FERC	POMER	ERC POMER GUPPLY AREA US	A 35	FERC	REGIONAL	OFFICE CODE	C00E F		
RED RIVER WATERWALAU0003-RED AY LOCK + DAM 4 *LMN0017*	**************************************			* * * *	31 51.0 93 6.0	63407.0		17400.	8	;	0	243.05#1	590.3
KISATCHIE BAYOU #LAUOOGBKISA RESERVOIR #LANOOJB#	*LAUDODG*KISATCHIE BAYOU			***	31 36.0 93 6.0	277.0		80082	0		450.1	3.59*T	•••
ALLEN-CHIVERY	*LAGOOGA*BAYOU BOURBEUX	~	STATE OF LA		31 50.9 92 57.5	1325.0		1340.*	24.	H.	280. *E	3.72 FE	94
SALINE LAKE DAM	*LA00026*3ALINE BAYOU	2	STATE OF LA		31 51.5	1325.0		1130.1		80.	122.4E		.00
SIBLEY LAKE DAM *LANGO27*DLD *LMN0021* *	*[A00027*DLD RIVER *[HN0021*		STATE OF LA	* * *	31 45.3	0	***	9	4.	32.	9		
"我也是我也是我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我	化化化物 化化化化物 化化化物 化化物 化化物 化化物 化化物	******	********	****	*****		******	******	******	*******	******	********	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, MENAVIGATION, SHWATER SUPPLY, RERECREATION, C.)
(2) - CEINSTALLED CAPACITY AND ENERGY NAMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOO FOR THOUGHT AND ENERGY (FOR UNDEVELORE)
(5) - USINSTALLED CAPACITY AND ENERGY THOO AND ENERGY (FOR UNDEVELORE)

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PROJECT NAME * NUMBER*	* IDENT * NAME OF STREAM * NUMBER* OR RIVER	PROJ.	O N M M	LATITUDE		DRAINAGE A AREA A	AVERABE ANNUAL INFLOR	POEE Z	1		STORAGE (1000 AC FT)	CAPACITY (MW)	200	## (5 E E E E E E E E E E E E E E E E E E
PRESENTATION STATES YOUR SOUNDS	POINTE COUPER	***	***	C PON	ER 80.P	SECTION SECTION AND SECTION OF SECTION		FERC REGIONAL OFFICE CODE	DNAL	FFICE	CODE			
FALSE RIVER DHAISLAGOO164FALSE	IALAGO16*FALSE RIVER	ď	STATE OF LA	30 37 3 91 28 6	6.8	0.54				24.	0 9	0	. # F	
では、	APIDES		34	SC POW	ER SUP	ERC POWER SUPPLY AREA 35		FERC REGIONAL OFFICE CODE	DAND	FFICE	CODE			
RED RIVER WATERWALAU0004%RED AY LCCK + DAM 3 *LMN0023* RED RIVER WATERWALAU0005%RED AY LCCK + DAM 2 *LMN0024%	**LAUOOO4*RED RIVER *LMNOO23* *LAUOOO5*RED RIVER			92 11 60 69 69 69 69 69 69 69 69 69 69 69 69 69	00 00	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	17400		7		0 0	266.31.T 644.7 166.77.T 403.7	.25.25	00 00 00 00
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RED RIVER WATERWELDUOOSERED AY LOCK + DAY S 4 LANDOZSA				32 13.0 93 28.0		64520.0	17400		MO. ISM.		0	0 %	. = -	
UZMATE SOLUTION			34	RC POM	ER SUP	FERC POWER SUPPLY AREA 35		FERC REGIONAL OFFICE CODE	ONALO	FFICE	CODE			
TOLEDO BEND *LADOD30* SAB: *SMF0001* LA NO NAME 85 *LADO256*DICK *SWF0002*	# # A D D D D D D D D D	IHRC	A AUTHORITY CENT	31 10 5 93 34 11 31 22 9	04 N4 N- PN	7176.0	8		29.4.30	37.	50. 50. 7 . 7 . 7 . 7 . 7 . 7 . 7 . 7 . 7 . 7		00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NW 0
COUNTY NAME: UNION	NOINI STANTANTANTANTANTANTANTANTANTANTANTANTANT	****	######################################	AC PON	ER 900	MAC POKEN OUTPLY AREA NO	25 FE	HC REG	REGIONAL O	OFFICE	CODE F			:
LAKE DARBONNE *LA00015*8470	# LAK DO 42 * E DARBONNE F LAK DO 44 * * C C C C C C C C C	~	STATE OF LA	32 42 92 20 4	V. 0	1585.0	1000				0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	04 6 8	. W Z .	
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PROJECT NAME	PROJECT NAME & NET RIVER & PURDS ONNER & CONTROL & DRAINAGES ANNUAL *POWER & OF & STORAGES CAPACITYS ENERGY PROJECT NAME & NUNBER& CR RIVER & PURPE ONNER & CONTROL &	PROJE PURPE (2) E	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.M) * (SD MI) *	AVERAGE A ANNUAL AF (CFS)	NET *HEI	AVERAGE & NET RHEIGHT& MAXIMUM & RANUAL SPONER & OF & STORAGE CAPACITY ENERGY INFLUR & MEAD & DAM & (1000 & (ME) & (GEM) (CFS) & (FT) & AC FT) & (S) & (S)	CAPACITY*	ENERGY (GHH)
COCKIN WARESTER TO COCKING TO THE TRANSPORT OF THE TRANSP	######################################	***	TERC POSER SCIPPLY AREA SS		REGIONAL	PERC REGIONAL OFFICE CODE FW		
SERVICE LAKE OAK SERVICE SERVI	PRESENTATIONS OF STREETS OF STREE	THE STATE OF THE S	14 31 10 to 116 0		174.4		N 0	on
			PERC POSER GUTPLY AREA SM		REGIONAL	FENC REGIONAL OFFICE COOK FM		
MILLIAMS LAKE *LA00326*BDDC	**************************************	S S S S S S S S S S S S S S S S S S S	A* 32 55.5 * 260.0*		272.4 12.4 16.4	M Z		0-
COUNTY PARTY AND THE COUNTY PROPERTY OF THE COUNTY OF THE	COL FELICIALA		TERC POSER SCPPLY AREA 25		REGIONAL I	FERC REGIONAL OFFICE CODE	I	
OLD RIVER CONTROLLAUDOU94HISS L STRUCTURE *LMNO027+R	OLD RIVER CONTRO-LAUDOUG-HISSISSIPPI RIVER L STRUCTURE *LMNOO27*R		# 31 6.0 #1326940.0# 165000.# # 90 36.0 #	165000	e e	0	0 . 1 0 0 1 . 4 0 0 0 . 1 4 1 5 C . 2	150.2
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFEHENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PUMPOSET INTRIGATION, HEHYDROELECTRIC, CHFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION,

(2) - CAPACITY AND ENERGY NENAM POND, DEGMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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STATE OF MISSISSIPPI

HYDRUELECTRIC CAPACITY AND ENERGY DEVELOPMENT PHYSICAL POTENTIAL FUR ADDITIONAL DE MISSISSIPPI IN THE STATE

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SERVICE SERVICES SERV	A TORNIA PARA A NORMA	A PART OF OTREAT	PROS		36	**************************************	DRAINAGE A	AVERAGE **	PONER	HEIGHT	MAX MAN	CAPACITY	ENERGY
	(1)		(5)		2	(DM.H)	(SG HI) .	(CF3) •	(FT)	(FT)	AC FT) .	(3)	3
COCY TANK TO SE	ADAMS			7	Š	OMER SU	ERC POMER SUPPLY AREA 25		REGION	FEAC REGIONAL OPFICE CODE	E C00E	3	
				*		•	*	*		•	*	*	
SECOND CR MATERS+MS00425+SECO	RS# MS00425#	SECOND CR	o.	*RICHARD AYER*	11 .		*0*9	••	34.1	***	3.45	.0 .	•
HED STR 64	*LMK0045*			*8 CRA16	- 9	16.5 #	•	•	•	•	•	12*h	•
	•						•	•	*	•	•	•	
SECOND CR MATEROSMODOLANSOCO	KO# M800427	SECOND CH	Ų.	*ELDISE RAY	100	20.0	0.6		35.4	4.0	4.4	.0	•
MED SIX OR	**********				; 			• •	• •	• •	• •		•
SECOND CR WATE	WATERS+MS00429+9EC0	SECONO CH	2	#E B DDGEN	* 31		17.00	21.4	34.	46.		.0	
HED STR 7	*LMK0047*				. 91	20.0	•	•	•	•	•	.194	m.
			*				•	•	•	•	•	•	
SECOND CR MATERSAMSOO4314SECO	RS#H800431#	SECOND CR	Ş	AMARY C ARMOTE	* 31	24.6 +	3.04	33.4	27.0	37.4	1.46	•	6
HED STR 108	*LNK0048*			*RONG	-	50.0	•	•	•	•	•	N .214P	•
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SECOND CH ENTERDRICOLOUNDS	4054000x40x	SECOND CK	Ş	PEDREST PLINA	* 31	24.1	3.04	53.4	23.	31.	1.06	_	•
HED SIK TON	*LMK0045		•	2	-	14.0		•	•	•	•	2	•
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SECOND CR WATE	WATERSAMSO04384SECO	SECOND CR	2	*SIDNEY B MCC*	* 31	21.8 .	2.00	56.4	21.4	28.0	3.46	. 0 .	
HED STR 8	*LMK0051*			MALEB	. 9	21.6 *		•	•	•	•		•
		•				•	• ;	•	•	•	•		
LES AND D AND THE PROPERTY OF	************	מבכמום כא	2 .	AN C CAMPENIES	~ •	2000	10.0			36.8	1.4		
								•	•	•	•		
SECOND CR MATERSAMSO0440#SECO	RS#M300440#	SECOND CR	ů.	AT K ARMSTRON 31 20.6	* 31	20.6	40.4	45.4	27.4	36.0	1.06	•	•
HEO STR 1	*[MK0053*			94	-	24.4	•		•		•		•
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- 在在在在在在在在在在在在在在在在在在在在在在在在在	*********	*************	******	***********		**********		*********	*******	*******	********	**********	******
SANSING LAKE	**************************************	MEGAT FORK MAGONERR		FENNER	# 0 # 0	11.5	20.02		13.		. # 3	0	9
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ESTIRATES PRELIMINARY

SITES I Y O R O P O I R R POTENTIAL

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PROJECT NAME & NUMBER* OR STREAM	PROJ	O NEB	*LATITUDE ** (OH.H)	# DRAINAGE# # AREA # # (SG HI) #	AVERAGE A ANNUAL A INFLOW A (CFS) A	PONER P	616H 00 0 1 0 0 1 0 0	MAXIMUM STORAGE (1000	CAPACITY (ME)	ENERGY (SEH)
STREETSTEETSTEETSTEETSTEETSTEETSTEETSTE		***	AC POWER	BARBBARBBARBARBARBARBARBARBARBARBARBARBA		PERC REGIONAL OFFICE CODE	LOFFIC	E CODE		
ZILPHA CR RES *MSUOZOS*ZILPHA CR *LMK0054*	, u	DAENLHK	33 14 0 89 43 0	0.60	121.	27.		92.°°		•
SHARKEY CR RES #MSUOZO948HARKEY CR #LHKO0554		DAENLHK	* 33 B.0	21.00	32.	21	29.		0 15*T	
APOOKTA CR RES #MSUOZIU+APOOKTA CR		DAENLMK	33 6.0	29.04	0	30	9	M		
SENERATORS OR RESENGUES LEGICIES OR SELECTION OF SELECTION OF SELECTION OF SERVICE OF SE	· ·	DAENLHK	# 32 S6 0 # 89 S2 0	100 0	136.1	S	*	56	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
COUNTY NAME: BRN4ON		9.	FERC POWER	SUPPLY AREA	20 FERC	REGIONA	L OFFIC	E CODE	-	
LT-7-2 ***********************************		TIPPAH RIV TA	4 34 46 6 4 15 6	17.0	31.	 	33.		0.14*N	
TIPPAH RI MATERSANSOOGAAMAGGNER CREEK HED LI-1-4		TIPPAH RIV T# 34 45.	* 34 45,4	10.0	15.		***		0.0 N. 1	
TIPPAH RI MATERSAMSO14628TR-BIG SNOW CREESC HED LT-7-3 SLMKO0608K		USDA FS	# 34 47.3 # 89 15.2	13.0	24.	30.	*0	•	. 15 **	. M
10日本年本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本		ï.	ERC POWER	SUPPLY AREA 2	25 FERC	REGIONA	LOFFIC	E CODE	T	
PINEBLUFF FLD CNAMSUO10224BIACA CR. TL RES		DAENLMK	33 23 0	.0.5	129.	Ř	;	3	01	25
VALLEY HILL FLD #HSU0163*PELUCIA CH CNTL RES *LMK0062*	· ·	DAENLHK	* 33 28.0	67.0		# * ·	•	3	0.00	::
MALMASION FLO CNAMBUO184 BIG BAND CR TL RES BLMKOU634		DAENLMK	33 32.0 * 90 0.	110.01	150.1	;	55.	102.*U	1.52*1	
R 化合物 化合物 医电影	***	**********	F G F N C		****	****	****	******	****	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSES SEINTION, HENYDROELECTRIC, CEFLOOD CONTROL, NEWAYIGATION, SEWATER SUPPLY, RERECREATION, OBCERNIS CONTROL, PEFAM POND, CHOTHER (2) - ESINSTALLED CAPACITY AND ENEW TOWNERS THORNESS TO THE CAPACITY AND ENEW (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEW THORNESS TO THE CAPACITY AND ENEW (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

POTENTIAL HYDROPOWER SITES

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PROJECT NAME		PROJ.	OWNER	133	*LATITUDE * *LUNGITUDE* * (UM.H) *	*LATITUDE * DRAINAGE* *LUNGITUDE* AREA * * (UM.H) * (SU HI) *	ANNUAL INFLOR	PONER HEAD	0F 0Am (FT)	STORAGE (1000 +	CAPACITY (HK) *	(GWH)
COCKAY CAME CAMPOLL				J.	OWER SU	FERC POWER GUPPLY AREA 25		REGION	AL OFF	FERC REGIONAL OFFICE CODE		
1 T N J G 1 3 J G			1 1 2 4 0			# 0 F E	3		ç			
					.0						.30*1	•
TALON FLO CNTL	AVALON FLO CNTL + MSUOJSE-POYACOCKA- CR		DAENLMK	* *		62.0*	92.	26.4	35.	48. an		
RES				26 *	2.0	•						1.6
10000	*			* 1		•	•			* '		•
VINCE ANIEROPE	ABINE ANIMADERO DE DE LA CARRE ANIMADE DE CARRE ANIMADE DE CARRES ANIMADES DE CARRES D	· •	מוכאב	4 6	200			• • • • • • • • • • • • • • • • • • • •		7.	00 PE	
						•	•	•		•		
ABIACA MATERSHE	WATERSHED # MBO1043 # COILA CREEK	• •	BILLY DAVES	* 33	22.8 #	14.0*	19.	30.4	41.	3 E	•	
Y-34-6	*[MK0067*	•		06 *		•		•		•	.16*2	
PIACA MATERIAL	AND A LICE AT ABOUT ORK - CRAFFE AND		01494	* *	21.5	*0-4		56	202			
Y=34=7	*LMK0068*			. *		*						
						•				•		
SIACA MATERSHE	ABIACA MATERSHEDAMSO1045+TR-AHIACA CREEK	•	B B SANDERS	* 33	19.7 .	10.01	14.8	. 27.	36.1	4.46	3	.0
Y-34-8	*LHK0069*			* 89		•		•		•		
		•				*	•	•	-	•		
STACA MATERSHE	ABIACA EATERGREDATSOLOGOBABOTCABUTA CZEEKAC	•	B M MCCARTY	* 33	50.0	10.01	14.	33.	44.	4.46	3. · · ·	
11-24-11	*[MA0070*	- 1		*		• •		•		•	.124	
SAND CATERS	C Chas a little drade constant and also	,	A T PATIFY			7.00	10	27.	43	3		
ED Y-32-9A					50.5	•		•		•		
		•			•	•		•			•	
IG SAND MATERS	GIG OBYO SATEROLANDIOSOATTICADUON CREEK	· ·	PIEHPUNT	* 33	32.5 *	14.00	19.4	. 29.	39.1	3.16	_	
ED v-32-10	*LHK0072*	•		* 89		•		•		•	N . 15 . N	r. z
202542 0000				*		•			•	•		
FILE 0220 11			SUPPLIE BALL		1000				•	3.00		;
11-36-11	*Fundor 34		¥ 1			•				•		
G SAND MATERS	BE SAND MATERSHAMSO1061+BEASLEY CREEK	**	CATHEKINE M	1 33	32.6 *	*0.6	12.0	29.4	39.	4.46	0 . 0	0
ED 7-32-12			PLLIAMS	. 89	54.5	•		•		•		
					•	•		•				
TO SAND MATERS	BIG SAND MATERSHAMSO10644LITTLE TEDE CREEKC	-	SAN LONG	* 33	34.5 *	*0°6	12.	35.4	47.	3.46	3	E 0.
ED 1-32-15	*LHK0075*K			06 *	2.5	•		•		•	7 . 11.e.	·
		*		*	*	•	•	-	_	•	*	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PHOJECT PURPOSET ISTURISATION, HEHYDKUELECTRIC, CHILDDO CONTROL, NEMATER SUPPLY, PRRECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

PRELIMINARY ESTINATES

POTENTIAL HYDROPOMER SITES

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PROJECT NAME	PROJECT NATE & NOTOERS AND TO SELECT A NAME OF SELECT	P. 0.3.*	D HNER R	LATITUDE *	A P P P P P P P P P P P P P P P P P P P	AVERAGE ANNUAL INFLOR	PONER DOF		MAXIMUMA OTORAGEA (1000 A	CAPACITY (MW) #	ENERGY (GWH)
COUNTY NAME			FERC	EKC POWER SUPPLY AREA 25	PLY AREA 2		FERC REGIONAL OFFICE CODE	OFFICE	CODE F		
BIG SAND WATER	BIG SAND WATEKSHAMSOLUMSATECIC CREEK ED VA32-17 *LHKUUT64	C *RUY MEEKS	• • • •	33 35 2 8 90 1.4 8	*0	6-	35,	•	. W. Z.	0 18 N	
POTACOCANA NATERAMOSIONINE SMED Y=31A=13 *LTKOO77a PELUCIA CR NATERAMOSIS43a SMED Y=33A=1	POTACOCANA MATERAMSOLOBIAPORNELL CREEK AC SMED V-31A-13 ALMKOO774 A PELUCIA CR MATERAMSOLD93ATRAPELUCIA CREEKK SMED V-33A-1 ALMKOO764	THEBONALD	****	33 38 28 28 33 38 38 38 38 38 38 38 38 38 38 38 38	0 0	d 4	27.	e #	M W	0 0	
COUNTY NAME: CTHORAGA	SEESESSESSESSESSESSESSESSESSESSESSESSES	***	FERC	EXC POSER SUP	PLY AREA 20	*	FERC REGIONAL	OFF ICE	CODE		
BIFFLE DAM	BIFFLE DAM ***********************************			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	12.0 7.0	22 M	52.	, , , , , , , , , , , , , , , , , , ,	* 2	0 0	٠٠ ،٠
44444444444444444444444444444444444444			FERC	ERC POSES OCT	PLY AREA 2		FEHC REGIONAL	OFFICE	CODE F		
MCCURTAI' OR R	HCCURTAT OR RESHANDED AND COURTAIN OR SUMMOOF	C * * * * * * * * * * * * * * * * * * *		33 26 0 4	0.00		22	30	2	0	
COUNTY NAMES	COUNTY NAMES CLARKS ARCHUSA CREEK AND ADDACAS	A ACITY OF	PER	TERC POWER GUT	60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1	THE NECTORAL OFFICE CODE	23.	9 9 9 9	4 0	
COUNTY NAMES	COUNTY NAME: DESCO		FERC	FRC PORFE GUT	PLY AREA 2		FERC HEGIONAL DFFICE		CODE F		
LEWISBURG FO C	LENISBURG FD CNT***SUC193*COLDKATER KIVER	DAENLWK		34 58 69 48 0 0 8	2	578.	8 8 8 8	****	514. *U	3.36*1	
****	z 使感染性 化水杨 化化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化	***	* * * * * * * * * * * * * * * * * * *		*	***	* * * * * * * * * * * * * * * * * * * *	* * * * * * * * * * * * * * * * * * * *		****	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) GFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMINIGATION, HEMYDROBELECTHIC, CHELOOD CONTROL, NANAVIGATION, SEMATER SUPPLY, RURECREATION.
(2) - CHINSTALLED CAPACITY AND EMERGY NANAVIGATION ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND EMERGY NANAVIRAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND EMERGY NATURAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELOPED SITES)

BOTIANTES PRELITINARY

SITES PUTENTIAL HYDROPOMER

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	•			*	VERAGE .	NET *HEIG	HT. MAXIN	***	•	
	MARGE SO SMAN & THROT &	* DBf.1*	* ATTTUBE .	DRATNAGE	ANNIAL .P.	90 . 13	. STOBAGE	CF. CAD.	FTTV. EN	VEREN
PROTECT NAME	0	10010	+ ONETTION	ABEA		HEAD . DAM				CHEN
1	•		100	- (TM 08)	•					(4)
COUNTY NAMES	COUNTY NAMES DESCRIPTIONS		FERC POWER SUPPLY AREA	LY AREA 25	FERC R	EGIONAL O	FERC REGIONAL OFFICE CODE	1 F F #		
***********	*************************	**********	***********	*********	*********	********	*******	*******	*******	****
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ANNAGO LES CON ANNAGO LA CONTRA ANNAGO L		***************************************	4 90 4	*	*	•	*****	Z	6.49 P.	29.1
*************	*******************	************	*	**********	*********	********	*************	********	*********	****
COUNTY NAME: PORREST	PORREST		FERC POWER SUPPLY AREA 22	LY AREA 22		FEHC REGIONAL O	OFFICE CODE	.		
化化银铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	医安全化 化化合物 医电子	******	***********	********	******	*******	*******			****
MAC 080:	ASSOCIATION CORRE	101 III 100	A A OL IN SUCCESSION	15.00	18.4	19.	34.	7.06		•
		* STATE P	E PARK # 89 14.4 *					Z	.07 .N	; :
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	**********	****	*****	*******	*****	******	*****	********	****
COUNTY NAMES	•		FERC POWER SUPP	PLY AREA 23	PENC R	PENC REGIONAL OFFIC	PENC REGIONAL OFFICE CODE	E AT		
				*	*					
EDINBURG	*MSUODO4*PEARL MIVER	•		867.0*	1087.	41.4 5	55.4 45	450.40	0. *	0
			* 00 60 *	•	•			-	4.76.7	17.3
在在在在在在在在在在在在在在在在在在在在在在在在在在在在	***************************************	***********	************	-	:	*****	*********	***************************************		****
COUNTY NAME: CREADOR	GREADA	***************************************	PEAC POWER SOFFIL AREA 63	LY AREA 63		FERT RESIDNAL OF	UFFICE CODE			
	*	*	*	*	•	*	•		•	
GRENADA DAM	*MS01494*YALOBUSHA RIVEN #CR	*CR *DAEN LPK	*	1320.04	1672.4	47.4 8	86.4 272	2722. *E	0E	•
			* 89 46.3 *	•			•	Z.	6.11 PK	65.1
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EDWARDS RES	IG BLACK PIVER	*HCR *DAENLMK	* 32 25.0 *	2400.04	3057.	43.4 5	58.4 212	2120.0015	00	•
	[HK0083		* 90 36.0 *	•	•	•	•	**	15.01.7	87.8
-	6	*		* *	•		•	•		•
TOTAL MANAGER AND STATE OF THE PROPERTY OF THE	A THOUGHOUT THE CA	TO TOTALIA	90 45 00 4	10.00	•				0.63	

COUNTY NAME: MOCKE			FERC POWER SUPP	LY AREA 29	FERC R	FERC REGIONAL O	OFFICE CODE)E F4		
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MOMADO FLO CATL AMBITOTAGARI ACK	-Meilot Boakt ACK Cu	- DAFNINK		149.00	203.	36.0		105 011		•
RES			* 90 10.0	•		•	•		1.7347	3.6
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			2 2 W 5							

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: IMPRIGATION, MANYDROELECTRIC, CHFLOOD CONTROL, NAMAZER SUPPLY, RERECREATION,
(2) = EINSTALLED CAPACITY AND ENERGY
(3) = EINSTALLED CAPACITY AND ENERGY
(4) = UMINSTALLED CAPACITY AND ENERGY
(5) = UMINSTALLED CAPACITY AND ENERGY
(6) = UMINSTALLED CAPACITY AND ENERGY
(7) = UMINSTALLED CAPACITY AND ENERGY

ESTIBATES PRELIMINARY

8 1 1 8 HYDROPONER POTENTIAL

1 4 4 2 8 8 2 8 6 2 H . 0 STATE 3 ± z -

	A LOCK A NAME OF OTREATS AND A COLORER OF OR DIVER	PROCE	OWNER	LATITUDE			PONET		HAXINUM* STORAGE* (1000 *	CAPACITY	ENERGY (GHH)
・ はなかなからからなからなかなからなかなからなからなからなからなからなかなからなかなからなかなかなかなかなかのであるなからなからなからなからない。 ログタン アースコロコ		. (2)	*********	* (OM.M.)	A (OX. A) A (SG SZ) A ABBARARARARARARARARARARARARARARARARAR	CFS) # ###################################	FFT) .	(FT) & (FT) & AC FT) REGIONAL OFFICE CODE	AC FT) #	8	8
*************************	· · · · · · · · · · · · · · · · · · ·	*******	*********	********	*********	********	*******	******	********	*********	
TOTAL COURT OF LINE ALL MACKED	AN AUGUSTACE OF A	* J.	DAENLMK	1 33 16.0	27.00	41.4	45.4		18.01		6
D CNTL RES	*LMK0086*	*		90 7 06		•	•	•		-45+T	•
						•	•		•	•	
BIG CYPRESS OR RANGUOLOGABIG	RAMBUO1954BIG CYPRESS CR	*C *D*	DAENLMK		* 79.0*	100	22.1	30.	74.90	•	
	LANGOST			0.00			• •	• •	• •	****	•
TCHULA FLD CNTL +MSU0212+FANE	*HOUDELEFFANEGUSHA CR	*C *D*	DAENLAK	33 10.0	*0.66	135.		600	99	.0	
RES		*		. 90 10.0	•	•	•	•	-	1,5141	5.2
		*					* .	•			•
SEACK WATERUNED BAGOCOLINE	THE SOUND THE CHECK		D PRUVINE	100 100	10.61						•
1430463	1						• •			•	
BLACK MATERSHED #MS00089#TH-TA	*MS00089*TH-TARREY CREEK	79 24	GUY BROWN	¥ 33 5.4	* 5.0*	7.0	30.4	40.4	1.46	.0	
1-36-37				. 90 .3	•	•	•	•	2	.050	•
多数分数表数多数多数多数多数多数多数多数多数多数多数多数多数多数多数多数多数多数	化水子 化苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基	****	**********	THE TO DESTRUCT OF THE PARTY OF	BREEFFEFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	esserves 22 FERC	REGIONAL	LOFFICE	**************************************	******	*****
	· · · · · · · · · · · · · · · · · · ·	********	**********	*********	*********	***		-		*********	*****
						•	•	•	*	•	
BOGUE HOMO.	AMBORN'S ABOOUT HOMO	*R *CI	*CITY OF LUAR	OF LUAR# 31 42.1	137.04	202.4	13,4	17.	23. #E	0 . FE	
# In TOLYDR	# TO TO THE	738		301 60 4							*
COUNTY NAME: LAFAVETTE	APAYETTE		FE	FERC POWER SUPPLY	UPPLY AREA 20	20 FERC	REGIONA	REGIONAL OFFICE	E CODE A		
							•	•	•	•	
L1-144-1	PINKOCOLA	**	HIVER SCD + 89 20,8	89 20,8	***	***	**	**	4 . A X	60.	
COUNTY NAMES LANAR	AND A STREET STREET STREET STREET	***	FE	PERC POSES SCHOOL	UPPLY AREA 22	*	FERC REGIONAL OFFICE CODE	LOFFIC	E CODE		
-在水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	医克格勒氏试验检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检	*****	*******				***	***	•		****
LSA DAM	#MSOO697#PERKING CREEK OF#R		*LAKE SERENE	31 18.0	2.04	26.4	15.4	50.	5. *E	0E	•
	*************	• •	ASSOCIATION	67 60.5					£ .		•
10年中央市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场	化邻苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	********	9 7	6 6 6 7 0 1	******	*******	******	******	*******	*********	*****

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PUMPOSES ISHRAIGATION, MEMYNDALECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION.
(2) = DEINSTALLED CAPACITY AND ENERGY HOLD TOTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY

ESTITATES PRELIMINARY

SITES POTENTIAL HYDROPOWER

. 0 STATE H H z

*******************	**********	**********	******	*****	****	**********	*********	******	*******	*********	**********	*****
PROJECT NAME	TDENT ***	AME OF STREAM	PRUJ	O W N M	*LONGITUDE **	T T T T T T T T T T T T T T T T T T T	AVERAGE ANNUAL COFO	* POWER HEAD	HEIGHT OF TO DAM TO (FT)	MAXIMUM STORAGE (1000 AC FT)	CAPACITY: (MW)	ENERGY (GWH)
COUNTY NAME: LAUGROALE	LAUDERDALE	****			ERC POWER	THE POSES OFFICE AREA STATES OF		C REGIO	PERC REGIONAL OFFICE COOF	CE COOE		
OKATIRBEE LAKE	# #MS01491#0KAT]	BBEE CHEEK	CRS	DAEN	32 28 5	154.0	190	2	6	59.46	2.05*N	::
DALEWOOD DAM	**************************************	#MSO2588#TR-PCNTA CREEK	×	FOR SUBDIVISIE 88 30.8	10+ 32 29.	25.04	31.	19	25.	20. TE	0 11 .	
COUNTY NAME: MADINGS	MADIBON				FERC POWER	SUPPLY AREA 25	A 25 FERC	C KEGIONAL	NAL DFFIC	CE CODE		
DOAKS CR RES.	##SU0198#DDAKS	A K S C B	Ü	DAENLHK	# 32 43.0 # 89 55.0	103.0	140	8	35.	0.00		0-
PANTHER CR RES. MISUSIAGEDANTE	*M8U0144*PA	NTRES CR		*UAENL MK	32 40.0	17.0	26.		. 23.*	10.1		
BOGUE>CHITTO RESAMSUDSOO44ER	S#SUDZOD#EDE	GUE-CHITTO RIVAC		DAENLMK	* 32 32.0 * 90 23.0	151.0	169	27.	36.	82.*U	1.26*1	0 N
COUNTY NAME: MARCHALL	HARSHALL				FERC POWER	SUPPLY AREA 20		FERC REGIONAL	NAL OFFIC	CE CODE	1	
LTe7-1 CHEMALLA #M900943#CHEWA	*#800943*CH	יררא כאפנא	CR	DRAH RIV	RIVER® 34 46.6				32.	W Z	0	
COUNTY NAMES MONTHLY	MONTOOMERY				FERC POWER	SUPPLY	52	FEHC REGIONAL	NAL OFFICE	CE CODE		
WOLF CR RES	**************************************	ור כא	Ü	DAENLMK	# 33 27.0 # 89 31.0		95		32.	98	0 . 57 . T	
MULBERRY CR RES	**************************************	LBERRY CR		DAENLMK	* 33 27	45.0	46.	23.	28.**	27.	0° 50°T	
POPLAR CR RES	##SU0207#PUPLA	PLAR CR		DAENLHK	# 33 21.0 # 89 34.0	9	110.	22.	e	5		
化化物 化异性 医乳蛋白蛋白 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	*******	****	****	*********	E G E N		********	****	******	*******	*********	*****

(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIGRATION, HEMYDAGELECTRIC, CHELOOD CONTROL, NEMAVIGATION, SEWATER SUPPLY, RERECREATION,
(2) - ETINSTALLED CAPACITY AND ENEMY NEMA PRORECTION OF THE CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMY THOREWENTER CAPACITY AND ENEMY (FOR UNEVELOPED SITES)

ESTINATES PRELITINARY

SITES POTENTIAL

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PROJECT NAME	A IDENT & NAME OF STREAME OF NUMBERS CR RIVER	****	PROJ*	E S	LATITUDE (DM.M)		DRAINAGE AREA (SG MI)		IVERAGE ** ANNUAL *P INFLON ** (CFS) **	POSER SERVER	MEIGHTE OF TO DAN TO (FT)	MAXIMUM* STORAGE* (1000 *	CAPACITY* (NW) *	ENERGY (Gur)
COCKA PARKARARARARARARARARARARARARARARARARARAR	なからないのではなってなっている。 100mmの 10mmの 10mm 10mm				RC PD	ER SUP	ERC POSER SUPPLY AREA 25	52	FERC	EGIONA	FERC REGIONAL OFFICE CODE	E C006 F	1	
MCIVOR PLD CN	MCIVOR FLD CNIL *MSU0190*HCIVCR CR		•••	DAENLMK	34 21.0 90 2.0	00	0 6		*	ະະຸຮ	¥.	2.00	0	
INDIAN FLD CNT	INDIAN FLD CNTL +MSUD19121NDIAN CR		• • • •	DAENLMK	2 96	28.0	13.0		2	27.	37.	78.07		
SARDIS DAH	AMSO14934LITTLE TAL	LLAHATC*CI		DAEN LWK	3 4 4	24.0 .	1545.0		2207.*	53.*	107.	3017 .E	33.91.N	
INDIAN CR MATE		EEK .C	, Q	DR SNYDER	34 27	8.7	12.0		91	35.	47.	4 * * *	0. "E	0
COUNTY NAME				4	ERC POWER	ER SUP	PLY AREA	52	FERC	EGIONA	REGIONAL UFFICE CODE	E CODE F		
PERCY GUINN LA	PERCY GUINN LAKERBREEFERSER SANGIPALDA PERCY GUINN LAKERBREEFERSOOSTORES	AHDA RI*R	4	PERCY GUINN STATE PARK	31 10.5		36.6		;	21.	26.	12.*E	50 × 6	::
30101204 "MIET PLANCO	COCCA-C ANTENDATABLE ANTENDATABLE ANTENDATABLE ANTENDATABLE ANTENDATOR OF THE STATE ANTENDATABLE	***	*	*	RC PON	700 23	HAC DOERN SCHOOLY BAILS RO	20	T E E	EGIONA	PERC REGIONAL OFFICE CODE	E CODE		
COX DAM	COX DAM ***********************************	E E K	.7	× 00 × 7	34 1 2 8 5 1 2	11.2 59.1				8	27.		.05	3.3
JACKSON DAM		REEK *C	*.	H JACKSON	* 34 10.2	2.0	11.0		20.		26.4	4 4	9.00	
COUNTY NAME				1	ERC POWER	à	PLY AREA 20	20	FERC	EGION.	REGIONAL OFFICE CODE	E CODE A	-	
LOCK E LAKE		RIVER	• • • •		S 20		0		97.	90	30.	0	0. "U". 73.T	0-
	化学化化物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物	*****	****	*******	***	***	****		***	***	****	*******	********	****

L E G E N C

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=IRHIGATION, H=HYDAUELECTRIC, C=FLOOD CONTROL, N=RAVIGATICN, SEMATER SUPPLY, RERECREATION, D=DECENTIS CONTROL, PERFAR PONO, G=OTHER (2) = EXINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY THOUSAND FORENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUSAND FORENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

TRELLTRINARY ESTITATES

SITES H Y O R O P O E E E R PUTENTIAL

1 4 4 1 8 8 1 8 8 1 2 9 0 STATE 3 T z

PROJECT NAME & NUMBERS NAME (1)	T IDENT TO THE CANAL CAN	NAME OF STREAM	PR01*	2 d	*LATITUDE * *LONGITUDE*	DRAINAGE **	VERAGE ANNUAL INFLOR	PONET THE	HEIGHT B	MAXIMUM STORAGE* C (1000 *	****	ENERGY (GWH)
**************************************	PANKIN	***	在有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有有	FERC	POMER SI	SARARARARARARARARARARARARARARARARARARAR		PERC REGIONAL OFFICE COOF	OFF ICE			
PRVN DA1 *1502716*PEAR	**************************************	L KIVER	* PEARL * VALLE	**************************************	32 24 0 90 3 6	2970.0	3817.	3817.* 44.* 50.*	52.1	400 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 *E 0.	11.5.1
20002N0 ********************************	NOOMIL		***	FERC	FERC POMER SI	TOUR TOTAL STREET STREE	PERC	PERC REGIONAL OFFICE CODE AT	UFFICE	CODE AT		
	# # # # # # # # # # # # # # # # # # #	44444444444444444444444444444444444444		* * * * .	32 0	% 0° 0 %	4 2 2 4	67.	ç	TA OF	3.58mT 12.	12.2
LOWER STRONG	**************************************			**	32 0.	630.0	846.	 		220.40	0. *U	
ASSESSED SESSESSESSESSESSESSESSESSESSESSESSESSES	TONE	-	***	FERC	POWER SI	ERC POSER SCHOOL AREA 20	*	PERC REGIONAL OFFICE CODE AT	OFFICE	CODE AT		
BENNDALE ***SUCO14**BLAC	**************************************	LACK CREEK			31 0 89 0	530.0		3		PS 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0	9.5
NONAME DAM ROGERS DAM	# 000000000000000000000000000000000000	CAREEK DEST	8 A A	****	30 52.4	N 8	129.		22.01	M Z W	0 0	
THE	TALLAMATOR NET A		*	*	FRC POWER SI	PPLY AREA 25	:	REGIONAL	OFFICE	CODE FW	2	
RESTRICTED COLF STREETS STREET	*HSU0187*A	LMORE CR	* * * * * * * * * * * * * * * * * * *		33 50 0 90 3 0	90	4	34.		166.1		
CHARLESTON NO 2 ** SUD188*SOUT	**************************************	H TILLATUBA	* * * * * * * * * * * * * * * * * * *	* * * ·	34 0.	26.0	0	26.*	35.*	37.**	0.0	
CMARLESTON NO 1 *MSUO149*NORT *LHK0105*CH **	* H8U0169*ND * LMK0105*CF	H TILLATOBA	* * * DAENLMK	¥ * * *	34 3.0	67	9	 OF				
电电伏电电机 医骨骨 医骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨	*	***	***	* * * * * * * * * * * * * * * * * * *	C E N C	***		*	***	***	*	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! IHERICATION, HHMYDROELECTRIC, CHFLOOD CONTROL, NUMBORICAN, SHWATER SUPPLY, RERECREATION.

(2) - ELINSTALLED CAPACITY AND ENERGY HINGE TO INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(4) - UHINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY (FOR UNDEFLOPED SITES)

ESTIBATES TRECHTHRANA

SITES X 0 8 0 8 0 X I POTENTIAL

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PROJECT NAME	* TOENT * NAME OF STREAM * NUMBER* OF RIVER * (1) *	PH03#	E E E E	*LATITUDE * *LONGITUDE* * (DM.M) *		ORAINAGES AREA .	ANNON TO THE COLOR OF THE COLOR	POFER (FT)	0 4 4 4 6 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	MAXIMUM# BTDRAGE# CA (1000 # AC FT) #	CAPACITYR E (MH) # (ENERGY (GWH)
COUNTY NAME:	COUNTY NAME: TALLANATORIA CONTY NATURE OF STREET	****		RC PDE	EXC POSES CUPPLY AREA US	AREA 2		REGION	PERC REGIONAL OFFICE CODE	COOE FW		:
ASCALMORE CR S UCTURE Y-17A-1	PROPERTY OF THE PROPERTY OF TH	Ü	H R HRITTEN	# 33 55.0 # 89 59.9	2.0	.0.	16	27.	36.	M A S	.00°	٠,٠
ACCALMORE OR STRANSOLDSCAPE VALUE OF THE STRANSOLDSCAPE ARTHRANSOLDSCAPE A	ASCALNORE OR STRAMOGOGGAPYOUNG CREEK CCTURE YELLARD ALAKOLOGAPANG CREEK ARABARANA ALAKOLOTA ARABARANA ARABARA ARABARANA ARABARANA ARABARANA ARABARA ARABARANA ARABARANA ARABARA ARABARANA ARABARA ARABARA ARABARANA ARABARA ARABARA ARABARA ARABARA ARABARANA ARABARA AR	Ü	# ANN NETTON E4 33 54.01	33 5	2.8			29.	39.5	, s	0. **E	
COUNTY NAME: 1816	中心の水水の中の中の中の中の中の中の中の中の中の中の中の中の中の中の中の中の中の	****	FE	ERC POWER	ER SUPPL	Y AREA 2	FERC	REGIONAL	AL OFFICE	CODE FW		
ARKABUTLASTRA ORN RES.	ARKABUTLANGTRAYTHINGUO1924ARKAUTLANGTRAYHEC DRN RES. ELHKOLOGEDRI CR. K	:	*DAENLYK ************************************	34 37.0	N	158.0*	~ :	8	, , ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.84**	0.4
COUNTY NAME: TOPPAR	COUNTY NAMES OF THE PARTY OF TH	****	***************************************	***	FRC POSER SCPPLY AREA 20 set by	AREA 2	*	FERC REGIONAL	AL OFFICE	OFFICE CODE AT		:
ERSHED 36	ITTLE HATCHIE	J	ADVERT DUYDAY MA ADOUGH A BOO UDON	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.5 *	9.4	17.	24.	32.4	A	0.07 *E	
COUNTY NAMES TIBRORINGO	COUNTY NATUS PHONOGRAPHS Advert And Andread A	****	FE	RC POW	ERC POWER SUPPLY AREA 20	Y AREA 20	*	REGION	FERC REGIONAL DFFICE CODE	CODE AT		
BAY SPRINGS LA	BAY SPRINGS LAKE*MSUCUO6*TOHBIGBEE RIVEP			8 N 8 S	00	99	107	107. 76.	76.	a ⊦ 0	2.05.T	0 10
COUNTY NAMES UNION	ZONZO BUENT PLANTED		7.	FERC POWER	ER SUPPL	Y AREA 2) FERC	FERC REGION	FERC REGIONAL OFFICE CODE	CODE		
SPECK DAM	* * * * * * * * * * * * * * * * * * *	ά. 		SPE# 34 27.3	27 . 3 # 50 . 2 #	9	15.	27.	36.	 	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	٠.
以	多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多多			ERC PONER S	ER SUPPL	Y AREA 2	FERC	REGION	REGIONAL OFFICE	CODE		
UEAR CR RES	#### CA ### CA ##### CA ###### CA ###### CA ###### CA ########		** DAENLAK	# 32 26.0 # 90 38.0	# # # # 00 98 0M	4	21.1	88	# * * *			
********	医脂腺性溶液 医医皮肤 医克拉氏试验检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检	****		# # # # H	* * * * * * * * * * * * * * * * * * * *	***	***	***	*****	******	******	

PRELITINANY ESTIBATES

POTENTIAL STOROPOMER SITES

IN THE STATE OF MISSISSIPPI

PROJECT NAME	* IDENT * NAME O * NUMBER* CR * (1) *	CR RIVER	PRUJ# PUMP# DWNER (2) #	*LATITUDE *LONGITUDE * (DM.M)	H URAINAGES	AVERAGE * NET ANNUAL *POWER INFLOR * HEAD (CFS) * (FT)		EIGHT# HAXIMUM OF # STORAGE DAM # (1000 (FT) # AC FT)	STORAGES (1000 s	MAXIMUM STURAGER CAPACITYR ENERGY (1000 n (MW) n (GHM) AC FT) n (3) n (3)	EN SE
COUNTY NAMES MAYNE		*********		A TO	PPLY AREA 2		sananasanasanasanasanasanasanasanasanas	OFFICE	CODE		
MAVNESBORD	**************************************	SALHAY RIV.		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1640.0*	2203. * \$5. *	****		227.00		23.27*T 54.
30000014 マスコレマというのいのようか。 ロスマス そくない ちゃくかん ちゃくかん ちゃくかん かんしいい のい かんしい のい かんしい かんしい かんしい かんしい かんしい かんしい かんしい かんし	3*5UCKA7 5*	UNNA RIVERA		4 00 0M 4 4 00 00 4 4 00 00 4 4 00 00 4 4 00 00 4	# # # # # # # # # # # # # # # # # # #	•	150,0 40,0 62,0 150,0 15	62.* *********	156.eU	0	7
ABRELLA CH RE		TELLA CR. *C	A DA ENLAR		# 1	•		29.	27.15	:	0. 52 T S.
COUNTY NATES AND SALES OF SALE				1995年1995年1995年1995年1995年1995年1995年1995	TOTAL STANSON		ARAKAMAKAMAMAKAMAMAMAMAMAMAMAMAMAMAMAMAM	OFFICE	CODE F		
ENID DAM	- 1	FIVER * CR	R #DAEN LMK	2 9 9 4 4 9 5 4 C	560.04		844.1	94." 1214."E	1214. nE	0.5	0. #E 0. 5.25#N 21.
COUNTY NAME: VAZOO				TERRESPONDED TO THE PERSON OF	PPLY AREA 2		FRE THE STATE OF ICE COSE FEE	OFFICE	CODE	: :	
GHAN CH RES.		****	*DAENLMK	32 F 9 0 8 9 0 8 9 0 8 9 0 8 9 9 9 9 9 9 9 9		12.	12. 21.	8 8			2
3888	(1) - TOP LINE IS INVENTOR (2) - PROJECT PURPOSE: INC (2) - EHINSTALED CAPACIT (3) - EHINSTALED CAPACIT (4) - EHINSTALED CAPACIT (4) - EHINSTALED CAPACIT (5) - EHINSTALED CAPACIT (6) - EHINSTALED CAPACIT (7) - EHINSTALED	TURY OF DAMS CRO DEFERRIGATION, HE DEFERRIS CONTROL TIY AND EMERGY	CROSS AFFERENCE NEW YORK NEW Y	THAY OF DAMS CROSS REFERENCE TO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID. FETRICATION, HEHYOROELECTRIC, CHECOO CONTROL, NEMAYIGATION, SHWATER SUPPLY, RERECHEATION, SHOEBRIS CONTROL, PHEARN PONO, DHOTHER TIY AND ENERGY (FOR EXISTING DAMS) TY AND ENERGY (FOR EXISTING DAMS) TY AND FINES (FOR EXISTING DAMS)	LINE DEFINE NTROL, NENA TIAL CAPACI	V CC TIGO TIGO TIGO TIGO TIGO TIGO TIGO TIGO	SEMATER SERVICES	OFFICE AND SITE ID. TER SUPPLY, RERECKEATION OF THE STREET OF THE STREE	BE CEE	110%	

STATE OF NORTH CAROLINA

CAPACITY AND TREG . CH CRIDPERT POTENTIAL FUR ADDITIONAL PHYSICAL

CAROLINA Z L C O Z 0 6 STATE HYDROELECTRIC 1 N THE

	2 4						POTEN	TIAL INC	REMENTA	L CAPAC	POTENTIAL INCREMENTAL CAPACITY RANGES	ES					
HZ	2 C C		MH 20.	- 15 -	***		1 5	. 25 #		3	GREATER THAN 25 ME	A 25 H	:::		TOTAL	ب	
₩ W F	# Z W	EXIST.	EXIST EXISTS INCRE	UNDEVE POTENS S CAPS	TOTAL INCR	EXIST. INST.	EXIOTA INCHA	UNDEK POTEN 3 CAP	TUTAL	EXIONA INSTA	EXIST.	UNDEVA POTENA S CAPA	TOTAL TOTAL	EXION INCHA	EXISTA INCRA	UNDEVE POTENT 3 CAPT	TOTAL
0-13	ANUMBER 214 374 0-19 ACAPTY 130 4999 ACAPTY 11.04 49.94 ACAPTY 13.04 A	214 11.04 28.68	44 37 4 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	15.64	39** 56.7** 154**	000	17.71	000	17.7	202	26 44 57 34	000	26 4** 57 3**	11.0 28.6	39.	15.6	201
20-49	ANUMBER 20-64 T7-11	20.64	64 60 64 60 64 60 64 60 64 60 64 60 64 60 64 60 64 60 64 60 64 64 64 64 64 64 64 64 64 64 64 64 64	u	20.01	10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	000	000	00	900	106 t	3000	273** 575**	38.64	4124	2 6 6 4 4 4 4 4	7 M 6 B
50-99	# SO-99 # CAPCTV# 10.34	16.3°	16* 24.3* 77.9*	15. 7. 22.4.	31 96 0 307	43 28 217	36.1* 111*	131° 309°	0.7.0	2 5 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1694 358	275 715 718	9401	16* 648* 1762*	229	1249	707
×100	A A A A A A A A A A A A A A A A A A A	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	19 10 34 10	90.00	98 34 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1001	32.24 1024	128 +	0 C C C	1179	103	13# 693# 2316#	14** 796** 2445**	154	242	3048	30 3290
TOTAL	**************************************	72.0. 246.	117.	5.60	145## 321## 975##	1034	86 65 24 24 44 44 44 44 44 44 44 44 44 44 44	12* 259* 744*	1 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1762	4004 7605	22* 1134* 3367*	512 1539 4147	1937*	131# 652# 1433#	1553*	2205
	COLUMN 1 EVISTING COLUMN 2 = ADSITION COLUMN 5 = UNDEVELCY	222 	EXISTING ADDITION UNDEVELOR		HYDRUDGHER DEVELUPMENT L POTENTIAL AT EXISTIN	EXISTING	0 DA M S	6 00 m	4111	SUN OF C	POTENTIAL AT ALL SITES (SUM CAPACITIES FOR GIVEN HEAD RANGE ENERGIES FOR GIVEN HEAD RANGE	S FOR 61	AT ALL SITES (SUM OF FOR GIVEN HEAD RANGE N GIVEN HEAD RANGE (7.9	F COLUMNS & AND (GIGAMATT)	S & AND ATT) T-HOUK)	F

ESTINATES PRELITINARY

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CAROLINA

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COUNTY NAMES ALMANGE COUNTY NAMES ALMANGE CAROLINA COTTON AND COOLS AND COOL				:	* (DM.M) *	(SO HIL) .	(CF8) .	(FT)	. CL.	AC FT) .	6	3
CAROLINA COTTON ANCUODITATAR R MILL ANCUODISTAN R MOPEDALE MILL ANCUODISTAN R MOLT GRANITE PFGANCUODISTAN R CO	# 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			R. C.	PERC POSES OUPPLY ARE	PLY AREA 2	1 FERC	REGION	PERC REGIONAL OFFICE CODE	CE CODE		
MOPEDALE MILL *NGUODIBSHA *SAMUODZ* ***********************************	•		*CAROLINA COT*	36 *100	2.0	2000	200	18.	ă	o o	W Z	***
MOLT GRANITE MFGANCUOO194HAN				28	23.0	*0.009	000	12.	12.	•		
	AN RIVER			36	22.0 *	610.01	.10.	2	=		1.97 av	•••
WIRGINIA COTTON SNCUODOSHAM	AW RIVER			85	22.0	700.00	700	15.	.5.		2.404.9	
ALTAMAMAW COTTONANCUOO23#HAW MILL	AW RIVER	· • •		96 4 4	30.5	226.04	226.0		2	9 × ×	7 .15 E	~~
LATONIA POMER PLANCUOCEARAN	AH RIVER			36	56.0	475.0*	475.					***
GLENCO MILL *NCUOO25*HAM	AN RIVER			35	25.9	.0.563	9	12.	5.			~
SWEPSONVILLE 5/ #NCUO043#11AW	AN RIVER			36	21.6	*0*096	0.00	12.	12.	0	N No.16	::
NCNONAMEST9 #NCOOTST#DUAKE	UAKER CREEK	80	CITY OF GRAH	35	19.6	14.0	· · · ·	17.	2			•••
BURLINGTON LAKE *NCOOT39*STONY DAM *SAMOO10*	TONY CREEK		CITY OF BURL	32	24.7	0.4	:	2	26.	11. 8.	N 0 . 26 . 1	
NC NONAME SOG SNCOOTSTANDER RESIDENT	A RIVER		SELLANS MFG	W C	26.9	1033.01	1033.	8		0	M N	9

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IDIRRIGATION, MAHYDROELECTRIC, CHFLOOD CONTROL, NENATION, SHWATER SUPPLY, RERECKEATION, DEFINED CONTROL, PEFANT POND, DESCRIPTER (2) - EXINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELITINARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	* PROJ*	2 W Z Z	*LATITUDE * *LONGITUDE* * (DM.M) *	DRAINAGE AREA 4 (SO MI) 4	AVERAGE & ANNUAL PP INFLOR & (CF8) *	PONER PH	EIGHT OF DAM (FT)	STORAGE (CAPACITY:	CONT.
COUNTY NAMES ALLEGMANY	ILIFORNATION OF THE PROPERTY O	******	FER	ERC POWER BUPPLY AREA 21	PLY AREA 2		REGIONA	PERC REGIONAL OFFICE CODE	CODE		
· 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	· 在 · · · · · · · · · · · · · · · · · ·				*						
egn	SNCUOI49SNEW RIVER	* CH	•	36 30.0 *	630.0	1054.	\$05.	250.	7.0	0 0. 0	
	DRH0011	• •		81 21.0 .	• •	• •	• •	• •	•	42.7741	140.6
agn	FORK NEW	B CH		36 29.0 .	216.00	354.4	225.1	250.4	0.0	0.	
	*DRHOO12*IVER	• •		81 26.0 *	• •	• •	• •	• •		10.5547	69.3
don	H FORK NEW	RACH .		36 18.0 .	200.00	405.4	157.4	110.4	0	.0	0
	*OWHOOIS*IVER	* •	••	61 24.0 *	• •	• •		• •	•	11.99.1	44.0
•00	H FORK NEW	RACH .		36 18.0 .	140.04	300.	155.4	170.4	0.0	0	0
	**************************************				• •	• •		• •		7.639	31.7
agn	H PORK NEW	R.CH .	•	36 18.0 .	175.04	354.0	310.4	320.4	0.00	.0	0
	*URHOUIS*IVER		• •	* 0.* 5. 10			• •	• •	• •	20.71	11.
400	ANCHOISTANDUTH FORK NEW	RACH .		36 24.0 *	205.04	577.	235.4	250.1	0.0	0.00	
	10年10日10日1日1日1日1日1日日1日日1日日1日日1日日1日日1日日1日日1日	*********	*********	*********	**********	**********	******	******	********	**********	:
COUNTY NAMES ANSON	NOON		FER	ERC POWER SUP	PLY AREA 2	1 FERC	REGIONAL OFFI	L OFFICE	CODE A	_	
CRUMPS FORD		* D *	DAEN SAC	35 10.4	1375.0*	1318.	***	135.	0	0.00	0 1
BLEWETT FALLS	*NCOO494*PEE DEE RIVER	* HR * CA	CAROLINA POWE		6847.0*	7940.	50.	51	100. *E	24.60*E	
MILLERSVILLE	**************************************		REPODES ANITAR 35 51.0	35 51.0 *	19.0*	120.1	* * * *	35	0		
COUNTY NAMES BLADEN	LAORN	****	FER	FERC POWER SUP	PLY AREA 2	TERC	REGIONA	REGIONAL OFFICE	CODE		
LOCK AND DAM NO ANCOOLGECAPE	ANCHOLSECAPE FEAR RIVER ASAMONIS	Z	S S S S S S S S S S S S S S S S S S S	34 24.3 *	5220.0*	5362.	· · · · ·		0 0 0 0 2	26.45	57.3
*****************	- 在我我我我我我我我我我我我我我我我我我我我我	*********		6 E N D	********	********	******	*****	********	**********	

(1) - TOP LINE IS INVENTORY OF DAMB CROSS REFERENCE ID. BOTTOM LINE OFFICE.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMINATOR, MENYDROELECTRIC, CEFLOOD CONTROL, MENAVIGATION, SHWATER SUPPLY, RERECREATION, DECEMBER OF TOWN OF THE STATE O

ESTIMATES PRELITINARY

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		•			•	•	AVERAGE .	NET	HEIGHT#	HAKIKUM	•	
	NAME	PROJe		-	*LATITUDE .	DRAINAGE		*POMER *		*3	CAPACITY.	ENERGY
PROJECT NAME	* NUMBER* CR RIVER *	PURP	OWNER	10	*LONGITUDE*	AREA .	INFLOR .	. HEAD .	DAM .	(1000 •	* (##)	(GMF)
		(8)		•	* (0H.H) *	. (IH 08)	(CF9) *	(FT)	(FT) .	AC FT) .		(3)
**********************	**********************	******	*********	****	****************	*********	*********	******	********	*********	:	*****
COUNTY NAME: BLADEN	LADEN		•	ERC P	DHER BUP	ERC POWER SUPPLY AREA 21	_	REGION	FEHC REGIONAL OFFICE CODE	E CODE		
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POCH AND ONE TO AMCOUNT OF THE POCH AND THE POCK AND THE	+SAMOOIA-		HUAEN SAN	. 78	34.00	-	•			13.4	46.87 en 101.	
	•	•			•	•	•		•			
WILLIAM O HUSKE +NCO0206+CAPE	*NCOOZO6*CAPE FEAR RIVER *N		DAEN SAM	3	1 50.1 *	4010.04	4941.4	21.4	28.4	13.46	06	0
LOCK AND DAM				* 7	78 49.3 *	•	•			*	32.50an	10.0
COUNTY NAMES BRUNDENCE	######################################	****		ERC	DEER OUP	FERC POWER SUPPLY AREA 21	FERC	FERC REGIONAL	AL OFFICE CODE	E CODE	******	
· · · · · · · · · · · · · · · · · · ·	****************	*****	********			******	******	****	**********	********	************	****
-			200 000			* 0	•	•			• !	
SANTURU UAN	+NCOILIUPALLEN CREEK +	2 .	THE PARE SPA	87 a	200	***		**		4 .		•
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#本作をは本本なななななななななななななななななななななななななななななななななな				ERC	C POMER SUP	FERC POWER SUPPLY AREA 21	FERC	REGION	AL OFFIC	FERC REGIONAL OFFICE CODE AT		
		*				*						
NEWFOUND CREEK	*NCUOO78*FRENCH BROAD RIVA			*	5 39.7 4	1054.0*	1980.	157.	167.4	0.40	0. •0	
		*		* 8	82 37 .4 .	•	•		•	•	76.69.7	253.9
	•	*			*	•	•	•	•	•	•	
BEE TREE RESERVOANCIONOLOS	DANCHOIO1+3EE TREE CK. *	S *C	CITY OF ASHER		5 30.5 *	8.0*	16.4	37.4	20.0	1. *E	0. *E	•
1.0	**************************************	*	VILLE	* 82		•	•	•	•	Z.	Z	•
		•			•	•	•		•	•	•	
NORTH FORK RESERANCUOIOZANDRTH	RANCOCIOSANDRIH FORK SKANNAS	•	CITY OF ASHE		5 39.7 #	55.04	4.4	92.4	125.4	16. *E	0. *E	•
VOIR	#DRNO051#ANDA R.	*	VILLE	* 82		•	•	•	•	Z	1.02+N	4.6
		*			*	•	•	•	•	•	•	
LAKE JULIAN	AUCUOLOSATHAFARENCH BROAD A	5	CAMOLINA PONT	55	* 9.00 C	200	***	64.	***	1.0	0.	•
	* DENOUSERS.	¥ ,	L L L L L L L L L L L L L L L L L L L			•			• •	2		•
BEAVER LAKE	SACTORING TABLE DAM CK. +		LAKEVIE PARE 35	R. 3	5 38.2	*0*6	18.4	52.	70.	30.0	0. •	0
		*	K COMMISSIONS	N 82	34.2 *	•	•			*	.22*N	
	•	*				•	•	•	•		•	
ENKA LAKE	*NCUOIZ8*BILL MODHE CK *	8	PAKZUNA INC	* 35	5 32.4 #	0.9	12.4	22.	30.4	0. *E	0. *E	•
	# DRN0054#	*		* 8		•	•	•	•	Z	N490.	~
					•	•	•		•	•	•	,
KENICHORIN CAKE ANCCOLSONADOS	*NCUOINO*RUSS CK	*	KENICHORK FOR	04 35	2 35.0 *	3.04	*	29.	**09	1. *E	0° *E	•
	060003	*	R LAKE COMM		51.9 A	•	•	•	•	Z.	Z	~
	•	•			•		•		•	•	•	
	REMEMBER REPRESENTATION OF THE PROPERTY OF THE			FG	E Z					****		
			1									

(1) - TUP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, HEHYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DECEMBERS CONTROL, PREAM POND, CADOTHER
(3) - CHINSTALLED CAPACITY AND ENERGY TRORBARD POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THORAGON TO CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELITINARY

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PROJECT NAME & NUMBERS C		PHOJ# PURP# DWNER	*LATITUDE * *LONGITUDE*	PRAINAGER AREA (SQ MI)	AVERAGE ** ANNUAL ** INFLO* ** (CFS) **	POWER HEAD	EIGHT* HA OF * ST DAM * (1	* * * *	CAPACITY (MH) (3)	_
COUNTY NAMES BUNGONOR			TENT POTEN OUDDLY AREA 20	FRC POYER SUPPLY AREA 20		REGIONAL	FERC REGIONAL OFFICE CODE		AT	
LAKE ASHNOCA *NCUO131*RAGSC	ALE CK	**************************************	8C* 35 33.4	0			55.	· w z		0 0 0 0
COUNTY NAME: BURKE			PERC POYER SUPPLY AREA 21	UPPLY AREA 21		REGIONAL OFFIC	PERC REGIONAL OFFICE CODE AT	CODE		
MORGANTON SNCOOOUSCATS	**NCUGGGGGTANBA RIVER	T S S S S S S S S S S S S S S S S S S S	* 35 47.2		-		.02	0	21.40.15	200
BROUGHTON HOSPITANCOOO92+CLEAR	TANCOODSZACLEAR CREEK	** ** ** ** ** ** ** ** ** ** ** ** **	HO* 35 38.7		* * * ·		02		0.0	
RHODHISS	*NCODIO4-CATANGA RIVER	** ** ** ** ** ** ** ** ** ** ** ** **	2 C* 35 46.5 * 81 26.1	1088.0*	1700.	29.	72.	114. F	25.50#E	Z 36.7
URIDGEWATER-LAKENCOOLAI*CATAN	ENCODIAL CATARBA HIVER	** ** ** ** ** *** *** *** *** *** ***	C 35 45.0	390.08	650.	135.*		289. *E	20.00*E	m x
HENRY RIVER	NCOOLTUNENBY FORK	**************************************	ER # 35 42.0 # 81 25.5	000	127.		35	0	. 13 #E	
CATAMBA DAM PLAKANGUGGTAGGTAN E JAMESE «SACGOGS» PADDYS CREEK DAMENGGGGTSGCATAN	CANCOOSTACATANBA RIVER SACOOOS THE COOSTS CATANBA RIVER CANCOOSTS CATANBA RIVER	**************************************	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* * * * * * * * * * * * * * * * * * *	050	: ::	: · · · ·	289 E	16.12.	
COUNTY NAMES CADARROW			FERC POWER SUPPLY AREA 21	UPPLY AREA 21		REGIONA	FERC REGIONAL OFFICE CODE			
LAKE FISHER DAM *NCOOSSO*COLD	**************************************	CITY OF	CONC. WS 29.2	0 0 0	67	31.	9 9			0 2 3 3 4
	**************		LEGEND				*			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE: Impression, MemyDroelectric, Caflood Control, Neravidation, Sawater Supply, Rerecreation,

(2) - Eminstalled Capacity Anderson Nervel, Potential Capacity And Energy (for Existing Dams)

(3) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy (for Existing Dams)

(3) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy

(5) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy

(6) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy

(7) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy

(8) - Usinstalled Capacity And Energy Tetotal Potential Capacity And Energy

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	å å å		1270. 1290. 1350. 1170.	
4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	* * * * * * * * * * * * * * * * * * *	TERC POWER SUPPLY AREA STREET	1270.04 1410.04 1410.04 1350.04 1770.04	
A COMPANDA DE PERSONA	20 00 00 00 00 00 00 00 00 00 00 00 00 0	# # # # # # # # # # # # # # # # # # #	44 4 W 4 W 4 F	O N
	******	PERSONAL PROPERTY OF THE PROPE		L E
# W # # # # # # # # # # # # # # # # # #	**************************************	* * * * * * * * * * * * * * * * * * *	A CARDILINA POR	
# # # # # # # # # # # # # # # # # # #	1 0 W			
COF STREAM	CHUSER CREEK		# # # # # # # # # # # # # # # # # # #	
PROCECT ANTE S ALCHORS S S S S S S S S S S S S S S S S S S	LITTE RIVER DAMENCULATOEUPPE (SHUFORD POND) *SACOOLEEER GUNFOWDER NO! (DLENCOARTSEUNP! D MILLPOND) *SACOOLEE GUNPONDER NOR (LIENCOARTSEUNP! TTLE DAM) *SACOOLEE	COUNTY NAMES CARPERATE BEFER B	PACES MILL **********************************	
PROJECT NAME & LOENT PROJECT NAME (1) CHERREREPERS COUNTY NAME CALORETE	POND) ** DAY ** OND (COL ** OND	COUNTY NATE BEARBARE COUNTY NATE BEARBARE COUNTY A SAME BEARBARE COUNTY A SAME COUNTY NATE	Z 0 Z 0 Z 0 Z 0 Z 0 Z 0 Z 0 Z 0 Z 0 Z 0	
PROCECT ZAMES OF SAMES OF SAME	LITTLE RIVE (SHUFORD P GUNDONDER N GUNDONDER N TTLE DAM)	0 XF 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PACES WILL CHATHAM RUL ILL LOCKVILLE HOORES HILL MANDALE BYNUM 5/	

(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INFRIGATION, MAHYDROELECTRIC, CEFLOOD CONTROL, NENATER SUPPLY, RERECHEATION,
(2) - CEINSTALLED CONTROL, PHEARM POND, ONOTHER
(3) - CEINSTALLED CAPACITY AND ENERGY THOUSAND INCRMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME		PRGJ.	# # # # # # # # # # # # # # # # # # #		LATITUDE LONGITUDE (OH.H)	DRAINAGE AREA (80 HI)		POWER +	HEIGHT OF OAM (FT)	STORAGE (1000 * AC FT) *	CAPACITY (MW) *	ENERGY (GEH) (3)
######################################	######################################			ERC	OWER SI	PARATAMENT OF PLANTS OF THE STREET OF THE ST		REGION	PREC PROTOCOL OFFICE COSE	E 000E	_	
SAKAPAHAH S/			SAXAPAHAH TTON MILL	M &	CD+ 35 56.0	1020.0	1020	30	30.	0	04	9.4
MANCH	NET 45 NO CLOO & 4		DAEN SAN	7.0	26.5	1290.0	1290			90	24.77	•••
ROCKY RIVER DA!	ROCKY RIVER DAM ANGLODGY ARDERY RIVER		*000v TC	25	37.6	180.0	180	30.	51.	0.	100 mm	*.
B EVERETT JURDANANCOO173+HAM	B EVERETT JURDANANCOO173+HAM RIVER	CRSO +D	TOAEN SAN	35	35 31.4	1690.0	1690	92.	· : ·	1839 . E	40.02*N	E 79.2
COUNTY NAME: CARBONAR				ERC	ERC POWER SI	PPLY AREA	20 FERC	REGIONAL	AL OFFIC		1	
HURPHY		•••		* * * W & N &	1.5	416.0		120.	130.	0	23.20 T	77.9
GOLD BRANCH	*NCUOOS4*NOTTELY RIVER			* * * * * * * * * * * * * * * * * * *	7.0	242.0	470	20.	70.	0	D. 00.0	1 22.9
APALACHIA LAKE	ANCIOLOGICALITAGOGE A.	¥	•	M &	35 10.1	1016.0	2433,	105.	142.	9	90.00 I	E 599.9
HIMASSEE LAKE		,		8 8 8 8 8 8 8	10.7	968	2	219.	296.	M & & W	117.00.	K 404.7
CHEROKEE LAKE	CHEROKEE LAKE ANCUOLLIAPERBIANON CK.	***	LISOA FS	M 0 4	35 4.1	9.	:		35.		01.0	3.
COUNTY NAME: CLAY	COUNTY NAINS CLAY SERVERS SERVERS COUNTY SERVERS	*********	*****	ERC	ERC PONER OF	JPPLY AREA 20	20 FERC		REGIONAL OFFIC	E CODE	14	
SWEETWATER	# NCUOO7S#HIMASSEE RIVER #DRNOO62#			* * * * *	53.6	264.0	0	104	117.	9	1 13.73eT	9 9
	化双环烷基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲				Z Z				*			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES ISIRRIGATION, HEMYDROBELECTRIC, CFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - ERINSTALLED CAPACITY AND ENERGY NENEW THOROUGHENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOROUGHENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOROUGHENTAL CAPACITY AND ENERGY (FOR UNGEVELOPED SITES)

ESTITATES PRELIMINARY

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PROJECT NAME	* IDENT * NAME OF STREA * NUMBER* CR RIVER * (1) *	TREAM SE	PROJ.	0 4 8 8 8	* 11.	*LATITUDE * *LONGITUDE* * (UM.K) *	ORAINAGE *	AVERAGE ANNUAL INFLOR	POWER (FT)	DAH (FT)	MAXIMUM STOHAGE (1000 *	CAPACITY* (MW) *	CGWF)
COUNTY NAMES OF STREET				7	AC.	DEER SU	FRC POFER SUPPLY AREA 20	*	FERC REGIONAL	PERC REGIONAL OFFICE CODE	CE CODE A		
SASSESSESSESSESSESSESSESSESSESSESSESSESS	STANDONNESS OF STANDONS OF STA			4 > L	9 3 5	3 47.5	169.0	410	69	120	2 4 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10.00*E	40
HISSION LAKE	ANCUOISTANIMAGGE R.			NANTAHALA POR 35	* * *	3 55.6	292.0*	667.	30	07		18.00*E	
ARRESTATED OF STREET AREASTS OF STREET	**************************************			*									
						•	•	*		*	*		
CANNOALE (HARRISANCOO161+FIRS)	_	HROAD RIVE*H		*CLEVLAND MIL*	50	5 23.7 *	10000	266.4	30.	30.	0	3468	4
מונים השונים מונים							•	•		•		*	
KINGO MOUNTAIN NANGOO112+CLARP	MANCOOIIZACLARKS CREEK	×	3* 84	CITY OF KINGS		35 12.1 #	3.0*	· ·	41.	51.	1.4	3* 0	٥
	******						•	•		•	•		
BUFFALO CREEK DA*NCOOZO4*BUFF	A*NCOOZO4*BUFFALO CREEK	EK	3. 8.	LUSDA SCS	*	35 16.6 *	10.04	112.	68.4	86.4	53. 4E		_
	5AC0018		•		4	1 27.1 #	•	•		*	2 4	1.58*	
STACE SUDALS	TROTAL TROTAL	ADDA O DECE		A PLANT BANKS BANKS		4 4 7 1 3	101.00	4 200	20.	25.	* *	******	
2000				CMPANY		81 35.4 *	•				2	-	
・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・				# H	RC	TERC POSER OU	GUPPLY AREA 2		FERC REGIONAL		OFFICE CODE	****	
		•	*			•	•	*		•	*	•	
HOPE MILLS NO.	HOPE MILLS NO. 1+NCUODS1+ROCKFISH CREEK		0* 0*	POIXIE VARNS	* 3	34 58.0 #	110.0*	110.*	50.	4.05 T	0.*E	346.	•
	SAMO027		• •			0.	• •	• •		• •		* / ? •	
HOPE MILLS DAM NANCO11214LITTI	NANCOITEIALITTLE ACCKFISH	FISH	2	DIXIE YARNS	* 34	34 58.4 *	200.0*	200.	15.	19.	3.*6	0.	0
0, 2				INC	* 78	# 7°95 8		•		•	2		2.4
STREET STREET STREET	*NEG1202*BIG BOCKFISH	THE COE .	* *	SALEEBY INC	* 36	34 57.6 #	178.0*	170.1	17.	21.1	2.*E	0	0
DAM			•		* 7	. 1 .	•	•			2		~
		•	*			•	•	•		•			

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMTARIGATION, HEHVORDELECTRIC, CAFLOOD CONTROL, NENAVIGATION, SEMÁTER SUPPLY, RERECREATION,
(2) - BINSTALLED CAPACITY AND ENERGY NEWED TORREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORDS)
(3) - CHINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY
(5) - CHINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES PRELIMINARY

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PROJECT NAME * NUMBER*	* IDENT * NAME OF STREAM * AUMBER* CR RIVER * (1) *	PROJ.		*LATITUDE *LONGITUDE * (DM.H)	* ORAINAGE* * AREA *	AVERAGE A ANNUAL AN INFLON A	POWER THE	EIGHT. OF .	MAXINUHA CIOCO AC FT)	CAPACITY** (MH) (3)	ENERGY (GNH) (3)
COUNTY NAME: DAVIDOON			3-	RC POWER S	ERC POWER SUPPLY AREA 21		FERC REGIONAL OFFICE CODE	LOFFIC	E CODE		
STATES OF STATES	A PUCCOL TO SERVICE TO CREEK AND COLOUR TO CREEK AND COLOUR TO CREEK	. eo	THOMASVILLE THEXINGTON	# 35 52.5 # 80 11.6	90 90 1	126.	25.	25.4 32.4	12. E	0 8 8 8	::
HIGH ROCK	**NCOO388*YADKIN RIVER	. ī .	*YADKIN INC	* 35 36.0 * 80 14.1	3930,0	4626.*	59.	• • • • • • • • • • • • • • • • • • • •	386.*E	33.00*E 26.79*N	115.0
COUNTY NAMES DAVID	**************************************	*	***	EKC POWER S	UPPLY AREA 2	21 FERC	REGIONAL	LOFFICE	E CODE A	********	
######################################	**************************************	ÿ	DAEN SAC	36 2.9	1870.0	2654	54.		0	26.91.1	0
JUNCTION	**NCUODO9*YADKIN RIVER	¥.	*DAEN SAC	* 35 45.5 * 80 27.2	2430.0*	2887.*	52.1	61.	0	33.67*T	111.2
COOLEEMEE	**************************************	RIVAHC	*DAEN SAC	* 35 49.3 * 80 35.6	534.0*	296.	71.	***	0	0.14	22.9
DUTCHMANS CREEK ANCOOSTORELLS	**************************************		# T HOLT HAYMOR 35 53.4	* 35 53.4	0	•	* * *	65.	- # # - # #	0.11.	
COUNTY NATURAL BUNEAU STREET S				ERC POWER S	UPPLY AREA	21 FERC	FERC REGIONAL	LOFFIC	E CODE		
LAKE MICHIE DAM #NCUIO27#FLAT	ANCOLOZIAPLAT RIVER-NEUSRASK ASSANOOSOA		CITY OF DURH	DURH: 36 9.0	170.0	162.		2		0. 2.23*N	
COUNTY NAME OF STREET S	***************************************		**************************************	FERC POWER S	UPPLY AREA	ZI FERC	REGIONAL	LOFFICE	E CODE		
SALEM LAKE DAM	**************************************		**CITY OF EINST	* 36 5.7 * 80 11.5	26.0	30	30	36.	,	0. 22**E	
IDOLS	**************************************	· · · ·	*DUKE POWER C *OMPANY	C* 35 58.5	1876.0*	2363.*	10	15.	0 M Z	3.59*R	10.1
经收收税的 计电子 医二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二	****************	*****		F G E Z C	*********	*******	******	******		*********	*****

(1) - TOP LINE IS INVENTURY OF DAMS CHUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IFIRRIGATION, HEHYDROELECTRIC, C=FLOOD CONTROL, N=NAVIGATION, SHWATER SUPPLY, RERECREATION, D=CRAME FORD, D=CHARM FORD, D=

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ANTERNATION OF THE PROPERTY OF	A IDENT & NAME OF STREAM & PROPERTY OF STREET & PROPERTY & PURPE & PURPE & PURPE & PURPE & PURPE & (2) *	O E E	LATITUDE LONGITUDE (DM.M)	DRAINAGE *	AVERAGE ANNUAL INFLOR	POWER HEAD TOTAL	DF + C (FT)	MAXINUM STORAGE (1000 *	CAPACITY (HU)	ENERGY (GMH)
COUNTY NATES TRANSPARATORS		*	ERC POWER SO	PERC PONER SCHOOLY AREA DI		REGION	FERC REGIONAL OFFICE CODE	FICE CODE	****	
SECULARIE 1999 SECULARIES SECULAR			35 56.9	27.0		26.	33	. S	O N N N N N N N N N N N N N N N N N N N	9
201044444444444444444444444444444444444			PERC POSER OU	PERC POSER SUPPLY AREA 21		REGION	FERC REGIONAL OFFICE			
MOUNTAIN ISLAND *NCOO787*CATAK	* NCOOT87*CATANDA KIVER *I	DUKE PONER C.	35 20 1 80 59 1	1860.0	2700	2	06	1 a 0	60.00 E 104	100
MCADENVILLE DAM ANCOLO76+SGUTH	**************************************	* PHARE YARNO *	35 15.7	633.0*	7.06.4		50.	0	3.40*E	10.3
DALLAS	* *NCO1209*SOUTH FORK CATAM*S *SACO030*BA KIVER	**HARDING MANU*	35 22.6	513.0*	675.4	20.	20.	0	3.22 *N	
CARDLINIAN HIGHSANCO12104SOUTH	SANCOLULO COUTH FORK CATAMAN BARCOCULADA RIVER	**************************************	35 23.6	*0*605	670.*	30.	30.	0	1.70#E	12.4
SPENCER MOUNTAINANCO40004000+SBUTH	A PUCO40004SULTH FORK CATAENHS ASSECTED FOR TATAENHS	A DUKE POWER CA 35 18.6 ADMPANY A 81 6.7	35 18.6 81 6.7	550.0*	707	23. 12.	12.	N.	. 64 mE 3. 58 m	.0.
COUNTY NATE OF STATE		F. F.	C POWER SU	FERC POWER SUPPLY AREA 20	O FERC		REGIONAL OFFICE	CODE	_	
CHEDAH LAKE	**NCU0094*LITLE TENNESSEE*H *DRN0065* R.	*TAPOCO INC.	35 26.9 83 56.2	1608.04	3743.*	104	222.	4. 4.	=	678.9
SANTEETLAH LAKE *NCUO107*CHEDA	** ** ** ** ** ** ** ** ** ** ** ** **	*T*PQCQ	35 22.6 1	176.0*	437.4	146.1	197.	271.*E	45.00*E 219.	219.8
FONTANA LAKE	**************************************	****	35 27.1 63 48.3 v	1571.0*	3695.*	340.4	000		225.00#E1229.	1229.3
电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电	化安全化 经收收 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	**************************************	G E N O	*****	*******	*****	******	******	********	****

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIRRIGATION, HEMYDRUELECTRIC, CMFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(3) - EMINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOH UNDEFLOPED SITES)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOH UNDEFLOPED SITES)

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REPRESENCE SERVER RECARREST OF CAPACITYS ENERGY CONT.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	# 0 # 0 # 0 # 0 # 0 # 0 # 0 # 0 # 0 # 0	3	8.*** 0. *** 0. *** 37.11** 67.8
# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #		79.4 300.1U	_	
NET STREETS OF THE ST	# FRECTONAL OFFICE COOM **********************************	2	## EGIONAL OFFI ## ## 79 ## ## ## ## ## ## ## ## ## ## ## ## ##	19.1	30.* 40.
CONTRACTOR	# # # # # # # # # # # # # # # # # # #		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3196.	3700.
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	FRC POWER SUPPLY AREA 21		800PPLY AREA 21	3196.04	3700.00
ALATITUDE *	M 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	100 cc c		35 32 0 0 4 35 26 0 4 35 26 0 4 3 5 26 0 4 3 5 2 5 0 4 3 5 2 5 0 4 3 5 2 5 0 4 3 5 5 2 0 4 3 5 5 2 5 0 4 3 5 5 5 2 0 4 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	35 17.0 *
# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #	CONE HICH STREET	# # # # # # # # # # # # # # # # # # #	**************************************	POAEN SAM
A	# # # # # # # # # # # # # # # # # # #		8 8	0 I	I.
CR ZIVER	A PIVER BY	CHLAND 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SHING CREEK-TA	M M M	PE FEAR
TOENT + NATE OF STREET OF	######################################	### ##################################		M	*NCU0037*CAPE F
ANACAS ASSESSED	COUNTY NAME: GRANVILLE ***********************************	RICHLAND LAKE BUILDOND **********************************	COUNTY NAME: MALITAX ***********************************	BUCKHORN FALLS *NCUOU35*CAPE F *SAMOO43* LILLINGTON *NCUO036*CAPE F *SAMOO44*	SMILEY FALLS

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUXPOSE! IFITHRIGATION, HEHYDRUELECTRIC, CHECOLD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY NAMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND THOUSAND (FOR UNDEVELOPED SITES)

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PROJECT NAME & NUMBER	* 10ENT * NAM * NUMBER*	NAME OF STREAM OF STREAM OF STREAM	PHOJ PURP	44444444444444444444444444444444444444	**************************************	CRAINAGES AREA AREA AREA AREA AREA AREA AREA AR	AVERAGE A ANNUAL AP INFLOR AP	NET TENT	HEIGHT OF TO OF TO OF TO OF TO	MAXIMUMA STURAGER (1000 &	CAPACITY:	ENERGY (GNF)
COLNIY NAME : SANGER OF SANGER	ARNETT	*****		****	FERC POWER OF	PERC POWER SUPPLY AREA 21		REGIONA	FERC REGIONAL OFFICE CODE	E CODE A1		
WAILEY FLS REPEGBNCUODS ACAPE ************************************	MCU0041				35 20 0 78 42 0	3800.0		20.	28.1	0	36.10.1	
COUNTY NAMES HAVE OUT	AVMOOD		*		AC POMER SI	RREPARAMENTARAMENTARAMENTARAMENTARAMENTES OF POSTER SUPPLY AREA 21	*	REGIONA	PERC REGIONAL OFFICE CODE	E CODE AT		*
JONATHANS CREEK ANCHOORZAPIGE	NCU0082	PIGEON RIVER			# 35 37 5 1 # 82 59 6	262.0*	2005	165.4 185.4	185.	134.*1	19.26-1	61.7
LAKE JUNALUSK	*NCU6099*RICH *DRN0069*	RICHLAND CK.		LAKE TUNALUS	* 35 31.6 * 82 57.8	40.44	127.*	21.	***		0.56*N	
LAKE LOGAN	*NCU0100*MEST	MEST FORK OF PIGAS		CHAMPION PAPE	35 25,3	33.0*	107.	37.4	20.	2. S.	0. *E	2.5
WATERVILLE LAKE *NCUO120*PIGEON PIVER	*NCU0120*F	PIGEON RIVER		*CARULINA LIG*	35 41.7	455.0*	* * * 069	132.1	176.1	30°*E	106.00*E	467.0
COUNTY NAMES MINOR OF STREET	FNDERBON				FERC POWER SI	PPLY AREA 2	1 FERC	REGIONAL	LOFFICE	CODE		
SALUDA	**************************************	RIVER	ŭ I	DAEN SAC	35 17 0	78.0*	170	. 699	210.	17.	26.49*1	0 9
USCEDLA LAKE	**************************************	SHEPARD CK		BILL HARPER	35 17.9 82 28.4	2.	*:*	8	6 5.			
TUXEDO DAM (LAKE+NCOD311+GREE SUMMIT) +SACOD34+	*NC00311*	GREEN RIVER	¥	OUKE POWER C*	35 14.0	42.0*	06	286.1	297.	10.	5.00*E	
COUNTY NAMES HVDR	705			A TO	× × •	SUPPLY AREA 20	O FERC		REGIONAL OFFICE	CODE AT		
LAKE CEDAR CLIFF*NCU0095*TUCK *DRN0073*	NCU0095#		I	NAN-AHALA LIGHT	35 15 2 83 6 0	0 0	208	120.	163.	. W Z	90 91 94 84 84 84	
化化化化物 电电弧电弧 医电影		****	*	* * * * * * * * * * * * * * *	F 6 F 7 C	***	**	* * * * * * * * * * * * * * * * * * * *				

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET INTRIGATION, HEMYDROELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, HERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOREWARD POTENTIAL CAPACITY AND ENERGY (FOR UNGEVELORE)
(3) - UNINSTALLED CAPACITY AND ENERGY THOREWARD POTENTIAL CAPACITY AND ENERGY (FOR UNGEVELORE SHERE SHER

PRELIMINARY ESTIMATES

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PROJECT NAME	Œ	E	PROJ+ PURP+ OWNER (2) +	33.	*LATITUDE * *LONGITUDE* * (DM.M) *	* ORAINAGE*	INFLON (CFS)	POWER HEAD (FT)	70 P P P P P P P P P P P P P P P P P P P		CAPACITYR (MW) *	9 5
COUNTY NAME: MYDE				FERC	D TOTER O	ERC POERS GUPPLY AREA 20		REGION	OFFI	CE CODE A		
								***		*		-
THORPE LAKE	*NCUO109*WEST FURK	TUCKAS*H	*NANTAHALA PO*		83 9.2	* 57.0*	150.4	103.	140.	71.*E	21,60*E	E 119.0
		•						•	•		•	
CKASEGEE LAKE	TUCKASEGEE LAKE *NCUOIZIAMEST FOR	FORK TUCKASAH	ANANTAHALA POR		35 14.4	* 55.0*	143.4	45.4	61.	0 . F	3.00*E	E 10.
	*		*					•	• •		•	
AR CK RESERVO	BEAR CK RESERVOIANCUOIZZATUCKASEGEE	# # # #	*NANTAHALA POR 35 14.5	*04 +04 +1	13 4.3	* 75.0*	195.*	152.4	205.	34.08	9.00*6	20°
COUNTY NAME: IRROFLL	在长女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女	****	*****	FERC	PERC POWER SUP	UPPLY AREA 21	*	REGIONAL	AL OFFICE	E CODE	******	
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IRD CREEK WAT	LHIRD	CHEEK .C	AT S STEMART	*	35 47,6	* 25.0*	26.4	27.4	36.4	3.46	٥	0 3
RSHED DAM 37	*5AC0035*			• •	90 27.4		• •	• •	• •	÷ .	. 438h	_
NCNONAME273	TROKE	CAY CREEK *H	4 8 A	ALL* 3	35 54.8	*0.0	**	37.0	47.	1. *E	•	0
	SAC0036	•	*ISON	* 1	9.67 06	• •	•	• •	• •	2	N#80.	2
LOOKGUT SHOALS	*NC00394+CATALBA		*DUKE POWER C*	* 5	35 45,1	1449.0	2300.	17.	100	37.46	16.72*E	
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COUNTY NAME: CACKBON	COUNTY NAME: CAGE CONTRACTOR CONT		*********	FERC	POWER S	FERC POWER SUPPLY AREA 21	21 FERC		REGIONAL OFFICE			:
		•	•			* .				•	,	
PER MAILENAIL	COLUMN STRICTS OF STREET STREE	AATER HIVERAHA	• •	* *	83 1.2			**				
COUNTY NAME: LEE				FERC	D WER O	FIRST POWER SUPPLY AREA 21		FERC REGIONAL	REGIONAL OFFICE CODE	E CODE		
ROLINA POWER		. . .	• • •		35 31.2	970.0*		12.		0	1.00 E	
LAKE TRACE	*NC00017*LITTLE R	RIVER **	*CAROLINA	TRAT	35 25.0	51,00	51.5	25.	30.	4	0.42*N	
			•	•		•	•	•	•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! JFIRRIGATION, HEHYDROELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, REPECHEATION, U.S. SELVENT OF THE TOTAL POLONING CONTROL, NENAVIGATION OF THE TOTAL POLONING CONTROL OF THE TOTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ULINSTALLED CAPACITY AND ENERGY THIOTAL POLENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

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PROJECT NAME	C OF STREAM &	PROJA PUKPA DWNER (2) *	LATITUDE	DRAINAGE: AREA :	* * *				CAPACITYS (MH) * (3) *	ENERGY (GWH) (3)
COUNTY NAME: LINGOLN			FERC POSER CUPPLY AREA OF	PLY AREA 21		FERC REGIONAL OFFICE CODE	OFFICE	CODE		
LINCOLNTON	SACOOSSES INCER CATALENC	P D A E	35 26.7	300.00	3 0 6 E		°	311.40	0 . N	3
COMANS FORD-LAKE NCOOL 32+CATA NORMAN #SACOO39+	ENCOOLSECATANDA RIVER BA	*DUKE POWER C	35 26.0 *	1790.0	2000.	110.1		1094.*6	350.00*E	0.0
LONG SHOALS	*NCOO372*SCUTH FORK CATAWH	*CONSCLIDATED* 35 24.8	35 24.8 *	472.0*	:	16.0	19.		. 38 a E	
COCKI PARK TOUR			FERC POWER SUP	SUPPLY AREA 20	FERC	REGIONAL	OFF ICE	CODE		
WESSER	SUCUDOTASNITAMALA RIVER B		35 16.5	133.0*	097	280	• • •	0	21.77.15	
NANTAHALA RESERVANCUOIIOSNANTO	VANCUOIIOSNANTAHALA RIVER SH SORNOOTOS	*NANTAHALA PO*	35 11.9 *	.0.1	226.*	177.	240.4	139.*E	43.20*E	298.0
QUEENS CK. LAKE *NCUO113*2UEER	*NCUO11345UEENS CK.	*NANTAHALA PO*	35 16.5 *	0		20.			1.44E	::
FRANKLIN RESERVO*NCUO115*LITTL	ONCUOIIS LITTLE TN RIVER *H	*NANTAHALA PO* 35 13e2 *MER + LIGHT * 83 22e3	35 13.2 *	310.0	716.	26.	35.	 	1.04 PE	- 5
COUNTY NAME: MADISON	TADISON	FE	FERC POWER SUF	PLY AREA 21	FERC R	REGIONAL	OFFICE	CODE A	-	
PINE CREEK	ANCUOOTTAFRENCH BREAD RIVA	* * * •	35 47.7 *	1391.0*	2570.	1.00.1	***	•••	127.65.1	422.6
BRUSH CREEK	*NCUODBEFFENCH BROAD RIVA		35 50.7 *	1405.0*	2400.	150.1	•	0	97.68.1	323.4
MARSHALL RESERVOANCUOIIGAFRENCIR	DANCUOILGAFRENCH BROAD R. BH BOANDOBGS	*CAROLINA PON	35 47.6 #	1343.0*	3001.	8	ñ	0	M.00.E	39.4
**********************	*************************		G E N C			*	****	****	****	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INFRIGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION,

(2) - CALLED CAPACITY AND ENERGY NEMBER TO THE TOTEN I A CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY

(5) - UNINSTALLED CAPACITY AND ENERGY THOUGHT AND ENERGY

ESTINATES PRELITIZARY

SITES 1 Y O R O P O E E R POTENTIAL

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ENERGY CONT.		-		9.0		*:		40, 0 0 0 00	***
CAPACITY EN				62.18.T 193.0		1.60°E		### 3F W M M W W W W W W W W W W W W W W W W	
MAKIMUMA STURAGES CAP (1000 & (CODE AT	W Z	CODE AT	3 F		. W Z	CODE	0 0 M M	*********
HEIGHTS HA DAM & (1) (FT) & AC	FERC REGIONAL OFFICE CODE	63	FERC REGIONAL OFFICE CODE AT		TERC REGIONAL OFFICE COOF	.5.	FERC REGIONAL OFFICE CODE	6 11 0 8 8 6 11 0 8 8	********
	REGIONAL	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	FERC REGIONAL OFFIC	270.	REGIONAL	254.* 45.* 45.*	FERC REGIONAL	4 8 8 8 8	*********
VERREER ANNUAL ALINFLON A									*******
	FERC POWER SUPPLY AREA 21		FERC POWER SUPPLY AREA 21	619.0	FERC POWER SUPPLY AREA 21	243.04	TENC POSES OUTPLY AREA 200	2 M & 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
ALATITUDE » D *LONGITUDE » C *(OM.M) » (AC POWER SUPPLY AREA 2	35 43 4 6	OWER SUPP	36 4.8 8 82 21.5 *	OWER SUPP	35 15.2 *	C POMER GUPP	0m 0m mm mm nd nd	E N O
	FERC P	ER C+ 35	FERC PO	36	FERC P	MUNTGUMERY C+ 35 15.2	FERC	Z 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	LEG
0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		DUKE PONER C.			JO RAMO DEST	**************************************		TO T	
# # # # # # # # # # # # # # # # # # #						.*.		e o	******
TOENT & NAME OF STREAM ONLYBER OF STREAM ON ST		CREEK		#NGUOO76#NOLICHUCKY RIVER#		LE RIVER		C C C C C C C C C C C C C C C C C C C	******
* * * * * * * * * * * * * * * * * * *				76.NOLIC	ERY	*NG00480*LITTL		**************************************	******
T IDEN	HCDOMEL	* NC00316*	HITCHEL	*NCU0076*	HONTOOM	*NC00480 *SAC0042*	HOORE	X X X X X X X X X X X X X X X X X X X	*******
PROJECT NAME & NUMBERS	ARREST ARE SERVICE TO DESCRIPTION OF THE SERVICE TO COLOR	TAKE TAHOMA *NCOOSIG*BUCK	COUNTY VAME: MITCHELL	œ	COUNTY NATURAL MANAGEMENT OF THE STREET	EURY DAM **NC00480*LITT	かなかなななななななななななななななななななななななななななななななななな	HIGH FALLS HFG C*NCU0034*DEEP HOWARDS MILL LAK*NCU0046*DEEP E *SAMO053* NCNONAMES1 *NCO002*CRANI NCNONAME77 *NCO0073*ITTI THAGARDS LAKE *SAMO055* THAGARDS LAKE *SAMO055*	化化物 化化物 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性
	200	LAKE	000	POPLAR	200	EURY DAM	000	HIGH FALLS HOWARDS HI E NCNONAMESI NCNONAMEST THAGARDS L	•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE IMPRIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - CEINSTALLED CAPACITY NEMATER SOUTHER POUT OFFICE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CEINSTALLED CAPACITY AND ENERGY IMPORTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEFLOPED SITES)

63) - USINSTALLED CAPACITY AND ENERGY IMPORTAL POTENTIAL CAPACITY AND ENERGY

(5) - USINSTALLED CAPACITY AND ENERGY IMPORTANT OFFICE CAPACITY AND ENERGY

ESTINATES PRELIHINARY

SITE8 0 P O N E R 20 > POTENTIAL

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CAPACITY (HW)		÷												:
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EIGHT OF FT)	96	.:	75.	33,	96	9	95	55.	09	9		9	9	•
1					REGIONAL OFFICE CODE		REGIONAL OFFICE			7		7		•
HEAD FEET	FERC REGIONAL		55.	28.	* Z	37.	FERC REGIONAL	7	9	REGIONAL	83.	REGIONAL	•	•
PONET	# # #				8		RE							
- 0 × 6 +	FER	142.	700	111.	FERC	29.	FERC	23.	190	FERC	280	FERC	278.	
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DRAINAGE AREA #	REA	170.0	0.844	177.0	R E A	29.04	AREA	23.0	190.0	PLY AREA	126.0	Y AREA 2	278.0	•
DRAINAG AREA (SQ HI)		1,	\$	11	>	~		~	5		2		2	
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LONGITUDE (DM.H)	* 0 *	0 M	54.7	52,8			* 0	0.0	30.5	2 *	- ~	œ	9.5	
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453	ERC POWER		MIT.		FERC POWER	#UNIV OF N.C.* 35 53.8	ANTO DEST	#CITY UF ROXB# 36 21.0	POW# 36 30,5	* *	*DUKE POWER C* 35 20.1	2	***	# U
	# 11 4			ROCK	FE	ů	1	e X	A POW	FER	œ .	e.		: -
E S S S S S S S S S S S S S S S S S S S		4	SAW			4		40	INA I		3			•
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E OF STREAM	: :	CREEK-TAR				×	:							*
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2 20		-	RIVER	AIVER		2		83	18		~			•
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		57.	*NCU0061*TAR	*NC00913*TAR		* * O			*NC00656#H		4 3 4 5	4	444	
IDENT .		NCU0060*	*NCU0061*	600		*NC00782*	3	NCUOUR9.	900		000	3	NCU0026 SANO054	*
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PROJECT NAME	* I *	ų	3	¥0	* 4 *	-	**	+	¥0 1	Z .	ORE	Z Z	1	:
JECT	-	Ž	1	IVER	-	181	-		HYC	- L	S S	÷	i i	:
PROJECT NAME & NUMBERS PROJECT NAME & CITY	PRESENTATION NAME OF TAXABLE PARTS OF TA	SALEM LAKE	SPRING HOPE	TAR RIVER DAM	COUNTY NAMES OF STANDS OF	UNIVERSITY DAM *NCOOTSC**HORGAN CREEK	COUNTY NAMES PROBON	SITE =F=	LAKE HYCO DAM		TURNER SHOALS DANNCOOZOG+GREEN H (LAKE ADGER) +SACOO43+	COUNTY NAME: RANDOLPH	RANDOLPH MILLS NANGUOOZ6+DEEP	电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电
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ESTRATES PRELININARY

9 I T E 9 HYDROPOWER PUTENTIAL

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PROJECT NAME	# IDENT # NAME OF # NUMBER# CR N	* * *	PROJ+ PURP+ DWNER (2) +	11.	* COM. M)	CSG MI) *	INFLOR *	* HEAD *	(FT)	010RAGE* (1000 * AC FT) *	CAPACITY (AN)	
COUNTY NAME: RANGOLPH				ERC P	שפיים	EXTREMEDIATE OF THE PARTY OF TH		FERC REGION	PERC REGIONAL OFFICE CODE	E CODE	***	
	*	*			*	*	*	*	*	•		
X POWER PLANT	DEEP R	IVER		* 35	42.0 .	250.04	254.4	12.4	12.4	0 E		
	39 40065			* 79	42.0 4	•	•	•	•	•		· ·
		•	•			•	•	*	*	•		
PONA COTTON	DEEP 4	IVER #0	*SUPONA COTTO			257.04	257.4	10.	10.	0.46		•
	38×0006	* 4	*N MILLS		* .	* •	* •	* *	* *	•	. 30 . v	· ·
RANDLEMAN LAKE	*NCU0045*DEEP P	IVER *CRSO	O *DAEN SAM	* 35		169.0*	167.4	78.4	106.4	238.40	100	
	38W0067		*	* 79		•	*	•	•		F 2.69*T	
		*			•		*	•	•	•		
COX LAKE	*NCOO445*DEEP RIV	IVER *R	ALOROAN GPINNA	N# 55	*	40.062	4.062	10.4	50°	0 . *E	0	
	aconomic a		9274				• •	* 1			N#01.	
STHUTLE LAKE	MUDITALLE LAKE ANCOORGENEED DIV	Ives +B	*BAXTER KELLY	V# 35	47.74	231.04	231.4	13.4	16.4		30	
			* AND FAUST IN			•	*		•		20	
		•	•			•	*	*	•	•	•	
(E DAM NO.4	LAKE DAM NO.4 (WANCOO453+BACK CHE	HEEK +SP	*CITY OF ASHE*			15.0*	14.4	20.4	57.	7.0		E 0.
. YDE LUCAS LA	K*3AC0044*	•	*BURG	* 19	52.7 *	•	•	•	*	•	21 *N	
	ų.	*	•			•	•	•	•	•		
TOUCH HILL N	DEEP	I VED	*RANDOLPH MIL+	1 35	4 4.00	278.04	278.	50.	25.4	0 E	0 .E	. O
	9AH0070	•				• •	•	•	* .	•	1.24	
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		•		*		•	*	*	•			
UMBIA MFG CC	*NC00725*DEEP R	IVER *R	*TON HILL	* 35	43.9 .	343.0*	343.	11.	14.4	0	0 .E	.0
(RAMSEUR LAKE)	*SA#0072*	•	•	* 79	19 39.1 *	•	•	•	*	*	.61	- ×
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COUNTY AND RECENCES	*****	***************************************	**********	ERC PURER		***********		TERL REGIONAL	L OFFICE	E CUDE		
		*			•	*	•	*		*	*	
EATER BLEWETT	PEE DEE	RIVER *H	*DAEN SAC	. 34	59.3 *	*0°0999	1940.4	15.4	80.	0.00		.0
FALLS	*SAC0045*	*		. 79		•	•	•	•	•	138.5941	1 394
MORVEN	* * NCUO011+PFF DFE	***	+DAEN SAC	7 .		7240.0*	8073.	28.	4 0 0			
	SAC0046			* 79	55.0 *	•		•			54.61	155.
		•	•		•			•	•	•	•	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, HEHYDROELECTHIC, CHELOUD CONTROL, NEWATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND ERROY NEW FOUND POTERITY AND ENEWY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND ERROY THOREMENTAL POTERITY AND ENEWY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND ENERGY THOREMENTAL POTERITY AND ENERGY
(5) - UHINSTALLED CAPACITY AND ENERGY THOREMENTAL POTERITY AND ENERGY

ESTIMATES PRELIMINARY

SITES HYDRUPONER POTENTIAL

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COUNTY NAME: NOCANOSTAN			PURP.	OWNER	COM H)		AREA *	INFLOR .	(FT)	(FT) .	(1000 •	36	
				FE	PON	300	PARTER SELECTION OF SELECTION O	FEAC	REGION	THAT RESIGNAL OFFICE CODE	E CODE		
BELEWS LAKE *NC		S CR-DAN RI*UR	R DUKE	PONER C	90	2.0.5	76.0*	75.	140	162.	227.46	0.30 PE	
HAVO **	**NCU0091**HAYD RI	PIVER +C	CHRO *DAEN	¥ 40	36 32	32.0 .	260.04	313.*	212.4	232.	1433.00	12.65.1	
NAME 404		LESONE CREEKS		, OF REID	36 20	43.6 *	40.48	36	8	* · · ·	* * * * m		
TILING ORGANIST TO A STREET OF THE STREET OF		T * * * * * * * * * * * * * * * * * * *	# # # # # # # # # # # # # # # # # # #	PRAY COTTONA HILLO A FARESERA FERO	0 0 M 0 M 4 Z D M 6 Z D M 4 Z D M 4 Z D M 4 Z D M 4 Z D M M M M M M M M M M M M M M M M M M	0 4 4 W	539.0#	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	REG	32.*	0 CODE	1000 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	:
COOLEMEE DAM (RULNGOOLBESOUTH		VADKIN AIVAHO		DAVIE COUNTY	35 40 80 34	5 2	260.04	603		8	0	1 3 4 8 E	1;
KANNAPOLIS LAKE *NCOO3241NISP DAM *SACOO44EEK		JUFFALO CR.S		COMPANY # 80 38	35 3(• •	10.0	10	24	36.	9	0.07*N	
COCKITY NAMES ACTURATIONS				F	FERC POWER	A 30.P	PLY AREA 2	FERC	REGIONAL	AL OFFIC	E CODE	_	
CLINCHFIELD DAM *NCUOOD4*B4DAD *SACOO49*			œ	u	82	51.0	571.0*	0 0 0	130.	145.	1156.1	~	
CLIFFSIDE +NC	**************************************	RIVER * HR BROAD RIVEH	œ.	TOWN OF LAKES LURE CONE MILL COS RRP	8 8 8 E	11 12 0 14 15 15 15 15 15 15 15 15 15 15 15 15 15	2115	245.	N 28	9		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 00
CAROLEEN(NCNONAMANGUO1354SECON E125)	0	BROAD KIVAG		BURLINGTON M	3. 18 1. 19 1. 19	17.0	5000	245.	20.	**			•••

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSES IMIRAGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NENAVIGATICN, SEMÁTER SUPPLY, RERECREATION,
(2) = EMINSTALLED CAPACITY AND ENERGY NENNE INCREMENTAL POTECTIAN AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY THORISM TROPHENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY THORISM TO POTECTIAN ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

SITES PUTENTIAL

CAROLINA 0 STATE H z

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PROJECT NAME & NUMBER	A LUENT & NAME OF RIVER & (1) & (1)	PROS.	OENER	-LATITUDE -LONGITUDE (DM.M)		DRAINAGE AREA (SQ MI)	AVERAGE ANNUAL INFLOR	POWER (FT)	HEIGHT OPAT	MAXIMUM STORAGE (1000 AC FT)	CAPACITY (MW)	ENERGY (GNH)
COUNTY NAME: BOOTLAND			*									
LAUREL HILL(RICH+NCO1080+6UM		٠	**************************************	4 A A	N 5	55.0	0	:	15.			•
COUNTY NAMES OFFICE STANKS	PTANLY		7	RC POW	ER SUP	FERC POWER SUPPLY AREA 21		FERC REGIONAL	AL OFFICE	E CODE	۸T	
TILLERY * NCOOS47*PER		r.	CARULINA POM# 35	S 6	3.9	0.6664	5494.	8		168 188	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	202.0
YADKIN FALLS DAMANCOOS48#YADK (FALLS RESERVOI*SACOUSS*	4*NCOOS46*YADKIN RIVER	. i	YADKIN INC	N 0 8	23.7	4190.0*	4923.4	8			E 29.50*E	115.0
NARROUS DAM (BADANCOUS494VADX IN LAKE) *8ACOUS6* TUCKERTOWN *NCOOSSO*YADK	SACOUS49*YADKIN RIVER *SACOUS6* *NCOOSSO*YADKIN RIVER	· · · · · · · · · · · · · · · · · · ·	TADKIN INC	35 25.2 * 80 5.7 * 35 29.2	29.2 *	4180.04	47 40 44 44 44 44 44 44 44 44 44 44 44 44		9 02	55 55 35 ** 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		4
SATE SATE SATE SATE SATE SATE SATE SATE	404000V4 Frietreskerrerrrrrrrrrrrrrrrrrrrrrrrrrrrrrr		*********	RC POWER	R	A DO LOS A A A A A A A A A A A A A A A A A A A		REGION	AREARTHARACARAGES FERC REGIONAL OFFICE	E CODE	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
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SECTIONS AND AND NECES	SELECTION SELECT		R TILLY AND	36 16.7	5	13.0	13.	37	****			
TOWN CREEK	*NCOOSSOANEATFANS CREEK		* FULP	900	19.4 *	10.01		0	20.			
MALNUT COVE	PNC156104DAN RIVER			# 36 22 0 # 80 8 0	00	344.0	413.	22		0	N 1.74*K	::
化化物		******	*********	****		*******	*********	*****	******	******	*********	*****

LEGEND

(1) = TOP LINE IS INVENTURY OF DAMS CHUSS MEFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) = PROJECT PULPOSE: LETRRIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMAVIGATION, SEMATER SUPPLY, RERECREATION,

(2) = CEINSTALLED CAPACITY AND ENEMY INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) = CEINSTALLED CAPACITY AND ENEMY INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR UNEVELOPED SITES)

(3) = USINSTALLED CAPACITY AND ENEMY INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR UNEVELOPED SITES)

ESTIMATES P R E L I R R R Y

SITES POTENTIAL

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# # # # # # # # # # # # # # # # # # #		PHUJ: PURP: (2)		*LATITUDE *LONGITUDE *(DM.M)	E PORAINAGE DEP AREA (SG HI)		VERAGE ANNUAL #	HEAD TEAD TEAD TEAD TEAD	HEIGHT OF DAN	001000 PE	CAPACITY: (Mb) :	ENERGY (Gur)
PRESENTATION OF THE PROPERTY O	电电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电											
HT. AIRY NO.1	**************************************	* * *	*DUKE PONEN C	C* 36 28 0		203.0*	263.			0	. 16	9.0
PILOT MOUNTAIN	* *NCUNISSEARAPAT RIVER * *SACOOSS*	***	DUKE POWER C	* 36 21.7 * 80 32.3		274.0*	356.*	18.		0	. 50*E	1.8 7.
MT. AIRY NO.2	**************************************	• • • •	DUKE POWER C	# 36 26.5 # 80 35.6		20000	269.		9	0	4.54. 8.40.	2.6
HITCHELL HIVER ESERVOIR FISHER RIVER RE	MITCHEL RIVER RENCOOLOGO HICHELL RIVER &CESERVOIR *SACOO61* * * FISHER RIVER RESHUCOLOGO HEISHER RIVER &CENTONIR	CRS0 *0	DAEN SAC	36 14 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	••••	35.0*	123.	131.	185.	224.40	0	
COUNTY NAME: BEANN	COUNTY MAKE BEAR BEAR BEAR BEAR BEAR BEAR BEAR BEA	****	######################################	ERC POWER	SUPPLY AREA	REA 20	FERC	REGIONAL	AL OFFICE	E CODE	1	
NEEDMORE	NEEDFORE ** ** ** ** ** ** ** ** ** ** ** ** **			35 20 83 30		439.0	1040	155,	167	140.40	32.83sT	118.3
BRYSON OCONALUFTEE LAK	BRYSON *NCUOUSS+TUCKASEGEE RIVEX+ * ORNOOBT* * ** ** ** ** ** ** ** ** ** ** ** **	****	NANTHALS POST	35 25. 35 26.		168.0.	1600.	26.	35.	530	24.00.00 PT 10.00.00 PT 10.00.00 PT 10.00.00 PT 10.00.00 PT 10.00	157.4
STATEST TO STATEST OF STATEST	######################################		# H	ENC POWER	SUPPLY	AREA 21	FERC		REGIONAL OFFICE	E C00E	-	
HURSEPASTURE		* * * ·		* 35 5.6 * 82 58.2		25.0*		1780.		99	26.59	
CASCADE LAKE	*NCUOIZ4*LITTLE RIVER **		CASCADE POWE	* 35 13.1 * 62 38.4		.0.	133.	;	0,0	N * * * * M S	00.00	4.0 W.
***	化化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	•	*****	* Z * W * W * W * W * W * W * W * W * W	0	•	***	•	***	***		

ESTINATES PRELITINARY

SITES HYDROPONER OTENTIAL

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PROJECT NAME	# IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PAGJ* * PUKP*	E E	111	*LATITUDE * *LONGITUDE* (DM.M) *	DRAINAGES AREA (SG MI) &	AVERAGE ANNUAL TINFLUN TO CCFS)	POMER POMER CFT)	E16HT* OF * OAM *	MAXINUM STORAGE (1000 * AC FT) *	CAPACITYR ENERG (MW) R (GWF) (3) R (3)	(GWH)
ARABERT SAMES TRANSPORTER				. C.	PERC POWER SUP	RAC POERS GUPPLY AREA		FERC REGIONAL OFFICE CODE	OFFIC	E CODE AT		
LAKE TOXAVAY *NCO0167*TOXA	PNCO1674TOXAFAY AIVER	40	FLAKE TOXANAY# 35		35 7.5	0	32.		35.	: 4.	0 17 **	
COUNTY NAMES CNICK	***************************************	***	1	KC *	POMER S	SANTO POSEN OUPPLY AREA N	FERC		OFFIC	PEGIONAL OFFICE CODE AT		
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(1) - TOP LINE IS INVENTUBY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURDOSE! IMTRACTION, MANYDROELECTRIC, CHELODD CONTHOL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ELINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIMINARY

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(1) - TOP LINE IS INVENTURY OF DAMS CROSS WEFERENCE ID. SOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE'S INTRICATION, HENYDNDSLECTRIC, CHFLOOD CONTROL, NEMACIAN SCHATER SUPPLY, RERECKEATION, DECRET ON TOWN ON THE STARM POLO, DECOTOR (3) - ENINSTALLED CAPACITY AND EREGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND EREGY THOUGHT POTENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND EREGY THOUGHT POTENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED STRESS)

ESTINATES PRELITIARY

SITES POTENTIAL HYDROPOWER

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LANGFORD BRANCH #NGUODB1*CANE	###CU0081#CANE RIVER			35 56.5 *	10.00	210.	. ;		. ? .	35.4	
HIGGING	**NCUOUB3*CANE RIVER			35 58.0 *	125.0	8		:	· : · ·	2.02.1	::
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUPPINSES ISTRAIGATION, MEMYDROGELECTRIC, CEFLOOD CONTROL, NEMAYIGATICN, SEMATER SUPPLY, RERECREATION,
(2) - ESINSTALLED CONTROL, PEFRAN PONO, DOINGER
(3) - ESINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENERGY (FOR UNDEVELORES SITES)

TERRITORY OF PUERTO RICO

HYDRUELECTRIC CAPACITY AND ENERGY DEVELOPMENT ADDITIONAL PUTENTIAL FUR PHYSICAL

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(1) - TOP LINE IS INVENTUMY OF DAMS CAUGS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! I=IRRIGATION, HEHYDROELECTHIC, C=FLUOD CONTROL, NEMATICN, SHWATER SUPPLY, RERECREATION, USCERNIS CONTROL. PEFREN PUND, D=CTHER
(3) - EXINSTALLED CAPACITY AND ERREGY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ERREGY T=TOTAL PUTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITATES

SITES POTENTIAL

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(1) - TOP LIME IS INVENTURY OF DAMS CROSS MEFERENCE ID, BOTTOM LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, MEHYDNOGELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, REMECHEATION,
(2) - SINSTALLED CAPACITY AND ENEMY NEMBER INCREMENTAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMY INTOINE POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEMY INTOINE POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTITATES PRELIAINARY

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=IRRIGATION, H=HYDROGECTRIC, C=FLOOD CONTROL, N=MAYIGATION, S=MATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND FRENCY N=MEN INCOMPRENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY T=TOTAL POTENTIAL CAPACITY AND ENERGY
(50 - USINSTALLED CAPACITY AND ENERGY T=TOTAL POTENTIAL CAPACITY AND ENERGY
(60 UNDERELORS SITES)

STATE OF SOUTH CAROLINA

CAPACITY AND ENERGY DEVELOPHENT ABBITIONAL STATE OF BOUTH CAROLINA PHYSICAL POTENTIAL 3 H HYDROELECTRIC z

I W 4							POTENTIAL		INCREMENTAL	CAPACITY	TY KANGES	ES					
H Z	4 4 6 C	. 0 SO .		15 7th	***		15 75	• .	***	GK	GREATER THAN 25				TOTAL	,	
		EXIONS EX	EXIST.	UNDEVE PUTENT 3 CAPT	TOTAL INCK	EXISTA INSTA 1 CAPA	EXIST.	POUR CANA	TOTAL INCA	EXICA TO THE PARTY OF THE PARTY	ASSESSED UNDER INCRE POTEN	UNDEK.	TOTAL **	EXISTA INSTA	EXISTS INCRE	UNDEVE PUTENE S CAPE	TOTAL LACAL
1	10 sCAPCTVR 2,98 12.5 *ENENGVR 4.08 50.0	460	12.5 58.0	000	12.5 56.0	000	20.91 59.61	000	12.0	000	000	200	60	400	33.5	000	33.5
20-49	# #NUMBER# 180 22 20049 #CAPCTY# 61.28 31.6	18 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 .	31.6: 157:	26.5°	36.24	916 00 00 00	33.1*	00 00 00 00 00 00	25 20 20 20 20 20 20 20 20 20 20 20 20 20	000	170* 328	213 685 855	363 1007	80.1° 365*	2 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	239: 761:	473 1345
50-99	ENERGY.	23.5 107	13.4. 126.	20 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6	32,44	57 0 143 143 143 143 143 143 143 143 143 143	000	146.	N 0 0	4034 14544 14544	34.58 87.98	574* 1561*	21.0	4 6 8 3 4 1 4 8 8 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	17* 357* 1005*	10* 634* 1773*	27 991 2778
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TOTAL	TOTAL SCAPCTX 87.7+ 61.04	25. 87. 7. 340.	41. 3.5. 4.4.	34,24	25. 26. 34. 34. 34. 34. 34. 34. 34. 34. 34. 34	75.84 233	54.11	08 08 440 440	1354	1304	13* 513* 1201*	134 1061 3095	1574	1532* 2740*	1700	1176#	1805
	COLUMN 3 # EXISTING COLUMN 2 # ADDITION COLUMN 3 # UNDEVEL	COLUMN 1 E EX	EXISTING ADDITION UNDEVELOR	G MYUNDPOMEN D NAL POTENTIAL OPEO POTENTIAL	TER TER DEVE	DEVEL UPMENT AT EXISTING	G DANS	A DAM	2 TH 8	499	OTENTIA PACITIE ERGIES	5 7 4 4 6 6 1 6 6 1	POTENTIAL AT ALL SITES (SUM OF COLUMNS & AND CAPACITIES FUR GIVEN HEAD RANGE (GIGAMATT) ENERGIES FOR GIVEN HEAD RANGE (GIGAMATT—HOUR)	COUR DE RANGE	COCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOC	48 2 AND 4411)	ĥ

ESTINATES PRELITINARY

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CAROLINA STATE H 2 H

PROJECT NAME	PROJECT NAME & NUMBERS OF SIVER * (1) *	PROJ.	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	LATITUDE (DMGITUDE	DRAINAGE: AREA :	AVERAGE ANNUAL INFLOR	HEAD TO THE	1616HT	MAXINUM STORAGE (1000 AC FT)	CAPACITY (HE)	•	ENERGY (GWH)
COUNTY NAME: ABBEVILLE	A A A A A A A A A A A A A A A A A A A		FE	PONER CUTPLY AREA	THE TOTAL SCHOOL STATES OF THE		PERC REGIONAL OFFICE CODE	L OFF	E CODE			:
PER HARE SHOAL	UPPER MARE SHUAL*SCUODO7*SALUDA RIVER	¥.	*DAEN SAC	34 26.0	530.0*	976.		*	54.0	10.70.1		
ROCKY RIVER	4	0	4	34 15.5 *	196.0*	450.	78.*	52.*	31. F			8.5
COUNTY NAMES ANKEN	A STATE OF S	*	# # # # # # # # # # # # # # # # # # #	* 0	UPPLY AREA 2	TERC	REGIONAL	LOFFICE	E CODE		:	:
LANGLEY POND	*SCOOS97*HDRSE CREEK	D	TON THE CHARGE	CH* 33 31.2 *	99	9	17.	22	3.6	°		
VAUCLUSE	* SCOOL OO HORSE CREEK	, r	**************************************	33	30.0*	4 4 4	52.	33.		٠	# 2 2 3 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	• • .
GRANITEVILLE	**SCO0291*HGRSE CREEK *SASGO94*		GRANITEVILLE"	8 2	26.04	71	;			4.4	. w z	
GCNONAMED2090	A A CONTRACTOR OF SCHOOL OF SCHOOL OF STATE CAFFER A SCHOOL OF SCH		#COUPER REALIS 33 42 CO	33 42.0 * 81 18.0 *	13.0*	15.**	42.*		4	0	* * E	
COUNTY NAME: ANDERSON			FEA	FERC POWER SU	PPLY AKEA 2	1 FEHC	_ :		· :	17		
BROADWAY LAKE	* *SCOOS39*BROADWAY CHEEK *SASOU95*		ANDERSON COUR	34 27.0 *	4 4 4 4	0	17.	21.1	M A A			
DERSON RESERVE	ANDERSON RESERVOSSCOOSSOSSEAVERDAN CREEK IR	s * * *	ANDERSONA	34 37,5 4	10.01	21.*	8	8		0 .0 FE		
SCNONAMED4008 (B*SC00546*EIG CR WATERSHED *SAC0076*	SCHONAMEO4008 (B.SCOO546-51G CREEK IG CR WATERSHED #SACO076-		CITY OF WILL	34 37.7 #	5.5		24.	H		0.0 8.00		
LOWER PELZER	**************************************	. ŧ	THE KENDALL COMPANY	34 37 62 #	414.0414	900	ž	4.5.	0	N		21.5
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PHOJECT PURPOSE: JETRIGATION, HEHYDROLECTRIC, CEFLUOD CONTROL, NEMATICAN, SEMATER SUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND EMERGY NEMBER INCREMENTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - UEINSTALLED CAPACITY AND EMERGY

(3) - UEINSTALLED CAPACITY AND EMERGY

(4) - UEINSTALLED CAPACITY AND EMERGY

(5) - UEINSTALLED CAPACITY AND EMERGY

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(17) - UEINSTALLED CAPACITY AND EMERGY

(18) -

ESTIMATES PRELIMINARY

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UPPER PELZER PORTHER PERSONS COUNTY NAMES AND PERSONS	4	ī			******	*********	(CF3) *					(3)
2 E 2			-	40	AC PONER SUF	FEEC POSES SUFPLY ASEA 22		FERC REGIONAL OFFICE CODE	LOFFIC	E CODE AT		
######################################	* *	****	1	97	34 39.6	607	750	35.1		0	1.65°E	94
# 90C003+0 # # # 90C003+0 # # # # # # # # # # # # # # # # # # #			314 314	AC PO	3 ER GUT	ARREST OCTOR - AREA IN	1 FERC		LOFFICE	E CODE AT		
ASCOLOTORS ASSESSED TO			DAEN SAC	25	33 24.0	33 24.0 15000.0*	14000	70.	70. 70.	0	77.00.77	٠
かんなななななななななななななななななななななななななななななななななななな		*HBNC *	*8 C PUBLIC ST *ERV ARTH *	22	33 16.7 * 79 58.7 *	15000.01	14000	* * *	77.	1110. *E	132,62#E	657.0
	***	* * * *	A T T T T T T T T T T T T T T T T T T T	AC PO	DEER BUT	SANTANTANTANTANTANTANTANTANTANTANTANTANTA	TERC	REGIONAL	L OFFICE	E CODE AT	**********	
GREATER CHERDKEE*SCUODOZ*BRDAD ALVER FALLS *SACOSI*		ı	DAEN SAC	50	35 4.1 8	1500.0*	2350.	30	9	0	20.86.12	
GREATER GASTON SASCUODIASBRIAD RIVER MOALS		¥ *	DAEN SAC	3 2	9 a a a a a a a a a a a a a a a a a a a	1420.0*	2357.	123.4	130	733.00	0. **	268.0
SCNDNAME11001 (L*SCUOZ61*CHERCKEE (CKEE CREEK *		GAFFNEY BOAR*	35	37.4 #	15.0*	24.4	52.*	0	4 A S	0. 27 *E	
NINETVENINE ISLAMSCO1074#GROAD NOS *SACOUSA*	. * * ·	¥ .	TOUKE POWER CA	35	29.7	1550.0*	2400.4		7.	19.4E	18.00#E	96.1
GASTON SHOALS *SCOLUTS*SHOAD		a a	DUKE POWER C.	35	36.4	1250.0*	4050.	4. 7.	52.4	4	9.16.E	30.0
CHEROKEE FALLS *SCOIDGI*BHDAD KIVER *SACOURS*	# # # #		BURLINGTON I	9 4 4	33.5	1500.0*	2350.	2	00		1.75E	31.1

(1) - TOP LINE IS INVENTORY OF DAMS CAUSS MEFERENCE IO. BOTTOM LINE DEFINES (U. 8-WATER SUPPLY, BERECREATION, HEHYDROELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, BERECREATION, C. CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, BERECREATION, C. CHELOOD CONTROL NET OF THE STATEMENT OF

ESTIMATES R E L H R H N A R 4

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### COUNTY WHEE CHESTER ### COUNTY WHEE CHEST	PROJECT VAME * NUMBER*	* IDENT *	NAME OF STREAM OR RIVER	PROJ.	OKNER		*LATITUDE *LONGITUDE * (DM.M)	PRAINAGES A PREA PREA PREA PREA PREA PREA PREA PR	<	INFRAGE +	POWER HEAD (FT)	* OF CFT)		STORAGES (1000 *	CAPACITY (MH) (3)	GER (GWH)
BA	COUNTY NAMES	CHESTER	****			FERC	POWER O	UPPLY AR	EA 21	FERC	REGIC	NAL OF	FICE C	ODE	1	
### # BOUKE PIN CO # 34 33.5 # 4100.0# 5150.# 71.# 71.# 2.#E 24.00#E #################################	ROCKY CREEK-CE	DA# SC01071		ŧ			34 32.3	96		5425	80			~		. ~
EK CHEEK AR 481ATE OF 8008 34 36.2 a 66.0 a 110.a 9.a 16.a 2.a E 0. a E A A A A A A A A A A A A A A A A A A	GREAT FALLS-DE	AR* SC01073		I	2		34 33.5 80 53.6	4100	0	5150.	11	- 7		S	65.97	
EK CKEK	COUNTY NAME:	CHESTERFI				FERC		UPPLY AR	EA 21	FERC	REGIC		FICE C	ODE		
### FERC POWER SUPPLY AREA 21 FERC REGIONAL OFFICE CODE AT THE PROPERTY AND	GCNONAME13004 UREKA LAKE)	(E*SC0028		¥.		3.	34 30.2	*	* 6 *	110	•			2	o	wz
E RIVER #HCR #8 C PUBLIC 39 33 20 % # 14700.00 2200.0 47.0 50.0 1400.00 1.928E #8	COUNTY NAME:	CLARENDON				FERC	POWERS	UPPLY AR	EA 21	PERC	REGIC		FICE C	ODE	-	
EE RIVER & SUNDCO 1000 34 23 4 4 7 215 0 8 301 2 1 15 3 7 10 3 1 2 2 2 2 2 4 2 8 2 2 2 4 2 8 2 2 2 4 2 8 2 2 2 2	PILLWAY (LAKE RION)	M*8C00732	RIVER	HC &	PUBLIC AUTH		33 26.6 80 10.0		* * *	2200.	47			00		
CREEK	COUNTY NAME:	DARL INGTO				FERC		UPPLY AR	EA 21	FERC	REGIC		FICE C	ODE	-	
EE HIVER TO SKLUPHAN MILLS 34 31.6 to 7461.0 to 8610.0 to 8 to	ARTSVILLE (PRI	ES#SC00611	CREEK	A H O H	SUNDCO FOO			215		301.	15.			-		. ₩ # .
CREEK BIRO ACAROLINA PONS 34 24.02 B 173.08 24.0 B R 2	CNONAME16028 OPMAN MILL PO	(K*8C00629	DEE					7461	• • •	6610.	10		•••			
FERC POWER SUPPLY AREA 21 FERC REGIONAL OFFICE CODE AT a target and a	NONAME16033	LA+3C00632 *SAC0093		HRO	CAROLINA P	**	34 24 2	173	•	242.	35.			31.4		w z
# # # # # # # # # # # # # # # # # # #	COUNTY NAMES	DORCHESTE				FERC		UPPLY AR	EA 21	FERC				900	_	
	ALTERBORO	* SCU0005						1970	* 5 * *	2241.	0			0		

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THE FORMS SCHOOLSTANDAM HIVEK HNO S C ELECTRIC 3 37.4 713.0 9900. 24. 29. 15.6 16.6 92. 10.0 92.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	PROJECT NAME	PROJECT NAME & LUENT & NAME PROJECT NAME & NUMBERS O	NAME OF STREAM	REAT # PROJ.	0 x 6 x 6 x	*LATITUDE ** *LONGITUDE* * (UM.H) **	DRAINAGEN AREA *	AVERAGE * ANNUAL * INFLOR * (CFS) *	PONET	EIGHT POPPER OF TOPPER OF	MAXIMUM# STCRAGE# (1000 #	CAPACITY** (MK) **	ENERGY (GWH) (3)
NAM KIVEK *** *** *** *** *** *** *** *** *** *	DUNTY NAMES	EDGEFIELD			***	AC POSER SU	PPLY AREA 2	FERC	REGIONA	LOFFICE	CODE		
THE STATE OF THE SUPPLY AREA 21 FIRE REGIONAL OFFICE CODE THE RESTAURTER NOTE A 34 55.4 4 5 5 6 6 5 6 6 5 6 7 6 7 6 7 6 7 6 7 6 7	IVENS CREEK R	E*SCU1070	SAVANNAH RI		ບັ	33 37.4	7173.0	9906	88	29.	20 20 20 20 20 20 20 20 20 20 20 20 20 2		
NA KIVEK ** ** ** ** ** ** ** ** ** ** ** ** **	DUNTY NAMES	BREENVILLE	* * * * * * * * * * * * * * * * * * * *	***	***	AC PONER SU		FERC	REGIONA		-		
THERE AND A STATES AND A TOTAL	FORKS	SCU0016	5		*DAEN BAC		300.00	655.	95.*	100	346.10	•	
TYGER RIVERS & SCHOLLER N HERE 35 11.0 0 2 7 0.0 2 13.0 2 2 0.0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		*3AC0045*		* *			• •	• •	• •	• •	•	19.01.1	•
TYGEK RIVERS *** KORKEN PUBLICA 34 59-1 *** 67-0*** 100**** 150************************	NONAME23001 (I	*SC00001*	Z	* *		32	7.0*	13.4	42.4	*05	S . S	0. "E	
A RIVER AHSR AGREENVILLE AND S 24.4 A S S S S S S S S S S S S S S S S S S	VONAME23002 (I	*\$00002			*GREEN PUBLIC	# M	67.00	107.		25.		0	•
SALUDA RIVES *** ATER GYGTER # 82 24.4 *** *** *** *** *** *** *** *** ***					2			•	* *	•			•
A RIVER #15 #UNKE POHEN C# 34 31.0 # 531.0 # 42.4 # 4.0 # 1.308 N	VONAME23003 ()	** \$C0003*			*GREENVILLE .	N	26.04	57.*	160.	160.*	76.4E	2.67*N	
# \$50002445ALUDA AIVER #HSK #UNKE POWER C# 314 519.1 # 315.0 # 41.0 # 47	IDAYS BRIDGE	*\$000023	•	* *		34	531.0*		42.4	* * *	7.*6	3.50.5	
#\$\$C01004#9ALUCA 21VER #H9R #DUKE POWER C# 31.1 # 315.0 # 600.0 # 41.0 # 47.0 # 8.0 # E 2.40#E 2.40#E 25.40#E 25.40#E 2.40#E 2.4		*SAC0099*		* *	*ONPANY		• •	• •	* *	• •	Z .	1.389	
23026 (TRSCOO025*3CUTH SALUDA RIVES # # # # # # # # # # # # # # # # # # #	VOA.	* \$C00024	<			9 34	315.0*	**009	:	47.	D 2		
ASCOLOGRAPHUA AND STEVENS 34 42,1 a 375.0 a 240, a 20, a 2, a 20.0 a	E ROCK COVE)	**************************************			*GREENVILLE '	w 0	14.0*		125.*		M * * *		0 M
THE COLUMN CONTRACTOR AND	EDMONT	* 9C01068	194LUDA	* * *	#J P STEVENS	34 42.1 m	375.04	740.	24.4	88.	* * * *	1.00 ± 8	-
DA KIVER AHSR AGREENHOOD COA 34 10.4 a 1150.0 a 1650.a 54.5 a 570.4 E 15.00 F A STANDAR A STANDA	DUNTY NAME:	38EENW000					PPLY AREA	1 FERC					
	ZARDS ROOST-	. SC00109	40			34	1150.0*	1650.	å,		270.5		

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		*	*		•	AVERAGE	NET BY	EIGHT. M	AXIMUNA	*	
	* TOENT . NAME OF STREAM	* PROJ*	•	ATTTUDE	. DRAINAGE	ANNUAL	PONER .	8 . 30	STORAGE.	CAPACITY	FNFBGV
PROJECT NAME	+ NIMBER+	. Plikp.	DWNER	AL CINETTUDE	AREA	TNELOP	MEAD			•	(BLE)
	• (1)	* (2) *		(DM. M.)	SU MI)	(CF3) *	(FT) *		AC FT) *		(3)
***********		*********	*******	********	*********	*********	******		********	***	*****
COUNTY NAME: HAMPTON	HAMPTON		FER	C POWER S	FERC POWER SUPPLY AREA 21		FENC REGIONAL	L OFFICE CODE	3000		
********************	******************	**********	********	********	*********	*********	*******	*******	********	*********	*****
			•				•	•	•	•	
SCHONAME25001	SCHONAMEZSOO1 (L.SCOO994#BLACK CREEK	*	•	32 49.5	40.04	4.77	*.0	15.4	4.4	0 . FE	•
AKE MARREN)	*SAC0104*		•	61 10.5			•	•	2	.114	~
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COUNTY NAMES KREEKAR	X M M M M M M M M M M M M M M M M M M M		FER	FERC POHER S	JPPLY AREA 2	ZI FERC	REGIONAL	L OFFICE CODE	CODE		
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SCNONAMEZBOOS (HASCOOFBUR	PINE TREE	CRAZ ANERA	PHERMITAGE MIN	34 14.0	23.0		1001	4.4	3.46	0. *E	•
ERMITAGE MILL	DASACO105#EEK	* **	•	60 34.5			•	•	Z	.1642	٣.
							•	•	•	•	
LAKE WATEREE	*SCOOTS *** ATERE MIVER	AHSE ADURE	PONTE CA	34 50.0	4750.0	2862.	11.0	83.4	304 . BE	26.00#E	251.2
	SAC0106	*0*		80 42.0			*	•	2	57.04#N	1.98
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COUNTY NAMES LANGASTER	LANCASTER		FER	FERC POWER S	JPPLY AREA	ZI FEHC	REGIONAL	C OFFICE	CODE AT		
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ב למעדעם ראבבא		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2						1	300/645	13000
	***************************************		•				•	•		***	
CEDAR CREEK-ROCK+SCOOT39+CATA	KASCOOLSOCCATANDA RIVER	*HR *DUKE	PONEN C.	34 52.4	4360.0	5425.1	200	20.	3	9400-50	111.0
V CREEK		.0		80 52.5			•			33.16ek	
	•		•			•	•	•			
DEABBOON-GREAT	DEADBOON-GREAT FASCOOLAD-CATA-BA PIVED	** *DUKE	POLES C.	34 33.4	4100-04	5150.1	71.	71.	2.06	44.000	127.6
ALL S		AGMDA	SUMPANY THE SOUNDS	80 53.5			•	•	*	44.97	
***********		*********	********	*******	*********	*********	******	*******	*******	*******	
COUNTY NAME: LAUREN	LACREMO		FER	FERC POWER S	UPPLY AREA	21 FERC	REGIONA	L OFFICE	CODE		
***********	- 中国在农民政治政治教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育教育	*********	********	********	*********	*********	******	*******	********	********	*****
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SCNONAMESOCOL	SCNONAMESOGOI (C#SCUOZ48#BEARUS CREEK	*O *CLIN	*CLINTON MILL*	34	3.00	4.4	20.	55.4	1. *E	0. *E	•
LINTON MILL PO?	4D*SAC0110*	50 4	•	81 54.1	•	•	•	•	2	.07 *h	
		*	*			•	*	•	•	•	
TUMBLING SHUALS	TUMBLING SHUALS #SCOOZS9#REEDY RIVER	*HR *DUKE	DUKE PONER C+	34 30.4	250.0	375.	16.4	20.4	9 . O	.30€€	1.1
(SCNDNAME30016) #5AC0111#	*SAC0111*	* * CMPANY	*	82 13.4					2	2.37 *N	8.5
		*	•				*	*	•	•	
BOYDS HILL	#SCOID66#REEDY RIVER	*H *DUKE	PONER CA	34 27 .2	. 524.04	315.4	47.4	***	3.46	3.96.€	5.5
	SAC0112	*0.	*	82 11.7	•	•	•		Z	2.72*N	16.1
			•				*	•	•	•	
**********	1.《食业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业业	********	*******	*******	********	*********	*******	*******	********	********	*****
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8 1 T E 8 HYDROPORER PUTENTIAL

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***************************************	E 0F	***********	***************************************		TITUDE	* DRAINAGE	::.	VERAGE *	POMER *	IGHT.	MAXIMUM# STORAGE# CI	CAPACITY	ENERGY
PROJECT NAME	* NUMBER* CR RIVER * (1) *	* *	(2) * OWNER	-	*LONGITUDE*	* AREA * (SU HI)		INFLOR .	HEAD .	(FT) .			(BMH)
COUNTY NAME: LAURING	LAURENS			FERC	POWER	FERC POWER SUPPLY AREA 21	EA 21	FERC	FERC REGIONAL OFFICE CODE	OFFIC	E CODE AT		
MARE SHOALS	**************************************		** IEGEL TEXTI* 34 24.0	• • •	2 24.1	,,,	.0.4.05	1000		32	, W Z	5.00.E	5.0
ZOLOZNYMI WUZKZ >-LZOCO				FERC	POWER	. 2	Y AREA 21	FEAC	REGIONAL		OFFICE CODE		
SCHORAE 32003 LASCOOLGATEELE EXINGTON MILL PORSACO1148K	A COUNTRY MANAGEMENT OF THE CARE OF THE CA	CREERS	4 10.00 M 41 10.00 A 4 10.00 S M 41 10.00 S M 41 10.00 S M 41 10.00 S M 41 10.00 S M 50		33 58,5		*0.48	ę	 0£	***	. W Z	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4.4
SCONAME 32006 BARSCOO1488THEL	AAASCOOI48ATWELVE MILE	CREE*RH	*LEXINGTON *LDLIFE	* # * *	33 57.5	***	31.0*	99	12.				
SALUDA-LAKE MURR*3COO224*SALU AY	RASCOCZASALUDA RIVER ASACOIIOS	¥.	*S CAR ELECTER	34	* 34 3,0	540	2400.00	2100.	172.4	168.	2096. *E	197.50#E	225.0
COUNTY NAMES TANKS	MARLBORO			FERC	TERC PONER	UPPLY AREA	1E A 21	FERC	FERC REGIONAL OFFICE CODE	OFFIC	E CODE		
SCNONAHE 35002 (ANS SCOOL 36 PFILE DERSON HILL PONDS SACOLLY P	ANSCOOSSPHILS CREEK VD#SACO117#	D S & H	*PALMETTO		BRI# 34 41.5	ni	23.0	36.	•	• • •	o o	0.00	,
は、				FERC	FERC PONER S	UPPL	AREA 21	FERC	FERC REGIONAL OFFICE COOF	OFFIC	E CODE AT		
BLAIR	* SCUCOCCEBROAD RIVER	H.	P D B C		34 25.4	7	4475.04	5320.	0,	ç	345	25	263.7
PARR SHOALS.		***	B CAR ELEC	* * * :	34 15.5		*100.00	5600	28.	8	30°	14.68#E	23.1
				FERC	0 2020 DEBT	4	AREA 21	7 7 7	REGIONAL OFFICE CODE	077	E CODE AT		
MOGUES FORD		× * * *	• • • •	• • • •	34 48 9	* * * *	193.0*	6 80	 			20.70	0
化水体配合物 化苯苯胺 化化物 医有线性 化苯甲苯甲苯甲苯甲苯甲苯甲甲苯甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲	T 化银金 电影 医 电 化 电 化 电 化 电 化 电 化 电 化 电 化 电 化 电 化 电			E E	0 V U								

(1) * TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) * PROJECT PURPOSES INTRAIGATION, MEMYDRUBLECTRIC, CEFLOOD CONTROL, NEMATICAN, SEMATER SUPPLY, REACCREATION,
(2) * FINSTALLED CAPACITY AND EXERSY PROFE INCREMENTAL POTENTIAL CAPACITY AND EXERGY (FOR EXISTING DAMS)
(3) * UNINSTALLED CAPACITY AND EXERGY
(5) * UNINSTALLED CAPACITY AND EXERGY
(6) * UNINSTALLED CAPACITY AND EXERGY
(7) * UNDEVELOPED STREAM TRADES AND EXERGY
(7) * UNDEVELOPED STREAM TRADES AND STREET TRADES AND EXERGY
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PROJECT NAME & NUMBER* (PRCJ PURP (2)	S S S S S S S S S S S S S S S S S S S		LATITUDE LONGITUDE (DM.M)		DRAINAGES AREA *	AVERAGE ANNUAL INFLOR	POWER (FT)	HEIGHT OF (FT)	MAXINCH STORAGE (1000 AC FT)		CAPACITY:	ENERGY (SET)
				ERC	ERC POMER SUPPLY AREA 21	V PPL	AREA 2		REGIO	NAL OFF	FERC REGIONAL OFFICE CODE	AT		
FAID 4 DO DO DO A SAN A	* * * * * * * * * * * * * * * * * * *	ä.		***	34 52.7		163.0	550	179.	167	162.**		7.91	•
CAMP CREEK	**SCUODES*CHATTOUGA RIVER	æ.		* * * *	34 45.5		256.04	760.	.111.		•		0. *0	101.
LOWER WHITERATERASCUDORGANHIT	**************************************	ä.			35 1.0		17.0	0.	.069	165.	12.	. 2 t	9.72*1	33.4
NAD CREEK	*SCUODES*BAD CREEK				35 .4		2.0.5	'n	1205.	325.	36. N.		1.11	. m
MOUNTAIN LAKE	*SCOOSIS*JERRY CREEK	~ .	LAKE BECKY EVELOPMENT		34 51.0 63 7.2		0.8		36.	9	<i>:</i>		.05*N	::
CONERDSS CREEK	CONERDS CREEK NASCONSOLACONERDS CREEK D 8 ASSOLOGA	5	ST. + OTHERS		34 43.0		18.0			9	•			
LAKE JOCASSE #SCOOSS9#KEDNE		I.	DUKE POWER	* *	34 57 6 82 55 2		146.0	300	307	385.	1316. E		610.00#E 374.	374.0
COUNTY NAMES TO THE TAXABLE TO THE T				ERC	FERC POWER S	UPPLY	AREA 2	1 FERC	REGIONA	NAL OFFE	ICE CODE	E.		
LAKE ISSADUENNA *SCOOGSIASIX	** \$5000691*31X MILE CREEK		*CLEMBON UN	* * * ·	34 44.1		10.0*	21.	8	Ä	-			
TWELVE MILE CREE#SCOUG9#RICES	SASCOUGHS CREEK	3.	RUY WHITLOCKS + OTHERS *		34 50.5		12.0	24.		86.	~	w z	.07 *E	
WOLF CREEK LAKE #SCOOTOO#HOLF	*SCOOTOO*MOLF CREEK	3	RUBERT WELBURRN + OTHERS +		34 51.3		17.0	31.	13,	36.	ň	w z	.10*E	
LAKE KEDWEE	#SCOOTOG#EE RIVER	няо	DUKE POWER	* * *	34 48.0		451.0	650	130,	150.	9000		57.50 E	•
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	******	***	F 6	**** W	* * *	***	****	*****	•		****		•

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRJECT FURPOSE: I=IRRIGATION, MHHYDROGELECTRIC, C=FLOOD CONTROL, Nahavigation, SHWATER SUPPLY, RERECREATION, C.)
(2) - CHINSTALLE CAPACITY AND ENERGY NAME. INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLE CAPACITY AND ERRGY THITLIAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ERRGY THITLIAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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A VERAGE A NET ALEIGHTA MAXIMUMA A AVERAGE A NET ALEIGHTA MAXIMUMA GE ANNUAL POPER A OF A SUTRAGE CAPACITY ENERGY A LIFLON A HEAD A DAN A (1000 A (33) A (6MY) A (CFS) A (FT) A (FT) A AC FT) A (3) B (3) A CFS A FERRAL AND A SANDAR SANDA	.0* 6833,4 75,4 75,4 0,4U 0, 8U 0, ** ** ** ** ** ** ** ** ** ** ** ** **	00	# 03 00 # 32 # 14 # 1	0.0	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
# # # # # # # # # # # # # # # # # # #		0 0	## # # # # # # # # # # # # # # # # # #	L C C C C C C C C C C C C C C C C C C C	# # # # # # # # # # # # # # # # # # #
HEIGHT OF OAH (FT) AL OFFI	30.	25. 85	:_:	6 N 0	31.4
# # # # # # # # # # # # # # # # # # #	25 25	S S	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	M N N	9 9
A N T N N N N N N N N N N N N N N N N N	6833.	6550	6 4 8 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	511. 69.0 1831.	160
TATITUDE DRAINAGES CONTRACTOR CON	*0°9	5240.0	2	M6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
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# # # CO # # # # # # # # # # # # # # # #	AC * 34 * 81 U REAL* 34	F COLU* 34	- 11	AC C * * * * * * * * * * * * * * * * * *	EVENS MILL MILL MARANA MANANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANANA MARANANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA MARANA M
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A TORENT DESCRIPTION OF THE PROPERTY OF THE PR	**************************************	**SACOOBT*CONGAKEE RIVER *SACOLZE* **SCOOZUM*CEDA# CREEK *SACOOZUM*	#3CO1064#BRDAD #3ACO124# ###################################	#\$ACO0012=TYGER RIVER #\$ACO106# #\$ACO107# #\$ACO107# #\$ACO107# #\$CO0030#ENOWEE RIVER	T 76ER
ACCOUNT NATE & CONTRACTOR OF C	FROST SHOALS SCHONAMERODO1 (L AKE COLUMBIA)	SCNDNAME40051 (C*SCUO087*CONG ULUMBIA RESERVOI*SACO122* WESTON LAKE DAM *SCOO233*CEDA #FT JACKSONS *SACO123*	14 14 14 14 14 14 14 14 14 14 14 14 14 1	NESBIT TROUGH VAN PATTON	APALACHEE MILL SASCOOTSASSCOOTS COOTS SASCOOTS SASCOOTS SASCOOTS SASCOOTS SASCOOTS SASSOOTS SASSOOTT SASSOOTS SASSOOTS SASSOOTT S

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	* IDENT * NAME	E OF STREAM	* PR0.3*		* F	* * * * * * * * * * * * * * * * * * *	DRAINAGE		* NET	HEIGHT.	MAXIMUM* STORAGE*	CAPACITY		ENERGY
PROJECT NAME	* NUMBER*	DR RIVER	* PURP*	OFN	1.	*LONGITUDE*	(SG MI) *	INFLOW *	(FT)	(FT) :	(1000 *	3 8	* (GWH)	îs
*************************************	SPARTANBURG		* * * * *	*	ERC F	DOWER GO	《《《《《《《《《《《《《《《《《《《《《《《《《《《《《》》》》。 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		FERC REGIONAL		OFFICE CODE			
	****	****	* *				**	**			**			
SCNDNAME42004 (L. SCOO737*HIDDL	L*8C00737*HIDU	LE TYGER HIV+UR	•	LUMENSTEIN	C# 34	. 61.9	40.04	71.4	35	40.	6 . * E		*	
YMAN LAKE)	*SAC0131 *ER		*	ORP.	* 82		•	•			•	1.03#N	Z	3.6
			•		•		*	•	,		•			
GCNONAMERNOOF (EASCOOT 394GDUT)	W#SC00739#8DUT	H PACOLET	RI#SRO #	SPARTANBURG	4 4		*0.05	145.4	35,	20.	32,46	E 0. *E		
SC. GUMEN LANG MOMCOLSCHUER	************			SAN AN A			. *	• •				1.5		:
PACOLET	*9C01060*PAC01	LET RIVER	* 214	PACOLET INDU	1 34	1 55.2 *	40.04	620.4	92	. 27.	0 . F			2.7
	SAC0133		*	STRIES INC	* 81	4 7 9 1	•	•			•			11.0
			*				•	•	1	•	•			
CLIFTON NO 1	*SC01061*PAC01	LET HIVER	* 21.	œ	HI# 34		319.04	4.044	21.	. 22.	0 . FE			3.0
	SAC0134		*	LLS INC	* 81	* 7.67	•	•		•	•	Na Page		9.2
		;	*								•			
CLIFTON NO 2	*3C01062*PAC0	LET HIVER	*	×	15 4 E		360.08	***	•	10.	0			
	SAC0135		*	TES INC	*	* 6000		•			•	20108N		
	*		*											
CLIFTON NO 5	*3C01065*PACOL	LET	# ·	DAN RIVER M	10 4 TE		210.015	***				1.101		
	#34C0130#			13 Tuc			•	•			•			
B B STMMS IS PAC+SCO1077+SOUT	THOS. 201077 * SOUT	PACOLET PT	I I	SPARTANHURG	* 35		93.0*	150.4	56.	58.	34 T		346	4.4
DLET RIVER RESERASACO1374VER	R*SACO137*VER		•	WATER MORKS		58.2 *	•	•			•	1.51 N	2	6.2
			*			*	•	•		•	•			
PRINT CRASH	#3C01080*MIDD	LE TYGER RIVAH	*	STARTEX MILL*		* 85° 4	72.04	4.56	54.	. 54.	0. *E	E 1.20*E	3*(2.3
	*SAC0138*ER		*	s	* 8	82 . 6 . 2 *		*			*	N 1 9	2 4	6.3
以有多数有效的,不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不可以不	**************************************	***			ERC	FERC POWER SU	PLY AREA	21 FERC	REGIONA	VAL OFFI	CE CODE	۸٦		
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NEAL SHOALS	#SC01058#BKUAU	٥	* # *	S C ELECTRICA AND GAS CO #	C* 34	1 39.9 *	2730.0*	*800	24.	29.	6.*E	E 5.20*E		30.0
			*				•	•		•	•			
LOCKHART	*3C01059*BRDA	DRIVER	**	*LUCKHART POW	1 M	1 47.9 #	2600.0*	3640.4	52.	53.4	1.06	12,304E		10.0
	***							•			•			2.0
*********************	**********	**********	*****	********	***	****	*******	*******	****	*****	*******	*******		

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(1) - TOP LINE IS INVENTURY OF DAMS CHOBS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPONSE! I=IRRIGATION, H=HYDROELECTRIC, C=FLOOD CONTROL, N=NAVIGATION, SEMATER SUPPLY, RERECREATION, D=OTHER SEMATER SUPPLY, RERECREATION, D=OTHER SEMATOR SEMATER SUPPLY, RERECREATION, D=OTHER SEMATOR SEMATER SUPPLY, RERECREATION, SEMATER SUPPLY, RERECREATION, SEMATER SUPPLY, RERECREATION, SEMATOR SEMANSE SUPPLY, RERECREATION, SEMANSE SUPPLY, RESPONSE SUPPLY AND ENERGY (FOR EXISTING DAMS) SEMENTALED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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•	•			•	•	AVERAGE .	NET AHE	IGHT. M	A X I M C M &	•	
. IDENT	IDENT . NAME OF STREAM	* PROJ*		*LATITUDE * DRAINAGE* ANNUAL *POWER * OF * STORAGE* CAPACITY* ENERGY	DRAINAGE	ANNUAL	POWER .	OF * 8	PORAGE C	APACITY*	ENERGY
PROJECT NAME * NUMBER*	R. CR RIVER	* PURP*	DWNER	*LONGITUDE	AREA .	INFLOR * HEAD * DAM * (1000 *	HEAD *	DAM . C	* 0001	(MM)	(BHH)
8 .		* (5) *		* (DM.M) *	* (IM BS) * (H-HO)	(CFS) *	(FT) * ((FT) * A	: FT) *	(3) • (3)	3
*****************	***********	**********	*******	*************	*********	*********	********	********	********	*******	*****
COUNTY NAME: YORK			FE	FERC POWER SUPPLY AREA 21 FERC REGIONAL OFFICE CODE	IPPLY AREA	21 FERC	REGIONAL	. OFFICE	CODE		
*****************	****************	*********	*******	**********	*********	********	*************	*******	********	********	*****
•	•			•	•	•	•		*	*	
GREATER LOCKHART # SCUOD29 * BROAD RIVER	9.BROAD RIVER	*HCR *DAEN SAC	SAC	* 34 48.6	2600.04		3640.* 170.* 112.*	112."	2250.*0	0. *0	;
SAC0141	1.			* 81 28.0	•	•	•	•	-	136.61*T 372.1	372.1
	•			•	•	*	*	•		*	
SCNONAME46008 (F+SC00667+FISHING CREEK	7+FISHING CREEK	* 2*		* 35 0.	11.04	14.4	18.4	25.4	3.46	0. *E	•
ISHING CR WSHED +SACO142+	5.			* 81 12,3	•	•	•	•	2	Z 4 90 .	-
		*		•	•	*	•	•	•	*	
CATAMBA DAM LAKEASCUD687+CATA	7+CATALBA	*HR *DUKE	*DUKE POWER C* 35	* 35 1,3	3020.0*	4100.4		75.	282. *E	60.00*E 136.7	136.7
HYLIE +SACO143+	3*	*0*		* 81 ,5	•	*	•	•	*	2.35*N	72.0
•	•	*		•	•	•	•		•	•	
化化物	********	*****	*****		*****	******	******		•••••••	*******	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: LEFRRIGATION, MEMYDROGELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DOCENTIAL CONTROL, PERAND FORD, OBOTHER
(3) - EXINSTALLED CAPACITY AND FRENCY NEMBER OF POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND FRENCY TETOTAL POTENTIAL CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND FRENCY TETOTAL POTENTIAL CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND FRENCY TETOTAL POTENTIAL CAPACITY AND ENERGY

STATE OF TENNESSEE

PHYSICAL POTENTIAL FOR ADDITIONAL

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPHENT TENNESSEE **u** STATE I L Z

	3 <	:	*********	****	*********	*****	POTEN	POTENTIAL IN	POTENTIAL INCREMENTAL CAPACITY ************************************	L CAPAC	CITY RANGES	SES			*******	****	:
	20 0 4 J 0		. MM 50.		***		1. E.	25	:::	3	GREATER THAN	52	111		TOTAL	4	
- W	931 MZ	EKISTA INSTA	EKIOTA EKIOTA INOTA INCRA	UNDEK POTEN	TOTAL	EXIST. INST.	EXIST INCR	CNOEVA POTENA M CAPA	A CAPA	EXIONA INSOTA	EXIST INCRE	POTENT M CAP	TOTAL INCA	EXIOT INST	EXIST.	UND MOTO CARK	- 9
0-19	ANUMBER OCOR 1.56	000	400	000	400	21.01.45.51	000	000	00	000	000	3062	306**	21.0 45.5	400	306	1000
20-69	# # # # # # # # # # # # # # # # # # #	000	98.28	000	9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	000	000	000	000	1634	5904 11794	56643	625244	1091 1091	24. 599. 1203.	20664	. ~
50-05	SO-99 FENERAL	10.6*	00 00 00 00 00 00 00	88 88 88 88 88 88 88	57.94 1255	18 0.	98 98 94 94 94 94	24 1 2 4 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	88 130 130 144 144 144 144 144 144 144 144 144 14	1012	22794	503 1429*	2782** 5213**	13 t 1041 t 6134 t	2364 3869	15 1605 1605	5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
100	**************************************	000	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	36.54	49 .64 111	000		21.33	36.	10* 851* 3937*	150	111 675 2031	21915	10* 851* 3937*	301	733	2034
TOTAL	TAL CAPCTY:	10.6	31: 46.9: 57.4:	70 11 207	40 ************************************	39.00	9.58.8	45.4	0 1 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2046	31 44 51134	23. 7149. 25004.	37** 10291** 30118**	2096*	32694	72641	10533
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PRELITIZARY ESTINATES

POTENTIAL MYDROPORER SITES

TA TE STATE OF TREEMEN

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	A	* PRCJ*		* L >	*LATITUDE *	DRAINAGES	_	* POMER *		STOKAGE. C	CAPACITYR	ENERGY
PROJECT NAME	* NUMBER* OR RIVER	* 5045	UNNEN	1	*LUNGITUDE*	AREA .	INFLON .	HEAD .		(1000 *	(HH)	(115)
	. (3) .	(%)		*	(DH.H)	4 (IH 0S)	(CFS) *	(FT) *	(FT) * !	AC FT) .	(3)	3
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COUNTY LINE	*TNUGO37 *DUCK HIVER			*	55 34.7 *	717.00	1150.4	53.4	**09	0.0	0. *	•
	#DRN0093*				86 39.1 *	•		•	•		10.68#1	29.0
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NALE CREEK	*TNUO023*LITTLE RIVER			*	35 46.2 *	266.04	510.	51.	99	71.00	0.	•
	*********				3 53.5 *	•	•	•	•	••	6.3587	21.3
MOINT MERO	+ TAILO024+ 111 F 01050				* 0 44 75	188.00	4 000		. 25	***		
	,			. *		•	•				9.96.4	33.5
		*			•	•	•	•	•	*	•	
CHILHOWEE LAKE	*THUODS9*LITTLE TENNESSEE*HR		TAPUCU INC	* 35	5 32.7 #	1977.0*	4605.	40.4	65.4	40. *E	50.00*E	256.8
	DRN0096			*	3.0 4	•	•	•	•	Z.	.0	•
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	;				83 58.6 *	•	•		•	2	0	
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					*			*				
NORRIS LAKE	*TNUODSS*CLINCH RIVER	*CHN#	ATVA	*	36 13.5 *	2912.04	4367.	176.4	238.4	2552. *E	100.00F	655.3
	DRN0098	*			4 5.5 #	•	•	•	•	Z	• • •	
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		*		-	•	•	•	•				
LAFOLLETTE CITY		2		0. 3	LAFO* 36 22,2 *	11.04	36.4	26.4	35.4	1. *E	0. *E	•
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						*		*	*			
PINE CAMP	*TNUODZO-ELK RIVER			*	36 13,5 .	40.64	**06	548.	150.4	23.40	0.	0
	DKN0101			*	81 58.2 *	•	•	•	•	•	12.93#7	37.0
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTON LINE WEFINES (W.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSES INTURIGATION, HEMYDROELECTRIC, CHFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION, DESCRIPTION, DE

ESTINATES PRELIBINARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PROJE	0 3 7 8 8	*LATITUDE *LONGITUDE * (DH.M)	*LATITUDE * DRAINAGE *LONGITUDE * AREA * (DH.*H) * (SG HI)	AVERAGE ANNUAL INFLON (CFS)	POSENT CFTO F	E16HT* # OF OAH * C(FT) * A	MAXIMUM* STORAGE* C (1000 *	CAPACITY: (Ht.) :	ENERGY (GWH)
COUNTY VARES CANTER TO SERVICE COUNTY VARES	のおおおおおののではなるとのなるとのものものものであるとのなるとのなるとのなるとののののののののでは、「DENTA Name (Dental name of the control of			ERC POMER SU	HARRING BARRES AND		REGIONA	TERC REGIONAL OFFICE CODE	CODE AT		
HAMPTON.	**************************************			36 17.6 82 10.5	120.0	225	*65.	325.	205.*U	21,3341	5.5
FLK MILLS	#TNUOGS4#ELK RIVER #ORNO103#	**		* 36 15,3		100	230.4	130.*	10.01	7.91.7	22.9
MATAUGA LAKE	ATNUCCESANATALGA RIVER	CHNR	1VA	# 36 19.5 # 82 7.3	4 4 4 4 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1046	Z10.**	295.	677.	50.00 E 194.0	•
WILBUR LAKE	#TNUDD64#HATALGA RIVER #GRN0105#	Y I	TVA	# 36 20.5 # 82 7.6	471.0	803	52.	70.	 A.	10.70*E	8.8
COUNTY NAMES CHINA	NAME OF STREET OF STREET STREE			ERC POWER S	SUPPLY AREA	20 FERC	REGIONAL OFF	REGIONAL OFFICE CODE	CODE AT		
THREE ISLANDS D.	THREE ISLANDS DARTHUDOSJRHARPETH RIVER	ř	*CURPS	* 36 15.2 * 87 11.3		-		120.1	715.E	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
СНЕАТНАН	*TNUOD47*CUMBERLAND *BRNO107*	HNR	DAEN URN	# 36 16 9 # 87 13 2	14159.0	22274.	47.1 64.	*	104 .E	36.00*E 266.40*N	530.2
COUNTY NAMES CLAMBORNE	COUNTY NAMED OF A STATE OF A STAT		_	ENC POWER S	3		REGIONAL OFF	FERC REGIONAL OFFICE CODE	CODE AT		
MAR RIDGE	#TNUOC14#CLINCH RIVER			* 36 24 * 63 26.5			170.1	160	**************************************	106.5547 233.2	233.2
CUMBERLAND GAP	*TNUOO36*POWELL RIVER			* 36 32.5 * 83 38.3	10.589	1130.4	172.	190.	0	59.25#T 127.	127.1
COUNTY NAMES OF THE PROPERTY O				EKC POWER	SUPPLY AREA 20	20 FERG		REGIONAL OFFICE	CODE AT		
DALE HOLLOW	*TNUOD43*DEEY	201	*DAEN DRN	* 36 52.3	936.0	-	120.1	163	1706.*E	54.00*E 195.3	195.3
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFEKENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSEL IMMIGATION, MEMYDRUBLECTRIC, CHFLOOD CONTROL, NEMAYIGATICN, SMATER SUPPLY, HERECREATION,
(2) - EMINSTALLED CAPACITY AND ENEMGY NENE HOVO, GEOTHER CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMGY NENE TOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER	PUNP PUNP *	C E N	LATITUDE	DRAINAGES AREA (SG HI) *	AVERAGE ANNUAL INFLON	PONET HEAD TOTO	HEIGHT OF T DAM T	MAXINC STORAGE (1000 AC FT)	CAPACITY (SE)	ENERGY (GWH)
MAPPE CONTACT YEARS			,	BARRER BARRER BARRER BARRER BOLL AND COLUMN	PLY AREA 2		REGIONA	FERC REGIONAL OFFICE CODE	E CODE	-	
LAKE TULLAHOMA	*THUDIZI*CARHOLL CK *ORNO111*	*OP *RUBERT	RUBERT G RATE	35 24 0 8	* * * * * * * * * * * * * * * * * * *	21.	21.	62	a a	0 9 8 8	
MORTON LAKE	#TNUOLZ6#DUCK RIVER	S. S	**************************************	35 29.4 *	55.0	96	12,4	16.1	0	0. *E	
SOOM TARES OF THE STATE OF THE			, L	FERC POWER GU	SUPPLY AREA 20		FERC REGIONAL	LOFFIC	E CODE	_	
ULD TOWN	# #TALOOZIAFIENCH GROAD RIVA #ORNO113#EN			35 58.9 4	1856.0*	2822.	72.1	75.*	0	0 *U 0.	150
LONG CREEK	*TNUOOZ7*FHENCH BROAD RIV			4 35 56.6 4 83 3.8 4	1642.0*	3400.	118.	157.	350.**		245.3
HARTFORD	**************************************	• • • •		35 46.4	546.0*	***	372.*	130.	0	98.00*1 344	344.2
ONVIRUATION BUTTE PLANTS			# # # # # # # # # # # # # # # # # # #	ERC PONER GE	SUPPLY AREA 20		REGIONA	PERC REGIONAL OFFIC	E C00E	-	
UADDYS CREEK	*TNUOO35*DADDYS CREEK			36 20 40 40 40 40 40 40 40 40 40 40 40 40 40	99	320.		290.	233.4U	25.53.1	72.3
HOLIDAY LAKE BYRO LAKE	#TAUGOT8 LIBED RIVER #DRN0117 #	THE SE	R 06	ERS# 35 57.4 #	9 6	,	8 8	% % %			÷. :
ACCUPATE THE TREE DAVIDORS	40FN011Gs 4F94478447844678488484848484848484848484848	11日のの山之本 本名の名の山山の山上の 本名の名の名の名の名の名の名の名の名の名の名の名の名の名の名の名の名の名の名		4 0-00 10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	PLY AREA 20		FERC REGIONA	L OFFIC	E CODE		7.
	DOPINGO CONTRACTOR CON			30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		7		0	0	0-	0 M
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(1) - TOP LINE IS INVENTUAY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSET INTURICATION, MEMYORDELECTRIC, CHFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - BINSTALLED CAPACITY AND ENERGY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENERGY THOUSAND TO THE NUMBER OF THE NUMBER O

ESTINATES PRELININARY

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PROJECT NAME	# IDENT # NAME # NUMBER# OF	OF STREAM AR	PAGJ4	SANG	11. 12.	*LATITUDE .	A AREA TO COOK	INFLOR (CFS)	POWER HEAD	DAM .	STORAGE* (1000 * AC FT) *	CAPACITY (HE)	CENT (CENT)
COUNTY NAME: DAVIDOOR		* * * * * * * * * * * * * * * * * * * *			ERC	POMER SUPPL	STATE TO STATE OF THE STATE OF	20 FERC	FERC REGIONAL	TERC REGIONAL OFFICE COOR	E CODE	AT	
OLO HICKORY	*TNUOD45*CUMBER		I NCR	HNCR FDAEN GRN	***	36 17.6	11673.0		8		24 . 84 . 84 . 84 . 84 . 84 . 84 . 84 .		
J PERCY PHIEST	# TNUOO46#STONES			*DAEN ORN	* * *	36 9.4	648.0	1463.*	\$	129.	652.E	N 00.00 N	N 8
COUNTY NAMED AND AND AND AND AND AND AND AND AND AN		* * * * * * * * * * * * * * * * * * * *		***	ERC	TOYER OF	SECRETARY SECRETARY SECTION STATES OF STATES OF SECTION SECTIO	20 FERC		REGIONAL OFFICE	CE CODE AT		
CENTER HILL			C HE	DAEN URN	***		2174.0	4307	159.	215.	2092 **	135.00 % C 135.00 %	E 512.0
COUNTY PAYER DIGREDON					ERC	POMER S.	在表示的表现实现,我们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们	20 FERC	REGIO	PERC REGIONAL OFFICE COOR	CE COOE	A T	
ACORN LAKE		Z C Z	æ	STATE OF TE	TEN: 36	36 6.0	0						w z
COCKITY ZATE DAME					ERC	D YEL O	PERC POYER SCPPLY AREA NO		REGIO	FERC REGIONAL OFFICE CODE	E CODE	A T	
ICK AND DAM NO	1881	SSIPPI RIVER				36 1.7	4 40.04469 4 Tel 4	469576.	30	9576. BO. 4 MO.	•		3
NETHER PRESENTATIONS OF THE PROPERTY OF THE PR	SPECIAL PRANKLIN	***********		***************************************	ERC	POWER SU	A CA 4107 A A A A A A A A A A A A A A A A A A A	20 FERC	REGION	HEGIONAL OFFICE	CE CODE	7 2820.668710200 8888888888888888888888888888888888	11050
TIMS FORD LAKE	ELK R	IVER ***	**************************************	TVA			529.0		4.01. * 4.00.	160.1	608.*E	:	45.00°E 98.
WOODS RESERVOIR	* TRUDOTO*ELK R	1 VER	200	POGO USAF	* * * * *	5 17.9	263.0*	473.	•	***	2 0 20		o o
JACKSON LAKE	*TNUO117#BETHEL	* * * * •		UNIVERBITY F THE SOUTH	* * * *			01	*	\$			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) UFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IMPROPERENTION, MAHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION.
(2) - MINSTALLED CAPACITY AND ENEMAY NAMES INCREMENTAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMGY THOUSAND THOUSAND ENEMGY
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PROJECT NAME	NAFE	TOTAL TOTAL OF STREET	PUHP* DWNER	*(OM.H)	UE AREA						38	36
NOTAL PRANKE	AMES	**************************************		FERC POWER	TEC POWER SUPPLY AREA 20	REA 20	FERC	REGIONAL OFFIC	FERC REGIONAL OFFICE COOF	CODE AT		
THNONAME 474	74		R #CLARENCE DAY"	AV# 35 11.1	* * *	2°0*	21.5		• • •		. 16	0
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LAKE LOGAN		TNUO1248THEEKS PIVER PERSTON	R * LAKE LOGAN I*	1* 35 4.0 * 86 51.4					35.		0 4.2 4.8	0-
COUNTY AND SALES	AME	2000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		FERC POWER	ERC POWER SUPPLY AREA 20	AREA 20	FERC	ERC REGIONAL OFFIC	FERC REGIONAL OFFICE COOF	CODE AT		
BEAVER CREEK	Ä	TAUDOROSHOL BIVERS		36 6 0 # 83 37 4	355	3550.0	4920.	50.	53	9	0 0 0 65.22 T 178.	170.7
COUNTY NAMES CRAMEN	AME			FERC POWER	ERC POWER SUPPLY AREA 20	REA 20	FERC	FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE	CODE AT		
LOWER NOLIC	FERR	LOMER NOLICHUCKY-TNUOO26+MOLICHUCKY RIVER- *DRNO130+ *BUCKINGHAH FERNY-TNUOO39+NOLICHUCKY RIVER- *ORNO131+		36 4 4 5 4 5 4 5 5 1 5 5 1 5 5 5 5 5 5 5 5	100	1090,0	2150.	103.	F 12 F 5	1361. 17. 17	0 ************************************	0. *U 0. 55.u1*T 174.7 0. *U 0. 52.32*T 173.2
PONDER SHEE STORES	AME	AGENTAL STATEMENT OF THE STATEMENT OF TH	***	FERC POWER	TERC POEER GUPPLY AREA NO	REA 20	FERC	REGIONAL	PERC REGIONAL OFFICE CODE	CODE AT		
GRUNDY CO L	LAKE	GRUNDY CO LAKE NATHOUSISHLITTLE FIERY GIZAR	A * STATE OF TEX* 35 16 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	EN# 35 16.0	00		9		35.		000	
TNNONAHE145		#TNU0134=BIG FIERY GIZZAR## #DRN0133#D CK	R + 104 CHARLES L*	1 35 15.8 85 46.5	2 F	0	0	83	H	W Z		
•		化物理学证明 化电压电阻 医电压电阻 医克尔特氏 医克尔特氏 医克尔特氏 医克尔特氏 医克尔特氏 医克尔特氏病 化二甲基苯酚 医二甲基苯酚 医二甲基基甲基基基基基基基基基基基基基基基基基基基基基基基基基基基基基基基基基		LEGEN	0	*	***	*	*	•		

(1) - TUP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRICATION, HEHYDRUGELECTRIC, CHELOOD CONTROL, NANAVIGATION, SHATER SUPPLY, RERECHEATION,
(3) - EMINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUGH POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUGH POTENTIAL CAPACITY AND ENERGY (FOR UNDEFELOPED SITES)

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PROJECT NAME	PROJECT NAME & NUMBER OR SIVER	PRO 5	2 2 3 0	*LATITUDE *COM*)	# DAA 1 4 4 4 4 4 4 4 4 4	AVERA PER	FEET	EIGHT# MA OF # 9T OAM # (1	MAXINUMA WHORAGES (1000 B	CAPACITY	ENERGY (GWH)
COUNTY NAME : MAMILTON	MAMILTON			FERC POWER	ERC POWER SUPPLY AREA 20		REGIONAL	FERC REGIONAL OFFICE CODE	CODE AT		
CHICKAMAUGA LAN BOSTON BRANCH I	CHICKAMAUGA LAKEATNUDO759TENNESSEE RIVER 40RHO1344 BOSTON BRANCH LA*TNUO106+BOSTCN BRANCH RE	N R	TVA NEIL THOMAS	00 1 1 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	20790.0	36 477 a.8	6 S		. # . # . # .	100.00%E 067.	0.00
COUNTY NAMES MARGEN	COUNTY NAMES MANONN	****		FERC POWER	PERC POWER BUPPLY AREA 20	:	REGIONAL	FERC REGIONAL OFFICE CODE	CODE AT	**********	
PICKNICK LAKE	ANTION AND THE MINISTER OF THE STREET OF THE	NCHR	1 V A	000 15 15 15 15 15 15 15 15 15 15 15 15 15	36620.0	65672	2		1105. *E	220.00 E1363. 890.72 PN1738.	736.6
COUNTY NAME: NAMEDING	XAZZ CA			FERC POWER	ERC POYER SUPPLY AREA 20	20 FERC	REGIONA	REGIONAL OFFICE CODE	CODE AT		
SURGOINS VICTO	SECRETARIES OF SECRET			36 26 3	2870.0	3560		72.	227.°U	0	289.9
NOOCHONNY BUSYS PHENDU	SOSSIONE SILVE STANDARD CONTRACTOR STANDARD CO			FERC PONER	さん アンス のこうしょう カンドイン カンドラ こう	20 FERC	REGIONA	REGIONAL OFFICE CODE	CODE AT		
PIN DAK LAKE	PIN DAK LAKE *TNUOD72*BROBNS CR *ORNO138*	CRI	4.V.	4 45 40 48 46 48 48 48 48 48 48 48 48 48 48 48 48 48		, r	***	3	. ¥ ₹ .		٠,٠
BEECH LAKE	#TNUO102#BEECH RIVER #ORNO139#	**	****	* 35 39.6	16.0*	26.*	21,*	20.4	16.4E	0. 1.	
COUNTY NAME OF STREET	**************************************			FERC POWER	ARRESTANTANTANTANTANTANTANTANTANTANTANTANTANT		REGIONAL	FERC REGIONAL OFFICE CODE A	CODE AT		
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PROJECT NAME	* IDENT * NAME * NAME * (1) *	OF STREAM	PROJE PURPE DEN	DANER ALGNGITUDE	ATITUDE * DRAINAGE* ONGITUDE* AREA * (OM.M) * (SG MI) *	GE ANNUAL TINFLOW			0AM (11)	STORAGE* (1000 *	CAPACITY (HW)	CONFE
COCKITY DAYER COCKITY DAYERS		********	*********	PERC POWER SUPPLY AREA 20	POWER SUPPLY AREA	*	FERC R	EGIONAL	FERC REGIONAL OFFICE CODE	CODE	_	
CHEROKEE LAKE	TNUOOGI BHOLOT	ON PINCE	CHNR STVA	36 10 0	36 10.0 # 3429.0#	•		5143.4 124.8 166.8	124°n 166°n 1541	1541.*E	120.00 E 535.0	N N
COUNTY NAME: CORNERSON	-	****	****	FERC POWER SUPPLY AREA 20	SUPPLY AR		FERC R	EGIONAL	FERC REGIONAL OFFICE CODE	CODE		
HOPPER CREEK		CXEEX **		2				150. 160.	150.1 160.1	0	0.2 5.7	.75
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COUNTY NAME: LAKE	COUNTY NAMES (ARC)			SARKERSARASARASARASARASARASARASARASARASARASA	SUPPLY AR	EA 20	FERCE	EGIONAL	PERC REGIONAL OFFICE CODE	CODE		
SSIE CUT-OF		SSIPPI RIVE		36 25 0		246		• • •	•	0	-	0 0 00
COCKIA SATE LANGE	ないないできない。 こうない こうない こうない こうない こうない こうない こうない こうない			PERC PORES OCCUPAT AREA OC	SUPPLY AREA		FERC	EGIONAL	FEAC REGIONAL OFFICE CODE AT	CODE		
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NVID CRUCKET	DAVID CRUCKETT LATNUCILLACRAMF	ISH CK	* * * * * * * * * * * * * * * * * * *	STATE OF TENE 35 16.1					 E		0. 0.07**	. w z
VFW LAKE	*TNU0133*WEAVER	æ 60	AR ATN GAME AND	AND # 35 21.4		• • • •	:		ě		3,4	. w

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRICATION, HEHYDROELECTRIC, CAFLOLD CONTROL, NAMAYIGATION, SHWATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPALITY AND ENERGY INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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						IVERAGE .	NET SHE	IGHT. HA	*HUMEX	•	
	* IDENT . NAME	* PR0.	*LAT		DRAINAGE.	ANNUAL *P	DHER .	OF . ST	STORAGE C	CAPACITY	ENERGY
PROJECT NAME		* PURP* 0	DANER .LON	*LONGITUDE*	AREA .	INFLON .		DAM . (1	_		CHAR
	. 3				* (IH 08)	(CF8) *			AC FT) *		(3)
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COUNTY NAME: LINCOLN			FERC P	FERC POWER SUPPLY AREA 20	LY AREA 20		FERC REGIONAL	OFFICE CODE	CODE AT		
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			* 86	86 26.6 *	•	•	•	•	•	11.66.7	31.7
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COUNTY NAME: LOUDON			FERC P	ERC POWER SUPPLY AREA 20	LY AREA 20		FERC REGIONAL OFFICE	OFF ICE	CODE AT		
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			•	•	•	•	•	•	•	•	
FORT LOUDON	FORT LOUDON LAKE+TNU0060+TENNESSEE RIVER	*NCHE *TYA	* 35	47.5 4	4220°04	14118.	45.4	115.4	393. *E	135.60*E	•
	+0810150+	•	70 4	84 14.6 *	•		•	•	2	105.97*N	
SOUNT SAMES MANAGE	STREET ST	*****	FERC P	ERC POWER SUPPLY AREA 20	LY AREA 20		FERC REGIONAL OFFICE CODE	OFFICE	CODE AT	******	***
**********	*************************	*****************	********	*******	******	********	***********	******	*******	***********	*****
				•		*	*	•	•	*	
NICKAJACK LA	NICKAJACK LAKE ATNUOO718TENNESSEE RIVER	*NCH0 #1VA	7 4		*0*0.812	363/6.4	***		252.46	97.20#	4.000
************	- ICTO VAL		*********	:	**********	********				*******	
COUNTY NAM	COUNTY NAMES MARSHALL		FERC P	3	LY AREA 20		FERC REGIONAL	OFFICE CODE	CODE AT		
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**********		****	*********	********	*********	***	***********	*******	********	********	*****
COUNTY NAMES MCHENN	Es MCHINA		FERC P	FERC POWER SUPPLY AREA 20	LY AREA 2		FERC REGIONAL	OFFICE	CODE AT		
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CHARLESTON	*TNU0038*HINASSEE RIVER		* 35	15.3 *	2169.00	4650.4	50.4	.09	238.40	00	0
		*	* 84	. 0.44	•	•	•	•		54.48*7	126.9
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PROJECT NAME	* IDENT & NAME OF GTREAM * NUMBER* OR HIVER * (1) *	PRUCA PURPS DENER		*LATITUDE * DRAINAGE* *LONGITUDE * AREA * * (DM.M) * (SW.MI) *	DRAINAGES AN AREA S IN (SU NI) S (C)		POWER & OF HEAD & DAM (FT) * (FT)		* MAXIMUM* * STCKAGE CAPACITY* ENERGY (1000 * (Mm) * (GMH) * AC FT) * (3) * (3)	APACITY** (MH) (3)	ENERGY (GNH) (3)
COUNTY NAMES TRIBOS	2. 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	****	FERC	FERC POWER SCHPLY AREA 20 FER		FERC	FERC REGIONAL OFFICE CODE	OFF ICE	NAMES AND		
MATTO BAR LAKE *TNCOODSTEEN	# # # # # # # # # # # # # # # # # # #		***	35 37 2 4 17		30372.	76. 105.	105	1175.*E	153.30*E1061.	1061.0
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ROSSVIEW DAM		***********	* * *	36 33.2 #		1420.	77.	* * *	372.*E	0. "E	55.9
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NERG		***	***	36 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	517.0*	950.	950.# 335.#	335.	411.00	0 4U G.	286.1
COUNTY NAME : PRINT			ERC	FERC POLES CUPPLY AREA 20	AREA 20	FERC	REGIONAL OFFICE CODE A	OFFICE	FERC REGIONAL OFFICE COSE AT		
SINKING CREEK		* * *	M T	35 31.2 *	*0.64	710.	710.8 134.8 155.8		7007		00
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TODD MOUNTAIN	# #TNUOO16#UCUEE #IVER #DRNO158#	***	***	35 7.5 # 64 40.4 #		1260.1	120.	126.*	271	0 *U 0. 29.54*T 116.	116.
AUSTRAL	ATNUCATION ASSES AIVEN ADRING SOME	•••	* * #	35 13.4 * 18	1223,0*	£650.*	103.	140.1	158.10	0. *U	160
FARKSVILLE LAKE ATNUOO6SAUCEE	# TNUOO65#UCEE RIVER	AVT .	* * * *	35 5.7 *	*0.545	1422.	***	129.*		16.00 E	29.0
DCGEE NUMBER 3 L*TNUGGG1*3CUE AME ************************************	LATAGOSTACCEE AIVER ACRACISTA	XH	***	35 28 4 8	40°0°0°	1123.	75.	102.	4 	27.00#E 238.5	236.5
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(1) - TOP LINE IS INVENTUMY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=IAMIGATION, MEMYDRALECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND EXECT MORENIAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENERGY

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PROJECT NAME & NUMBERS C	A IDENT & NAME A NUMBERS C1)		PROJE PUKPE	DHNE	#LATITUDE # ORAINAGE #LONGITUDE# AREA # (UM*H) # (SG MI)	ORAINAGE	AVERAGE ** ANNUAL ** INFLUM ** (CFS) **	NET POWET TEAD	DAN CI	MAXINUM STORAGEN (1000 AC FT)	CAPACITY: (MW)	ENERG (GNF)
COUNTY NAME: POLK	POLK				FERC POWER SUPPLY AREA 20	JPPLY AREA 2		FENC REGIONAL OFFICE CODE	OFFICE	CODE AT		
OCOEE NUMBER 2 L*TNUO002*0CDEE	2 L*TNU00#2*[OCOEE RIVER	. . .	, ,	35 5.0 5.0 5.0 5.0 5.0 5.0	512.0	1109.		• • • • • • • • • • • • • • • • • • •	0	2	ů
COUNTY NAME OF STREET OF STREET	PUTNAM				FERD PONES OUTPLY AREA 20	PPLY AREA 2		* 32 4	OFFICE	CODE AT	***	
MONTEREY LANE NOW TOUGHTS STANDED TO STANDED	ND#TNUDO93#	A TOLION OUNTER	CK * R	#JE HALKER	# 1 00 00 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 1		35.1	u z	3	0
ELEVER CONTRACTOR CONT	. 9COTT				TERE POEER OCTOLY AREA	PPLY AREA 1		FERC REGIONAL OFFICE CODE	OFFICE	CODE AT		
DEVILS JUMPS DAMATNUCUOTAUIS SI AURNOID DAMATNUCUOTAUIS SI AURNOID DAMATNUCUITAGE SAURNOIDS	DAMATNUOUOTAN HURNO164* * TAUDO1146	DEVILS JUMPS DAMAINUOGOTAGIS SDUTH FORK AURNOLOGA HELENHOOD DAM ATNUOULLAGIS SOUTH FORK AURNOLOSA	* * • • • •	0 2 2 3			1756.	77.	4 0 4 0	0 0	6 3 3 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0000
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DOUGLAS I KE ATNUOORAFINE	ATNUODE SENENCE		SHUAD KIVACHNH ATVA	* * *	* 35 57 ° 7 * 83 32 5	4541,0	6713.	1 44	195.	1475 . FE	115.00 F 522.	522
COUNTY NAME: GRIUTA	BAITH				FERC POWER SUPPLY AREA 20	PPLY AREA 2	FERG		REGIONAL OFFICE	CODE AT		
CORDELL HULL	* TNU0042*C	*TNUOU42*CUMBENLAND *(RRNU1074	T VC	*DAEN DEN	# 36 17,4 # 85 56,7	.0.2609			3	311. rE	100.00* 126.05*N	396
COUNTY NAMED AND ASSESSED OF THE PROPERTY OF T	BULLIVAN				FERC POWER SUPPLY AREA 20	JPPLY AREA 20		FENC REGIONAL OFFICE	REGIONAL OFFICE	CCDE AT		
MORNILL SPRING *1NUOG25*SUUTH *DR!O166*ON RI	* TNUOOSS*SUUTH * DR!O166*ON RI	SUUTH FORK HOLST	* * * *		2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	786.0	1100	3	****	⊃ F 0 0	27.56.15	on
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(1) - TUP LINE IS INVENTURY OF DAMS CHUSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FURDUSET IFIGREGATION, HENYDMULLECTRIC, CFFLOOD CONTROL, NEMAYIGATION, SEWATER SUPPLY, RERECHEATION,
(2) - CINSTALLED CAPACITY AND ENEMAY NEMEN INCREMENTAL PUTENTIAL CAPACITY AND ENEMAY (FOR EXISTING DAMS)
(3) - CINSTALLED CAPACITY AND ENEMAY THOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELORED SITES)
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ERRIN	* *TAUDO33*NGLICHUCKY RIVER* *GRN0175*			36 11.2 m	0.169	1390	170	150.1	366.	0	222.0
"化水液溶液溶液 医皮肤性皮肤 医皮肤皮肤 医皮肤皮肤皮肤 医皮肤皮肤皮肤 医皮肤皮肤 医皮肤皮肤皮肤 医皮肤皮肤皮肤皮肤	化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化		# # # # # # # # # # # # # # # # # # #	X 2 2 3				***		*****	

(1) - TOP LINE IS INVENTONY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRUJECT PURPOSE: INITRIGATION, MHHYDRUELECTHIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION, DEPARTMENT OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY NAME, INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND THOUSAND CONTROL (FOR UNDEVELOPED SITES)

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PROJECT NAME	# IUENT # NAME OF STREAM # NUMBER# OR RIVER # (1) #	* PEGG* * PURP* DANER		*LONGITUDE * ORAINAGE * COM.M) * (SQ MI)	INFLON (CFS)	# HEAD # DAM	UMER & OF & STORAGE & HEAD & OAM & (1000 & (FT) & AC FT) &	EN CAPACI	CAPACITY# ENERGY (MH) # (GMH) (3) # (3)
Parateres and services are services and services are services and serv	***************************************		FERC POWER	TOTAL DOZUM WAS A PROPERTY OF THE POPULATION OF		REGIONAL	TERC REGIONAL OFFICE CODE	AT	
TNNDNAMEBO *TNUOLOTOTEMEAT	*TNUO101*WEATHERFORD CK	**************************************	STATE OF TENS 35 5.9	1000	* * * * * * * * * * * * * * * * * * *		52.1	o .w.z.	0 16**E
TANONAMEBI	#TNUO104#BEAR CK	* * STATE OF	ANESSEE OF TENA 35 8.8			35.*	47.4	1.4F	0. FE 0.
DOSTRESSES TO SELECT SERVICES OF SELECT SERVICES OF SELECT SELECT SERVICES OF SELECT SERVICES OF SELECT SERVICES OF SELECT SELECT SERVICES OF SELECT SERVICES OF SELECT SE	*************************************		REPRESENTATION TO SOLUTION OF THE PROPERTY OF	30.00 P.		REGIONAL	TERC REGIONAL OFFICE CODE AT		
WHEATS CURVE LAK*INUOO46*CAL	HEATS CURVE LAK*TWU0046*CALFKILLER RIVER*R	ED KNUFLES	S 35 54.7 # 85 28.6	175.0	315.		25.	O T	0 10 10 10 10 10 10
COUNTY NAMES EMPLINAMON	FILLIAMON		FERC POWER	FERC POWER SUPPLY AREA 20		REGIONAL	FERC REGIONAL OFFICE CODE	14	
UDPTN90000	# TNUOOO9#HARPETH RIVER # DRNO179#		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	44 50 80 80 80 80 80	217.	****	• • • •	o m □ L +	3.18.1 9.1
医水体化性抗抗性 医电影电影 医电影 医电影 医电影 医电影 医电影 医电影 医电影 医电影 医	- 化化物 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基					*****	********	****	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTRICATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RERECREATION, C.S. C. ELINSTALLED CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - ENINSTALLED CAPACITY AND ENERGY THOUSAND THE PUTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THOUTHAND THE POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

STATE OF VIRGINIA

PHYSICAL PUTENTIAL FUR ADDITIONAL

IN THE STATE OF VERGENCA

CAPACITY AND ENERGY DEVELOPMENT

HYDRUELECTRIC

: 3 4	* 42 + 0 + 4		***************************************	*****	***		POTEN	TIAL INC	POTENTIAL INCREMENTAL CAPACITY HANGES Aberbrotzberresses Re	CAPACI	TY KANG	63			•		
	78		.05 HK		::		15 72	- 25 ##	::	25	GREATER THAN	52	::			101	TOTAL
	 	EXIST.	EXIOUS EXIOUS INCOME IN	UNDEV*	TOTAL	EXISTA INSTA 1 CAPA	EXIST. INCR.	UNDE CAPA	TOTAL INCHAR 4 CAP	TXIONA EXTONI	EXIST.	UNDEVA POTENA 3 CAPA	TOTAL INCR	E X M	. Z .	LNCA	CATION CINDEVA
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	20-49 CCAPCTY	2 5 6 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	44** 32.1**	65°0*	68 1 97 9 1 1 4 4 5 9 6 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	000	8 18 18 18 18 18 18 18 18 18 18 18 18 18	366 850 80 80 80 80 80 80 80 80 80 80 80 80 80	32.00	000	* # # # # # # # # # # # # # # # # # # #	12* 526* 1296*	16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	29.38		261.	52* 38 561* 629 17* 1574
	50-99 *CAPCTY*	000		1674	1910 1910 1911 1911 1911 1911 1911 1911	000	000	10 10 10 10 10 10 10 10 10 10 10 10 10 1	16 5.7 4.7 4.4 4.4 4.4 4.4 4.4 4.4 4.4 4.4 4	24 24 24 24 24 24 24 24 24 24 24 24 24 2	26 66 10 10 10 10 10 10 10 10 10 10 10 10 10	535*	562.	2442	ŭ.	50.5	114 47 154 721 71e 1900
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	E CAPCHE FENENCE FENEN	14 52.8 129	93.65	934 3463 10943	154 * * * * * * * * * * * * * * * * * * *	000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 M O	46.00	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7000	23* 1256* 3037*	30 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	- 60		966	000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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ESTIBATES PRELIKINARY

HYDROPONER SITES POTENTIAL

VINGINI V 0 STATE I F Z

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PROJECT NAME	IDENT * NAME OF STREAM NUMBER* OR RIVER	PRGJ: PURP: (2)	Œ W Z Z Z Z	LATITUDE ** CDM.M) **	DRAINAGE **	AVERAGE ** ANNUAL ** INFLOR ** (CFS) **	PONER .	* OF * OF * (FT) *	MAXINUM* STORAGE* (1000 *	CAPACITY** (MN) (3)	ENERGY (GMH)
COUNTY NAMES ALBERTARRESSE		* * * * *	**************************************	C POWER SI	TERC POMER SCHOOLY AREA TO		REGION	PERC REGIONAL OFFICE CODE	=	AT	
化抗性抗性性性 医二甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲		*							*	***	
MATTON	AVAUDOBGAJAMES RIVER	* ·	•	37 45,3	4503.0#	2004	21.0	•••	0.0	0.0	•
	***************************************	* •		10 51.1		• •		• •	• •	7 27.56#7	
TOOTERS CREEK	*VAUDOS6.TOUTERS CREEK	I.		37 44.6	27.00	29.4	30.	51.	30.*0	0 0	•
	NAD0002	*	•	76 31.0	•	•		•	•	T .21sT	
ADVANCED MILLS	ANNAVERSE SANAVES	**	• •		109.04	117.	47.4	4.59	78.41		
			•	78 26.4	•			•	•	1.31.7	3.6
		*	•		• ;	•	*	•	•		
RID WILLS	AVAUDOBERHIVANNA RIVER	· ·		78 28.3	20.505	4010	• • •	• •	0	0 0	•
					•	•			•		
BEAVER CREEK NO. * VAUGOSO1 * BEAVE	ER CREEK	*CSK *	ALBEMARLE CA	36 4.2 1	10.04	14.4	43.4	50.	4	Ĭ	•
-	*NA00005*	•	* * * * * * * *		•	•	•	•	•	. 15*K	7.
	200	*	* 0470 30 7410	4	244	* 1 8 2	4 40	* 97	4 4		
T ANABODODANA	AND CONTRACTOR AND CO		LOTTESVILLE *	78 28.0	*	*		* *	N * 0 .	N 20.72*N	4.0
		*	•		•	•	•	*		•	
SUGAR HOLLOW DAMEVADOSOSEMODE	MANS RIVER	* 20*	CITY OF CHARE 38 8.2	38 8.2	16.0*	26.1	4.67	** 99	11,46	E 0. *E	•
	* NA U0007 *	*	LUTTESVILLE *	10 44.5		•	•	•		. 404	•
COUNTY NAME: ALLEGNANCY	LICHANGY		FER	FERC POWER SI	PPLY AREA	IS FERC	REGIONA	AL OFFIC	E CODE	14	
在在在在在在在在在在在在在在在在在在在在在在在在在在在	- 电电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电	*****	*********	*******	*******	********	*****	******	*******	**********	
KING DAM	JACKSON RIVER	I	•	37 46.8	612.04	956.	54.4		0.0	.0	•
	NAU0009	* .		79 55.7	• •	• •	•	* '	•	T 6.97e1	29.4
GRIFFITH DAM	**************************************	*CH *	• •	37 52.6	376.04	465.4	140.4	190.1	545.*		
	NAUDO10	* *		19 44.8	• •	• •		• •	• •	T 17.42#T	37.4
HAYS	.VAUGUBZ.POTTS CREEK	I		-	163.0#	100.4	75.4	110.1	65.*	0.	•
	ITOCIAN	• •	• •	00	• •	• •	• •	• •	• •	7 2.9947	
STACKMINE	*VAUUDOGG*DUNLAP CHEEK	T.		37 45.3	103.04	103.	45.4	128.	36.40	0.0	•
	***********			2	•	• •	* *	••	• •	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
14在我们的现在分词 医自己性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性	7. 张 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	*****	**************************************	G E N D	********	*********	*****	******	*******	*********	•

(1) - TUP LINE IS INVENTURY OF DAMS CAUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE! IHIRIGATION, HHMYDMOELECTRIC, CHFLOOD GONTROL, NHMAYIGATION, SHWATER SUPPLY, BERECKEATION, DECEMBER OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EHNSTALLED CAPACITY AND ENERGY HENCE INCREMENTAL POTECTIVAND ENERGY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELIFINARY

SITES A I M O O I Y POTENTIAL HYDROPOMER . STATE H z H

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PROJECT NAME		PROJE DANEN	*LATITUDE * *LONGITUDE*	DRAINAGE.	AVERAGE & NET ANNUAL #POAER INFLOW # MEAD (CF8) # (FT)	I	DF * STORA DAM * (1000 (FT) * AC FT)	* * * *	CAPACITY# E	ENERGY (GWH) (3)
COUNTY VALUE ALLEGIANTS	ALLEGRANGY		FIRC POINT SCIPLY AREA 10	PLY AREA 1		REGIONAL	PERC REGIONAL OFFICE CODE	00E AT		
CALLAGMAN	*VAUDOGS*DGLE CREEK *NADOD13*	JH.	37 48.4	***	;			22.°U		. N
OGLE	*VAUGODDS CHEEK	 	. 37 49.0 .	34.0	* * * *		112,	16.10 1.00	0. *U	::
FALLING SPRINGS	TALLING SPRINGS AVAUSINSFFELING SPR CR PARISONS PARISONS P		79 56.0	0.01			• ; • •		**** ***	4.
GATHRIGHT DAN & VAUOS ANADOC ANADOCAMAN AND COUNTY NAMES	GATHRIGHT DAM SVAUDSOLSJACKSON RIVER SPREERSPREERS SVAUDSOLS SPREERSPREE	ARC ADAEN-NAC	# 37 57 65 8 8444444444444444444444444444444444	344.0*		169.m 228.m management		426.0E	23.61*N	0
GENITO DAM *VACOONT APPO	GENITO DAM CAUDONY SAPPORATION KIVERSCH		27 27 27 27 27 27 27 27 27 27 27 27 27 2	3 9 1 2			0	J 60	1 M 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
COUNTY NAMES ANAMASSASSASSASSASSASSASSASSASSASSASSASSAS	ANNGRST ************************************	•		***************************************		REGIONAL ABBRES	THE STORMS OF THE CODE AT STANDARD STORMS OF STREET	*******		
XELLY				3425.0*	3863.	: :	****	2	0. *.0 4.75*T	. 2.
ALLENS CREEK	ANDOODAYA ANDOODAYA ANDOODAYA ANDOODAYA ANDOODAYA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		••••	21.21	25.43	#
PEDLAR MILLS CLIFFORD	**************************************	·····	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	72.0		3 ;	·	% % ******		04 04
***************************************	***	*****	TEGENO	********	*******	•	•	******	•	:

ESTIRATES PRELIFINARY

8 1 1 E 8 N Y O R O P O R R R POTENTIAL

V I W I O W I A 0 TATE • 7 H E z

************		******	*********	*****	******	********	*********	*******	*******	******	*********	******
PROJECT NAME	A TORNY & NAME OF STREAM WUMBERS OR RIVER # (1) *	P. C. S.	O S N N N N N N N N N N N N N N N N N N	*LATITUDE *LONGITUDE * (DM.H)		DRAINAGE AREA (SQ HI)	AVERAGE ANNUAL INFLOR	POWER	PAN TO CFT)	MAXIMUM* STORAGE* (1000 *	CAPACITY (NW)	(GWH)
COUNTY NAMES	SEESESESESESESESESESESESESESESESESESES			ERC POWER	MER GUP	ERC POWER GUPPLY AREA 10		REGION	FERC REGIONAL OFFICE CODE	E CODE	Ţ	
TYE RIVER DEPUT &VAUDOSTATYE	TYE RIVER DEPUT AVAUGUETATYE RIVER	. I		787	30.8	177.0	294	7.0	***	3.5	04. 04.	96
CUSHAN DAN	AVACCOOLAGAMES RIVER		VEPCO	73.	35.5 .	3060.0	3333,	27.	25,1	2. S.	E 0 E	600
BIG ISLAND	_		BEDFORD PULP + PAPER CO.		32.2	3100.0	3376.	3.	:			N 000
AECOENG ABBANA	ZECUENCO SYLVEN STATES ZELATEN ZEVER SELVEN SELVEN SYLVEN SYLVEN SERVERSE S	ı	APP PON	7.2	57 27 68 # 79 11 62 #	3264.0	3555	32.4	39.5	S. 8	10.00±E	N 45.0
COUNTY NAME: APPONATTOX	COUNTY NAME: APPONATION			FERC POWER		BUPPLY AREA	18 FERC	REGIONAL	IL OFFICE	E C00E	1	
MOLIDAY DAM	AV CREEK	α	VA DIVIBION 37 24.0	37	0.0	14.0	.13	20		 	0	0
COUNTY NAME: AUBUSTA				RC PD	MER SUP	CRC POWER GUPPLY AREA IS		FERC REGIONAL	L OFFICE	E CODE NY		
STAUNTON		80 G		36	36 11.0	325.0	275.		92.	143. U T.	9.6	9
COUNTY NAME: BATA	TOURS AND THE STREET OF THE STREET ST		4	ERC POWER		SUPPLY AREA	18 FERC	REGIONAL	L OFFICE	2 C00 E	-	
HCCLUNG	SVALOOGISCOMPASTURE RIVERSH SNADOGES			72	0.00	216.0	246,	83.	120.	8	0 4	
WILLIAMSVILLE ?	WILLIAMSVILLE NORVAUDO63#BULLPASTURE KIVERHC			38	34.5 #	106.0	139.	167.	210.1	37.0	4.43	13.6
SHANKL IN	#VALOGET#JACKSON RIVER #NAGGGGG*			90		296.0	340.	£		0	3	
************	****************************	******	**********	****	******	*******	*********	******	*******	*******	*********	******

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE! IMIRALIUN, HEHYDROELECTRIC, CAFLOOL CONTROL, NUMAYIGATICN, SAMATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENEMY TO ENEMY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMY TRIUTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMY
(5) - UMINSTALLED CAPACITY AND ENEMY
(6) - UMINSTALLED CAPACITY AND ENEMY
(7) - UMINSTALLED CAPACITY AND ENEMY
(8) - UMINSTALLED CAPACITY AND ENEMY
(9) - UMINSTALLED CAPACITY AND ENEMY
(1) - UMINSTALLED CAPACITY AND ENEMY CAPACITY AND ENEMY
(1) - UMINSTALLED CAPACITY AND ENEMY CAPACITY CA

ESTIMATES PRELIFINARY

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THAT DAM MAGNOTAL LISCH CREEK R MA DIV OF PA 33 93.0 17.0 20. 35.4 42. 1.8E 0.8E THAT DAM MAGNOTAL LISCH CREEK R MA DIV OF PA 33 93.0 17.0 20. 3344 15.0 0.8 1.8E 0.8E THAT DAM MAGNOTAL LISCH CREEK R MACHINE REPRODER MACHINE REP	PROJECT NAME & NUMBERS	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	# PROJ# # PUNP# OWNER # (2) #	*LATITUDE * *LUNGITUDE*	DRAINAGE. AREA	ANNUAL *P	PONER THE	DE STORY HA	MAXIMUMS STURAGES CAPACITYS (1000 & (NE) & AC FT) * (N)	Total Van Commission of	ENERGY (GWF)
THAT DAM	COUNTY NAME:			FERC POWER SUF	PLY AREA 1		REGIONAL	OFF ICE	CODE AT		
DUNTY MAKES BERFOOD FEEC POLER SUPPLY MEEA 18 FEEC REGIONAL OFFICE CODE AT COMES POCK ANDOTOGRAPHES RIVER WAS BOOK AND TO SELECT TO S	OUTHAT DAM	* * * A A O 1 T O I S O I C E E E E E E E E E E E E E E E E E E		PA* 37 53.0 *	17.0*	20.1	, 8	42.			
TH HOUNTAIN ***MUDO136**JAMES RIVER *** *** *** *** *** *** *** *** *** *	COUNTY NAMES		***************************************	FERC POWER SUF	PLY AREA 1		EGIONAL	OFFICE	CODE AT		
120.9 JAHES HIVER AH REEDFORD 137 34.6 1020.00 1201.195.1 195.1 1950.1 1	HOLCGMBS ROCK			37 30°6 * 79 15°9 *	3250.0		17.	•	. W Z	1.68*E	
TH HOUNTAIN *VAD1902**DOANCKE PIVER *** HPC *** APPALACHIAN *** 37 26.2 *** *** SALO0302***********************************	NOWDEN		** ** ** ** ** ** ** ** ** ** ** ** **	* 37 34.6 *	3070.0*	3344.	16	• • • •	0 N X	1. 30 PE	
FERC POLER SUPPLY AREA 18 FERC REGIONAL OFFICE CODE NV **ALUO144*XIMBERLING CREEK*CH * ** ** ** ** ** ** ** ** ** ** ** **	MITH MOUNTAIN	*VA01902*PDANCKE PIVER		N + 37 2.5 *	1020.0*	'			1520. *E	300.20#E	
# S7 10.0 m 96.0 m 144. E 260. E 270. E 20. E 260. E 270. E 260. E 270. E 260. E 270. E 260. E 270. E 260.	COUNTY NAMES	LAND			PLY AKEA 1			•	CODE NY		
### ##################################		**************************************	HO.	37 10.0	0.96	144		10.	. 3 F	0.9	
######################################	a 0	*VAUDISI+LITTLE WALKER CR		* 37 6.0 *	40.04	* * *		***	0	2.47#1	
**************************************	COUNTY NAME:			FERC POYER SU	PLY AREA 1			OFFICE	CODE AT		
**************************************	AGLE ROCK DAM	· vo	u I	7 37 38 5 4 4 4 4 5 4 4 6 5 4 4 6 5 4 4 6 5 4 4 6 5 4 4 6 5 6 5	1030.0	2123.4		4	625.U	0.07	163.7
TANDONZAJAMES KIVER AN A 37 MA.S A 2140.0 RUSA1. A 20.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4	TONE HOUSE	#VAUDOTO#CATANDA CREEK	¥.	* 37 35.7 *	114.0*	131.	:		75. T.	1.43*7	o w
	OCKY POINT	60		* 37 34.8 *	2140.0*	2541.*		••••	• • • •	0. 0.31*1	27.9

LEGENU

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUAROSE1 ISTRIGATION, MEMYDROELECTRIC, CHELGOD CONTROL, MENAVIGATION, SEWATER SUPPLY, REMECHEATION,

(2) - EXINSTALLED CAPACITY AND ENERGY MENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

(5) - URINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELITINARY

SITES HYDROPORER PUTENTIAL

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PROJECT NAME & NUMBERS AND (1)	IDENT **	NAME OF STREAM OR RIVER	PROJ:	O NE B	* * * *	DRAINAGE *	AVERAGE & ANNUAL & INFLOR & (CFS)	POWER HE	HEIGHT BE		* * * *	ENERGY (GWF)
######################################	BOTETOURT	***		FER	ERC POWER SU	1992年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		FERC REGIONAL OFFICE CODE	OFFICE	E CODE AT		
LYLE ** AVAUO112-JAHES RIVER	* * VAUO112*JAHES	JAKES RIVER			37 35 2 2 7 79 44 3	1980.04		;	•	. ? .	0 *U 0.	
HIPES	*VAU0122*CHAIG	CHAIG CREEK			37 36.5 * 79 55.1 *	327.0	379.	125.*	164.	305.40	13.74.1	29.1
A STATE OF THE STA	BRUNGHICK			76.	ERC POWER SUPPL			FERC REGIONAL OFFICE CODE	OFFICE	CODE AT		
WESTERN BRIDGE	* VAU0107**	**************************************			36 42 6 77 45.0 *	999			51	36. 20.	3.29.1	0.0
ZEZETDE BILLE SPREESE SEESE SE	DUCHANAN			FER	C POWER BU	ERC POWER SUPPLY AREA 18		FERC REGIONAL OFFICE	OFFICE	FERC REGIONAL OFFICE CODE NY		
ENRESPONDENCE OF STREET OF	S# VAU0142*	PERSONAL CREEK	j.		37 27 0	74.0		06	170.	9 K	0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0
TOTAL STREET STR	BUCKINGHAM			FER	C POWER SU	FAC POREZ OCPPLY AREA 18	FERC	REGIONAL OFFICE CODE	OFFICE	CODE AT		
SLATE RIVER NO 14VAU0036+SLAT	1 • V A U 0 0 3 6 • N A U 0 0 4 0	SLATE RIVER	į.		37 42.6	237.0*		140	190	350.**U	0. 5.36*T	
ARVONIA	*VAU0053*SLAT	SLATE RIVER	· · · ·		37 42.2 #	231.0*	229.	4.		3.	2.87.1	
SLATE RIVER	*VAU0054*SLAT	SLATE AIVER	¥		37 35.6 #	158.0*	160	52.		120.01	1.90.1	::
ROCK HOUSE	*VAU0118*JAME *NAGU043*	JAMES KIVER	I		37 44.4 +	4480.08	4977.	27.	•	2.	35.00.7	4.0
WILLIS RIVER NO. *VAO2997*LITTLE *NAD0044*VER	**************************************	WILLIS	S S S S S S S S S S S S S S S S S S S	FRANK JOHNS	37 24.0 *	16.0	15.	27.	# #	m***	.00.	°.
化催化电电电机机 医性骨骨电性性骨骨性性 医性性性性性性性性性性性性性性性性性性性性性性性性性性		**	*	3 7	G E N C			*			*	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMIRRIGATION, HEHYDROGELECTHIC, CHELOOD CONTROL, NENATER SUPPLY, BERECKEATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NERRY PROFESSION OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THOREMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

9 4 1 H B 1 H 1 A 8 I T E HYDROPORER • STATE OTENTIAL H z

PROJECT NAME & NUMBER #	* 10ENT * NAME OF STREAM * NUMBER* CR RIVER * (1)	PROJE	ONNER S	111	ALATITUDE ** COM.M) **	DRAINAGE AREA (SG HI)	AVERAGE ANNUAL INFLOR	POWER HEAD	HEIGHT OF (FT)	HAXIMUMS STORAGES (1000 S C FT) S	CAPACITY (AH)		ENERGY (GNH)
PREPRESENTATION OF COUNTY NAMED AND COUNTY NAME: CARPONIL				FERC	POWER SU	ENTRY POLICE OF THE STATE OF TH		REGIO	PERC REGIONAL OFFICE CODE	CE CODE	A.		
JOSHUA FALLS	**************************************			***	37 25.1 *	3420.0	3877	37.				30.78.1	98.8
LITTLE FALLING RAVAD31014-LITTL	E FALLING		G FUSTER RINGLDS	REY 3	37 12.5 #	14.0	=	28.	8	~	w z	.12*N	
MELROSE	SVAISTZOSROANCKE RIVER	¥.	DAEN SAM	M P.	37 0	2389.0	2369.	106.	106.	0		0E	6.59
7.486.8	*VAISTBOARDANCKE RIVER	÷ .	*DAEN SAN	M * *	37 0	2249.0	2160	37.	53.	34° * E	-	0 E	54.5
COUNTY NAME OF STREET				FERC	ERC POWER SU	PPLY AREA	10 FERC	REGIONA	NAL OFFI	CE CODE	P T		
ROCK FALLS * VAUO125*NORTF	# # VAUCIZS# NORTH ANNA			m~	36 53.8 #	436.0	382.	*	7.0	0		0.0	:
DILLARDS MILL	AVACOLZESNONT ANNA	¥.		M P.	37 56.2 # 77 33.7 #	427.0	374.	20.	70.	0	> +	N. 46+1	.00
BYRDS HILL DAM	A AVADUSTOABLYERLYS RUN ANAUGO48A	· · ·	*CAMP EASTER	* * *	37 58.2 4	17.0*		≈	30		m z	. w z	
COUNTY NAMES CAROLL				FERC	ERC POYER SU	PPLY AREA	18 FERC	REGIONAL	NAL OFF	CE CODE	ž		
•07	EED ISLAND			***	36 54.0 *	260.0	369	245.	270.	0		0U.	
a 00	* VAUD149*LITTLE REED ISLA*CH *ORMOD64*ND CREEK			M 4 4 4	36 51.0	0	8	205	220.			8.78.E	•••
	******************	*****	********	F F 6	E N D	*****	*******	****	******	*******	*******		:

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRIGATION, MHHYDROELECTRIC, CAFLOOD CONTROL, NAMATER SUPPLY, REAECHEATION, CAPLOIDED DECEMBER OF THE CAPACITY AND ENERGY EN STATING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY TATUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

HYDROPONER SITES POTENTIAL

4 1 M 0 M 1 A . STATE 3 F E z

* IDENT * NAME OF STREAM PROJECT NAME * NUMBER* CR RIVER * (1) *	EAM * PROJ.	0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	*LATITUDE * *LONGITUDE* * (DM.M.) *	DRAINAGE * A A HEA * (SE MI) *	ANNUAL AND CEFSON	FEAD	DA * (17)		CAPACITY** (HW) (3)	ENERGY (GWH)
	****	***	SASTANTA PART OUT PLY AND A 10	PPLY AREA 1		REGIONAL	PERC REGIONAL OFFICE COOF	CODE		
PRESENCE CREEK NOVA VAOSTER RESERVENTER RE	s C s	# # # # # # # # # # # # # # # # # # #	36 59 0	15.0*	15.	35	, , ,	2	0	3
ASSECTION AND A SECTION OF A SECTION OF SECTION OF SECTION ASSECTION OF SECTION ASSECTION OF A SECTION OF A S		*PAUL BARTHOL	BARTHOL* 36 56.5 *	11.0.	::	27.	96		0.0	
COUNTY NAMES CAMPANDAM	:	*	FERC POWER OU	PPLY AREA 1	B FERC	REGIONAL	FERC REGIONAL OFFICE CODE	C00E A		
SASSESSESSESSESSESSESSESSESSESSESSESSESS		46444444444444444444444444444444444444	36 36.0 s	140.04	135.4		. ; .	22.5	0 . 10 . N	
なるななななななななななななななななななななななななななななななななななな		A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	PERC POSER OUPPLY AREA	PPLY AREA	FERC	REGIONAL	OFFICE	CODE		
GEORGE F. BRASHLAVACAN AND AND AND AND AND AND AND AND AND A	RIVER SE	APPOPAT RI H	37 13.0	1336.0*	1310.	8	57.5	60 80	0. *E	00
SMIFT CREEK DAM *VADAID4*SMIFT CREEK *NADO051*	. " .	TOF PARKS	37 23.0	101.04	60	23	27.5	~ ~ ~ .		
		=	37 25.0	65.0*	57.	35.		26 . E	0. "E	
なかななかなななななななななななななななななななななななななななななななな			TERC POFER OF	PPLY AREA 1	FERC	REGIONAL	OFFICE	CODE A		
		LR BOT	37 29.1	*0*			•••	 	. 30*E	
CONNS CREEK NO + VAO4501+LITTLE OREGON	2	ELDRIDGE HUF	37 24.1	0.0	~	32.	£3		0.0 3.0 3.0	
JOHNS CREEK NO**ADGSOZ+JOHNS CREEK ***AJOOSS*******************************		FVELL 8 MCDA	37 24.1 80 25.5	18.0.	25.	ž	25	M	2. 45.	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES IMPRIGATION, MHHYDNOELECTHIC, CAFLOOD CONTRUL, NEMATICAN, SHWATER SUPPLY, RARECHEATION,

(2) - EINSTALLED CAPALITY AND ENERGY NEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THORNELM POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

(3) - UMINSTALLED CAPACITY AND ENERGY THORNELM POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIHINARY

SITES POTENTIAL HYDROPOHER

VIN B RIV 0 STATE HE 2

PROJECT NAME & NUMBERS										
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	TOEAT & NAME OF STREAM A	a Coard	*LATITUDE	DRAINAGE	ANNOAL		10 4 40	STORAGE CA		ENERGY
	,			(SO HI) .	(CFS)				3	(3)
- 在我我我也是我我我我我我我我我我我我我我我我我我我我	***************	***********	************	**********			********	********	********	****
COUNTY NAME: CRAMO			FERC POWER SUPPLY AREA 10	UPPLY AREA 1		REGIONAL	FENC REGIONAL OFFICE CODE	CODE AT		
***************************************		*		•	*	•				
JOHNS CREEK NO+ VAD4504-DICK	S CREEK	*C *ררחאם ככ	ALLUYD CONNAL 37 26.3	*0.0	1.0	35.4	4.84	1.46	0E	
4-NA90056-4			* 80 22.5	•	•	•	•	×.	.07 .	~
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COOK AND COLLEGE		***************************************	TERL TUPER OF	- :			01110	2002	-	
		*	•	•	*	٠				
HAZEL RIVER .**AUGG	HAZEL RIVER	* 3H4	* 38 33.9	311,00	359.4	104.	**0	000	0. •0	•
NAD0057		•	* 77 54.7	•	•	•	•	:	6.20sT	22.1
		•			•		• •	•	•	•
**************************************	**************************************	• •	75 400	*0.0**	** / 07	***	• •		0	
		•					•			
MOUNTAIN RUN NO. + VAO4703+HOUNTAIN RUN		ACRS ATUMN UF	CULP* 38 28.0	14.00	14.	21.4	29.4	4.4	0E	
850008N	* ****	*EPER	* 78 2,3	•	•	•	•	Z	.07.	~
COUNTY NAMES CUMBERLAND	.AND	*********	ASSES DONER	UPPLY AKEA 1	B FERC	REGIONAL	OFFICE	CODE AT	******	:
*********************	*****************	**********	**********	**********	*********	********	********	********	********	****
			•	•	•	*		•	•	
CA-IRA +VAUDO	ILLIS PIVER	* OH*	* 37 29.0	111.00	105.4	45.4	71.0	102.*0	0.	•
NAU0061		•	* 78 19,3	•	•		•	•	1.27.1	5.0
COUNTY NATE OF CASE OF	NO.		FERC POWER SUPPLY AREA	UPPLY AREA 1	O FERC	REGIONAL	REGIONAL OFFICE	CODE NY		
- 李老在我也在我们在我们也是我们也在我们也是我们也是我们	*****************	**********	***********	*********	*********	******	*******	********	********	****
FLANNAGAN +VAUOT	AVAUO733+POUND RIVER	CORS COAEN ORM	. 37	221.00	273.0	181	236.	104.06	0.0	6
			* 82 20.7	•	•			Z	16.20ek	30.0
•			•	•	•	•			•	
MAYOT RESERVOIR AVAULOGO-RUSSE	100+RUSSEL FORK		* 37 16.0	* 155.0*	176.4	58.4	147.	82.*0	0.	•
9900H8U	166.		. 82 27.0	•	•	•	•		2.6247	6.1
MOONEY OF THE TANK	316		FERC POWER SE	UPPLY AREA 1	B FERC	REGIONAL	OFFICE	CODE AT		
			****		***	****		******		
ABUTHENT +VAUOU	**************************************		* 37 13.1	1350.04	1546.*	64.4		9.0	0 .0	9
		•	* 77 20,3	•	•	•		•	32.87.1	65.5
•	•	•	•	•	•	•		•	•	
- 化水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	*************		C E G E N C	***	***	***		******	****	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRUJECT PURPOSE: JEIRRIGATION, HEHYDROGLECTRIC, CHELOUD CONTROL, NENAVIGATION, SCHATEY, RERECREATION, DECEMBERS CONTROL, PREFAIR PROD, CHOTHER (2) - EMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY THOU POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - URINSTALLED CAPACITY AND ENERGY THOU POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELITION NAMED TO STRAIN TO STRAIN

POTENTIAL RYDROPONER SITES

ANNUAL OF ANDRESSEE

# # # # # # # # # # # # # # # # # # #				100			*T 49.2	*U 0.		*1 17.9		~	. O		, o N	•	
CAPACITY (MW)			*	:		•	19.21.7	U 0		5.20*1	•	4	0.16		0		ATION
	. 2	a a	PERC REGIONAL OFFICE CODE A	112 0 112 0 114 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E CODE A	7.0	••	#1. #U		3 **		•	10°	E CODE N		******	D SITE ID.
DAM (FT)	REGIONAL OFFICE	o ·	AL OFFIC	115.	L OFFIC		••	62.*	•	***	21.1	•			75.	*	FFICE AN SUPPLY
	TREC REGIONAL OFFICE CODE	đ M	FERC REGIONAL OFFICE CODE	6	TERC ACCIONAL OFFICE COOF	14.*	* *	39.*	*	**	20.	•	58.	REGIONAL	55.	* * * * * * * * * * * * * * * * * * * *	C.E.) U
AVERAGE ANNUAL INFLOT (CF9)			*			5263.*	•	126.*	* 707		5634.		•	7 FERC	. 11	:	BOTTON LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID ILUDO CONTROL, NENAVIGATION, SENATER SUPPLY, RERECHE IL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
ORAINAGE **	PLY AKEA	10.0	SET AREA DE LO	236.00	UPPLY AREA	4741.0*	* *	115.0*	• • • • • • • • • • • • • • • • • • • •	*	5010.0*	*	*0*6	PLY AKEA	121.0*	**********	TROL, NEN
LATITUDE * (DNGITUDE *	ARREST OF THE STREET STREET STREET STREET	A We the Waller of the Waller	FERC POWER SUF	38 36.8	·在在在在本本本本本本本本本本本本本本本本本本本本本本本本本本本本本本、〇、山、山口、山口、山口、山口、山口、山口、山口、山口、山口、山口、山口、山口、山		78 22.4 *	37 47.3 4		78 17.9 *	37 42.6 *	78 18.1 *	37 55.2 * 76 16.0 *	FERC POWER SUI	39 10.0		CEFLUDO CON CEDTHER NTAL POTEN
* * * * * * * * * * * * * * * * * * *	以 在以上	* AND IN FISH	FERC	**************************************	**************************************	• •	••	• •	•	• •	• •	•			•••	*	CRY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID "IMPRIGATION, HAHYDNUELECTRIC, CAFLOOD CONTROL, NENAVIGATION, SEWATER SUPPLY, RERECKE "DEBKIS CONTROL, PAFARM PUND, GEOTHER "IY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
PROJ: PUAP: (2)	* 4		*	*		* * U	* *	**	*	* *	* *	*			R08	*	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
# # # # # # # # # # # # # # # # # # #	***		****	ANNOCK RIVANC	******	RIVER *	• •	RE RIVER #		**	RIVER *	*	CREEK **		ON CREEK	********	TORY OF DAMS CROSS FIRSTGATION, HEH DEDEBRIS CONTROL,
TOEST & NAME OR OTTO OF THE OTTO OF THE OTTO OF THE OTTO OF THE OTTO OTTO OTTO OTTO OTTO OTTO OTTO	- 4				ANNA			*VAUGOSS*HARDNAR		*NA00070*	*VAU0080+JAMES R		-	*	**************************************	********	- TOP LINE IS INVENTORY OF - PROJECT PUMPOSE: I=IHRIGA DEDEBRIE - E=INSTALLED CAPACITY AND
W 2	E: PAIR	> 2	E: FAUG	INGSTVA	E: FLUV	* *	42 +	4 4 > 7		4 4 4	**	4N#	4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	E: PRED	> 2	•	PROJEC
PROJECT NAME & CONTRACTOR OF C	SANTA SANTA SANTA TANDARA SANTA SANT	GURKE LAKE + VADSOO268	COUNTY NAME: TAUDUME	**************************************	COUNTY NAME: PLUVANA	SHORES		HARDWARE		FALMTRA	BREND BLUFF		MONTICELLO DAM	《有权文件有权有权有权有权有权有权有权有权有权有权有权有权。 《这种理论》 《 如 不 可	TANGTH OTEN A VALUE OF CO.	· · · · · · · · · · · · · · · · · · ·	5888

ESTIMATES PRELITINARY

SITES ********** POTENTIAL

0 STATE HE z

PROJECT NAME + NUMBER+	ME + NUMBER+ (1) +	ADENT & NAME OF STREAM NUMBERS (1)	PR0.3*	2 U	LATITUDE .	DRAINAGE AREA (30 MI)	AVERAGE ANNUAL INFLOR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MAXIMUMA STORAGE C (1000 *	CAPACITY (MW)	ENERGY (GWF)
COUNTY NAMES SHING	COCKIA ZAMER BRINGS	***		F.E.	REPRESENTATIONS AND SERVICES OF SERVICES O	PRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN		REGIONAL	PERC REGIONAL OFFICE CODE	CODE NY	*****	
PEARLSBURG LAKE *VAUGLUS*MALK	AKE *VAU0143*	PEARLSBURG LAKE & VAUGL43& VALKER LAKE & ORPHOOGT&	CRO		37 27 0	303.0*	321.	148	216.	U**.275	0. "0	52.1
400	*VAU0150* *DRH0068*	A * VAUO150**ALKER CREEK			* 37 17.0 *	303.04	293.4	260.1	210.1	***	29.64*1	
400	**************************************	SAWOLF CREEK	÷ • •		* 37 15.0 *	190.0*	251,1	295.	310.	3 L	14.13*7	45.2
COUNTY NAME: GOOGNEAND	COUNTY NAME: GOOGHLAND			4 A	ERC POWER SU	JPPLY AKEA 1	B FERC	REGIONAL	OFFICE	CODE AT		
DOGTOWN DAM	**************************************	**************************************	Ü		37 42.0 x 77 57.6 x	70.07		0	59.	35.*0	0	1:1
ELK HILL	**************************************	STAND CREEK	· · · ·		* 37 44.6 *	111.0*	112.*			98	67.1	
PEMBERTON	*VAU0121*JAME *NAGOU75*	AJAMES RIVER	HC.		37 40.2 x	6240.0*	7017	9 9	0	3130.*U	155.84*7	395.8
MARKARANAN MAKARANAN MAKARAN M	E: ORCENE			L.	RC POWER SU	ERC POWER SUPPLY AREA 16	FERC	REGIONAL	REGIONAL OFFICE COOR	CUDE AT		
ROCK HILL	*VAU0092*	**************************************			# 38 16 8 # 78 20 4 #	113.0*	144.	***	=	105.*U	3.02.1	0.0
MINIO CHECKER TO COLUMN TO	MINASZENCO CURTO FLANCO			7	ERC POWER SUPPL	PPLY AREA 1	B FERC	REGIONAL	REGIONAL OFFICE CODE	CODE AT		
RADIUM	* VAUGIO3+ *NAUGO77*	**************************************	I &		36 42.5	738.0*		57.*		260.10	5.98	
EMPORIA DAM	* VA08101**	**************************************	* * CITY	TY OF EMPOR	36 41.8 *	743.04	661	M	6	0. N. N.	0 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1.01
*******	*********	***********	********	******	****	********	********	******	*******	*******	*******	*****

LEGEND

(1) = TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.

(2) = PROJECT PURPOSE: ITRRIGATION, MEHYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) = CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) = URINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) = URINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTIMATES PRELIMINARY

SITES HYOROPONER POTENTIAL

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PROJECT NAME	# IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PROJ PURP (2)	0 E F F F F F F F F F F F F F F F F F F	*LATITUDE ** *LONGITUDE* * (DM.M) **	DRAINAGES AREA S (SQ MI) S	AVERAGE ANNUAL INFLOS (CFS)	N O T T T T T T T T T T T T T T T T T T	DAH (FT)	MAXIAUNA (1000 A	CAPACITY** (MK) (3)	ENERGY (GWH)
COUNTY NAME TALIFFA	ARRESTANTANTANTANTANTANTANTANTANTANTANTANTANT			TERE POWER GEPOLY AREA TO	PPLY AREA 1	U FERC		FEGIONAL OFFICE CODE	CODE		
HALIFAX DAM	MALIFAX DAM *AVAOBSO1+BANISTER PIVER		*TOWN OF HALI*	I* 36 47 0 *	508.02	808	23	 M		0 I	
JOHN H KERR	AVAILTOLS DONCKE HIVER	HCR.	POPENSON	# 36 35.9 # # 78 16.1 #	7800.0*	7749.*	40.	138.	3294	204,00*E	0.0
COUNTY NAMES HANDVERS	AND STREET STREE		***	ERC PONER GU	BUPPLY AREA 1	B FERC	REGIONA	REGIONAL OFFICE	CODE		
GOODALL	*VAUO124+SOUTH ANNA	, i		# 37 48.2 # # 77 34.6 #	384.0*	353.*	***	0.6	3 -	00.4	9.4
BLUNTS BRIDGE	AVAUGIZTASCUTE ANNA			* 37 48.2 * * 77 30.5 *	40.04	373.*	35.4	***	***	2.89*1	0.0
HAKKARAKAKAKAKA		*	***	RECEPTATE OCTOR STATES	PPLY AREA 1	BERC FERC		PARRAGENER PRESENTANTE PRESENTANTE PROPERTY PROP	CODE	***	* * * *
RICHMUND	RICHMOND + VAUGODASA	, ī,		37 33.6 x	6780.0	7767	72.	°	0	0 *U 0 125.28*T 306.	306.7
BOSHER	* * * * * * * * * * * * * * * * * * *	 	# C+0 KAILWA # C0	Y# 37 33.6 #	6750.0*	7454.*	* * * 0 M	***	111.4E	91.97#N 127	127.2
THE STATE OF	**************************************		*	FRC POWER GU	JUPPLY AREA 1	PERC	REGIONA	L OFFICE	CODE	*	
PHILPOTT	#10108001040# #10108001040#	H C R	*DAEN-SAN	* 36 46 8 *	212.0*	2 g g	152.	218.	322. *E	14.00.E	24.0
LEATHERWOOD CRE	LEATHERWOOD CREE*VACGGOZ4LEATHERWOOD CREEK		CULEMAN LAW	* 36 44.0 *	12.0*	12.*	35.4	6	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.08*N	
MARROWBONE CREE	MARROWBONE CREEK+VAO8908+MARRCWSDNE CREEK+C NO-1 + SAA-0103+ + + + + + + + + + + + + + + + + + +		**************************************	CLAN# 36 34.4 #	11.0.11	::.	, 0.		M * * *	0. 0.07**	÷.
************	********************************	****	************	****	********	********	******	*******	*******	*********	*****

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(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE 1D, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURDUSE! LETERIGATION, HEHYDROELECTRIC, CEFLDOD CONTROL, NENAVIGATION, SCHATER SUPPLY, REFECREATION, DECRAY OF THE SUPPLY OF THE SU

PRELIMINARY ESTIMATES

OTENTIAL HYDROPOWER SITES

ANDRES OF ANDRES

TOURCE NUMBER	E OF STREAM A A A A A A A A A A A A A A A A A A	PROJE GWNER	A PANA PANA PANA PANA PANA PANA PANA PA	AVERAGE A AVERAGE A ANUAL A INFLOS A (CFG)	A VET SHEIGH POWER OF HEAD SOAM (FT) SEET	INCLIA TRANSPARATORS OF A CITA	CAPACITY (MW)	ENERGY (GMH)
COUNTY 23.55			AND POSES GUIDINA SANA	10	REGIONAL	FERC REGIONAL OFFICE CODE	AT	
**************************************	** ***********************************	*CITY OF MART* 36 36.0	7* 36 36.0 * 374.0*	3 3 3	32.1	32. 0.	2 O S	0 o
COUNTY NAMES LOUDOUN	LOCOOUN	**************	STATE SOUTH STATE OF THE PARTY SOUTH STATE OF		REGIONAL	PERC REGIONAL OFFICE CODE	* × ×	
GOOSE CR DAM EVALOTOS-GOOSE RECTISION DYNAMIS-VALOTIO-HORT C NO 1	**************************************	A TO TAIN A TAIN	1Re 39 2.9 a 550.0s # 77 31.6 e 10.0s # 77 45.5 s	00 M	85 E	M 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
COUNTY NAMES LOUISE	LOUISA	****	PERC POMER SUPPLY AREA	18 FERC	REGIONAL OFF	OFFICE CODE	AT	*****
LOUIGA DAM *VA10903+HICK *NA00085*	PARTE SERVICE	# BLUE HIDGE # HUDES	38 7.0 4 16.00 4 76 04 16.00	1	21.0	25.4 3.	Mark Contractions of the contraction of the contrac	. N.
GORDONSVILLE DAMEVA10923*SOUT	14	*TOWN OF GORD*	10 38 5.2 m 15.0 m	15.4	24.*	33.4 R.4E	. O . 11	D 2
COUNTY NAME TO LUNG NOTES			TERC POSES SUPPLY AREA	16 FERC	REGIONAL	THE REGIONAL OFFICE CODE	AT	
MEREDITH	**************************************	***	4 4 0 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	406	27.	53.* 23.*	1 6 8 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	9
SERVER SE			TREC POSER GUTPLY AREA	01	REGIONAL	THE STREET STREE		
LYNCHBURG WATER *VA68001*JAME	* VA68001*JAMES RIVER * * ********************************	* APPALACHIAN * POWER CO	# 37 PS # 3420.00 # # 19 9 P # 19 P # 19 9 P	3616.	:	20.	04 04 14 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	00
化水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	医全体性骨骨性骨骨体炎性骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨						***	*

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE OEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIRAIGATION, HEHYDHOELECTRIC, CAFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION, DECHER CAP. DECHER SUPPLY, RENECREATION, DECHER CAP. DECHE

ESTINATES PRELIFINARY

SITES ************ POTENTIAL

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	***************************************	***********	*****************	***********	******	**********		********	-
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PRUJ* PURP* OWNER	*LATI *LONG	AVERAGE ANNUAL INFLOR	NET THE HEAD THE CTT)	HEIGHT# MAXIMUM# OF # STORAGE# OAM # (1000 # (FT) # AC FT) #	3	ACITY ENERGINE (SH)	500
COUNTY NAME: MADIBON			STEA PIGGO GRADE DEST		REGIONAL	PERC REGIONAL OFFICE CODE	N T		
LOCUST DALE *VAUDO91*ROBE*	**************************************			169.	51.	75.		0.0 0.0 1.0	
A TANAMAN TO THE PART OF THE P	A CALENDA CARACTER CARACTER CONTRACTER CARACTER		ON AND MINES OF THE PROPERTY O		REGIONAL OFF	TERC REGIONAL OFFICE COCE			
GORDANS DAM	**************************************	A A GAME			15.*	*0°		0. 0.0 0.0 0.0 0.0	
ARMING PART は、 100 PART は、 1			PERC POSER SUPPLY AREA 18		FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE NY	7		
*VAU0145*LITT	* * * * * * * * * * * * * * * * * * *	T	* 0.00 t * 0.40 t * 0		126.* 145.*	145.		0.39 ** U	00
を存在する大変なないであるないであるないである。 「ANDEMISON AND AND AND AND AND AND AND AND AND AN			PERC PORER GUTPLY AREA	10	FERC REGIONAL UFF	UFFICE	CODE AT		
OZEZETONOTEZE E ENGLESEE	RESERVE SERVE SERV	# # # # # # # # # # # # # # # # # # #	4 M 0.0 4 M 0.0 4 M 0.0 0 M 4 M 0.0 0 M 4 M 0.0 M 0.0 M 4 M 0.0 M	31.	91		. ¥ Z	.18 X	.".
BURNT MILLS DAM	ERN BRANCH	N*S *CITY OF	NURF# 36 50.4 # 25.0#	27.	2	32.* 1(10. 8.	0. *E	
COCINT "BIEL PHONE COCIO	2007m2	***	RESERVE TO TO THE TANK A THREE TO TO THE TANK THE TO THE TANK THE TO THE TANK THE TA	* * * * * * * * * * * * * * * * * * * *	REGIONAL	PERC REGIONAL OFFICE CODE A	A T A T		:
BUFFALO NO 3 *VAUO339*TYE	**************************************	***	#0.000 # 00.00 M k # # 00.00 M k #	4.4	140	190.	350.*U	0. 46.4 E	, N
HOWARDSVILLE	** ** ** ** ** ** ** ** ** ** ** ** **		37 43.7 # 244.0 # 78 39.4 #	265.		10.	***	0. * C. S.	
ROCKFISH	* VAUGOGSPOCKFISH RIVER * WAGG132*	· · · ·	* 37 48.4 * 144.00	213.**	* * * *	125.* 111		0.59*T	::
在 法 有 有 有 有 有 有 有 有 有 有 有 有 有 有 有 有 有 有	************	************	**************************************	**********	******	************	*******	*******	:

PRELITIONAL ESTINATES

PUTENTIAL MYDROPOWER SITES

IN THE STATE OF VERBERTA

***********************	***************************************	*******	**********	****	*******	*********	*********	******	********	*******	**********	*****
PROJECT NAME	* TOENT * NAME OF STREAM * NUMBER* OR SIVER	PROJE	OWNER		*LATITUDE *	DRAINAGE .	AVERAGE +	POWER *	ENGHTS TO OF A SO	STORAGE +	CAPACITY* E	(GWH)
COUNTY AMERICANS SAN COUNTY VARIABLE NELS OF SAN COUNTY VA	ELSON			ERC F	THE POSET SUPPLY ARE	THE POWER SEPPLY AREA IS		C REGIONAL OF	F10	CODE		
BRARRARARARARARARARARARARARARARARARARAR		. ī .	# # # # # # # # # # # # # # # # # # #	782	37 47.2 *	196.0	290.	30	D	D 2	•	
COUNTY DAMES NOT AND!	· " " " " " " " " " " " " " " " " " " "	* * * * * * * * * * * * * * * * * * * *		ERC	PONER SU	医多种性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性		REGION	FERC REGIONAL OFFICE CODE	CODE AT		
UIASCUND DAY & VAIR7034DIASC	**************************************	χ σ	#CITY OF NEMP# 37 26.1 #			4 S . O . 8			25.1	11 2 4	0	
COUNTY VANCE NOTTONAY				ERC	FERC POWER SUI	ENC POSES OUPPLY AREA 16	Ð	REGION	FERC REGIONAL OFFICE	CODE AT		
NOTTOWAY PIVER DAVAINSOINNOTTE	NOTTONAY RIVER DEVALUES ENDITONAY RIVER AND			W.	'	312.0*		12.				0
**************************************	**************************************	*		ERC	DAER SU	FRC POLER OCPULY AREA 10		REGION	PERC REGIONAL OFFICE COOF	CODE A		
	THE STREET OF STREET ST			***	38 16.6 *	233.0*	655.	55.*	0	0	0. "U 2.77.1	::
LAKE OF THE MODD-VA13701-FLAT	SAVAISTOLMFLAT RUN *NADODS9*	. æ .	LAKE UF THE		38 21.2 *	7.0.7	***	48.4	57.	20.16	.00. M. M.	::
A STATES SA SA SA STATES SA	**************************************		**************************************	FERC POSER	DMER SU	PLY AREA	7 FERC	FERC REGIONAL	AL OFFICE	C00E N		
SHENANDGAH	# #VALISOUS#S FK SHENANDDAH #NASOLS##		POTOHAC EDISH	8 3 3	38 28.8 *	1250.04	1200.	14.	10.1	0 W X	. 86 E Z . 2 2 % N	4.
NEWPORT	AVALUGODAS PR SHENANDDAY		POTOMAC EDISA		38 34.1 *	1300.00	1250.	30.	35.4	# * 0	1.40#E	12.7
LURAY	* * VAI 3905*S FK SHENANDOAH *NABO156*		POTOMAC EDIST	131 38	30.01	1377.0*	1300.	2	· · · ·	0 W × * *	1.60 E	4.0
"在我也有我也有我也有我也有我也有我也有我也有我也有我们的	化化化物 化化化物 化化化物 化化物 化化物 化化物 化化物 化化物 化化物	****		E G	E N C			*	***			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE: INTRIGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, MEMAYIGATION, SEWATER SUPPLY, RENECREATION,
(2) - EINSTALLED CAPALITY AND ENERGY NEMBER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES PRELITINARY

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PROJECT NAME, * NUMBER* (1) * (1) *	TUENT * NAM	NAME OF STREA	PROJ.	0 E	****	*LATITUDE *	DRAINAGE A AREA A	AVERAGE ANNUAL INFLOW (CF9)	POWER (FT)	OF T	MAXIMUM STURAGE (1000 *	CAPACITY*	ENERGY (GMF)
COUNTY NAMES PROTUCTORS	TTOTLVAN	-	* * * * * * * * * * * * * * * * * * * *	*	FERC	C POWER SU	FRC POMER SUPPLY AREA 10		REGION	PERC REGIONAL OFFICE CODE	E CODE	15	
THE REPRESENT OF THE PROPERTY	**************************************	CHERKYSTONE C	PEE C3		M ~	36 51.0	15.0	15.	32.	F)	. W. Z.	0000	٠,
HIVERSIDE	**************************************	DAN RIVER	. ī .	*DAN RIVER	HI* 36	23.4 *	2049.0	2049.1	20.	21.1	0	N 5.97 **	27.1
SCHOOLFIELD	*VA14308*DAN	DAN RIVER		*DAN RIVER	HI# 3	39 25.6 *	1904.04	2136.	21.4	28	S. 8	E 4.55.E	17.1
SCHOOLFIELD	* * VA15510+DAN * SAW0114+	DAN RIVER		DAEN SAN	m.	36 32.0 :	1690.0	2072.*	4		145.*E	N 26.68*N	
SEPERATE SEP	DEHATAN	***		*	FERC	ERC POWER BU	PLY AREA	16 FERC	REGIONAL	L OFFIC	E CODE	A T	
GOSCOBEL * VAUGOAZAJAMES	* VAUNG42*JAME	JAMES RIVER	. ī .		* * *	37 36.2 "	6610.0	7300.		•	0	U 0 "U	5.0
BENLOHOND	*VAU00434JAMES	JAMES RIVER				1 38.9 1	6367.0*	7182.	=	•••	0		50.0
ROCK CASTLE	* * VAUOD63*DEEP * VAUOD63*DEEP	DEEP CYEEK	. . .	• • •	111	57.6	78.0	***	36.4	88	76.**		
COUNTY NAMES PRINCE ROLLAND	RINGE EDM	480		*	FERC	ERC POMER BU	PPLY AREA	1d FERC	FERC REGIONA	L OFFIC	E CODE /	A T	
BUFFALO CREEK NO&VA14703+8P4IV	3.VA14793-	SPRING CREEK	٠,	GEDRGE SHD	R	SHURT# 37 12.9 *	15.0*	***	30	0,7	'n	0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0	•
COUNTY NAMES TO BE SELECTED TO	RINGE WIL	LIAM			FERC	POWER SU	FERC POWER SUPPLY AREA		FERC REGIONAL	REGIONAL OFFICE	E CODE N	<u>.</u>	
8 ₽040 ₽UN 04₩	* VA15302*8RDAE	BROAD HUN		00 00 00 00 00 00 00 00 00 00 00 00 00	****	38 45.6 7	0 0 0	0	;	0	25. **	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
******************	********	*********	*******	*******	# # # H	* * * * * * * * * * * * * * * * * * *	*****	*******	***	*****	******	********	

ESTINATES PRELIMINARY

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A TOENT & NAME	* IDENT * NAME OF STREAM	PROJ	:	LATITUDE .	DRAINAGE		*	HEIGHTS	# # W	CAPACITY	ENERGY
PROJECT NAME	* NUMBER* OR RIVER	* PURP*	OHNER	· (DM.M)	(SU HI) *	INFLOR *	(FT) .	(FT) .	(1000 *	(3)	(64F) (3)
TAN TOUR MONING TO THE TANK TH	PINCE ENLINE		FE	FERC POWER SCPUT AREA TO	PPLY AREA 1		REGION	LOFFIC	FERC REGIONAL OFFICE COOK NY	,	
OCCOGUAN MAIN DA	OCCOOUAN MAIN DASVAISBOGGGCCCCUAN RIVER		FAIRFAX WATER	38 41.7 #	594.0	594.		0.	178.*E	0.0	00
LAKE JACKSON DAY	LAKE JACKSON DAHAVALS306+DCCOGUAN PIVER	H.	w	#ILLI# 38 42,3 # 77 26,0 #	343.0*	340.	22.	30.	 		. s.
COUNTY NAME: PICKIONO	CCHOND		FE	FERC POYER SUPPLY AREA 16	PLY AREA 1		FERC REGIONAL	L OFFICE	E C00E		
PARK 51	**************************************	0	RETIRED	37 32.0	6640.0*	7463.	\$	0	0	0.00	197.7
BYRD PARK S/	*VA76CO1*KANAWHA CANAL		ACITY OF HICH	37 32.4 1	6840.04	7554.*	20.		0	35.11en	
15 000mA710H	**************************************		CITY OF RICH	RICH# 37 32.0 #	6840.0*	7554.	9	16.	0	31.50**	
COCCATA SERVICE SOCIAL SERVICE				TERC POSER SC	SUPPLY AREA 1		FERC REGIONAL	L OFFICE	E CODE		
CARVING COVE DAM	CARVING COVE DAMAVADESOISCARVIUS CREEK		CITY OF ROAN	RDANE 37 28.0 *	16.00	2		75.	20. 3.	0 . E7 % N	
NIAGARA	**VAISIOI**********************************	ž	APP PUMER	37 12.0 *	512.04	4.66	3	52.*	2. S.	2.40#E	13.0
COUNTY NAME : 200500			FE	ERC PONER OC	SUPPLY AREA 1		MANAMANANANANANANANANANANANANANANANANAN	LOFFIC	E CODE	-	
WHITE SAL				38 0.	138.0*	151.	* * * *	***	17.**	1.36.1	5 N
ROCK RRIDGE RATH&VANOOSACHAYS 9 *NAUO114*	*NAUOOSA*HAYS CHEEK			37 54.2 4	82.00	7	8	:	15.10	1	00
	- 李老女女女女女女女女女女女女女女女女女女女女女	****]	6 6 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	* * * * * * * * * * * * * * * * * * * *	***		*	****	****	****

^{(1) -} TOP LINE IS INVENTURY OF DARS CRESS REFERENCE IO. BOTTON LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE IO.
(2) - PROJECT PUPPOSES ISTRIGATION, HEMYDROBELECTRIC, CEFLUOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - ESINSTALLED CAPACITY AND ENERGY NEAR NEAR NEAR NOTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORES SITES)

ESTINATES PRELIFINARY

SITES I Y O R C P O E F R PUTENTIAL

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	*******************	*******	**********	*	******	*********	*******	****	*****	*****	*******	*******	*****	****
	# IDENT * NAME OF STREAM	* PROTE	* * *	• = =	*LATITUDE *	* DRAINAGE	E AVERAGE	* * .	POWER	EIGHT.	STORAGES	3		ENERGY
PRUJECT NAME		* *			COM. M.	(14 DE) *			(FT) .	(FT) *	AC FT)	(3)		(3)
COUNTY NAMES ROCKERSOOM	:	****	***	ERC.	POMER	PERC POMER OUPPLY AREA 10		EKC R	REGIONA	LOFF	PERC RESIGNAL OFFICE CODE	Y T	•	
化化学性 化化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲	***************************************	***	*******	: •	****	****	****			***		******	***	
MURAT	*VALUOSSARUFFALO CREEK	*HC			37 45.0	* 60.01		**09	81.	117.	13.*0		0.	0
			•	*	19 32.8	•		•	•	•			1.64#1	3.6
		*	•	*			*		•	•			•	
VARNEY FALLS	*VAUGOTS#JAMES RIVER	I.	•		57 55.5	0.0515	5555	***	67.	10.	•	0 0	0.0	
	NACOLID			٠.						• •			1.00.0	43.1
HAURY	*VAUGILIA*NAURY RIVER	HE				* 322.0		356.4	263.*	298.	347.44			0
		•		*	79 27.5				*	•			30.15eT	50.0
		•		•				•	•	*			•	
GOSHEN DAM	AVAIGNOTALITTLE CALF PA	PASTAR	*BOY SCOUTS	6	37 58.5	4 45.01		***	40.0	53.4	Š	2.46	0E	
			-											
BALCONY FALLS 5/#VA16302+JAME	AVAI63024JAMES RIVER	I	*RETIRED	*	57 37.0	* 2930.04		3192.4	15.4	18.		0.*E 0		0
	*NAG0121#	•	•		79 26.5			•	*	*			8.024h	26.2
COUNTY NAME: ROCKHYGRA		****	***	E # 0	PERC POMER SU	SUPPLY AREA	10	FERC R	EGIONA	REGIONAL OFFIC	E CODE	× × ×		
	***************************************	***		* *				*		*				
BROCKS GAP	AVAUGGOSAN FORK SHENANDGARRD	DARRO		*	38 38.0	* 214.01		185.4	87.	118.	187.*0		0.	•
	*HAB0165*H	*	•		PB 55.0	•	•	•	•	•		*1 3	3.4647	7.9
						•		•	•	•				
STUART	ACALSTONOSTITE RIVER	* HC*	BONEN SAN	a 4	36 34.0	* 554.0		603.A	4.10	118.	140.45		9	
* TTOWNS *	SAMOLLIA													36.1
COUNTY NAME: RUBBELL				ERC	ERC POWER	SUPPLY AREA	10		REGIONAL	LOFFICE	E CUDE	14		
			*	*					*					
NASH FORD	*VAUDOZESCLINCH RIVER	•	•			* 486.0		647.4	177.4	195.*	133.*			0
	#URN0180*	•		*	95 6.6	•	•	•	*	•			33.7547	74.8
				•				•	*	•			•	
LAKE BONAVENTURE + VAUO137 + CHAN	ESVAUO137 SCHANEY CK	* 8.5	•	•		0.0		10.4	25.4	30	1.	1. NE 0	0E	•
	DRN0191	*	•	*	95 11.8	•	•	•	*			z.	.07.	~
		• :				•	* :	•		• .	٠		. :	•
LAUREL BEU LAKE AVAUGISSALAUR	AVAUGISON AUNEL BEU CK	¥ .	TAN PART ON THE		A1 44 A				2		•	0 34.0	90	•
	*		*			. *								
化化物	*******************	*******	*****	# w	0 E N 0	****	******	*		****	******	*****	****	

ESTIMATES PRELININARY

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		**********	********	******	*******		********	******	*******	********	*********	******
PROJECT NAME	# IDENT * NAME OF STREAM : NUMBER* OR RIVER	***	DENER	*LATITUDE		DRAINAGE.		POWER .	HEIGHT.	STORAGE:	CAPACITY	ENERGY (GEH)
* (1) *	* (1) *	(2) .	*******	(DM.H)	(IN DE) *		(CF3) *	(41)	(1)	AC FT) .	(3)	6
COUNTY NAME: BOOTT STREET STREET	10077	**********	FERC	ERC POWER	ERC POWER SUPPLY AREA	AREA 10	FERC	FERC REGIONA	٠:	OFFICE CODE	-	******
		*	•		•	*	•	•	•	•	•	
ROBERTS CREEK	*VAUDO22*NORTH FORK HOLST*	•	•	36 30.9		547.00	710.		75.	52.40	0.0	0
	*URNOISSAGN RIVER		• •	0 60.0		• •	•	• •	• •	Ξ,	10.0	T 23.3
OPOSSUM CREEK	**************************************					*0.079	.070	72.4	80.0	55.11		.0
	*ORNO184#DN RIVER	• •	* 1	65 35.9		* •	• •	• •	• •	•	13.80*T	1 93.4
COPPER CREEK	**************************************	*	• •	36 39,6		130.04	170.	86.4	94.	20.10		0 0
		•	•	82 42.		•	•	•	•	•	2.91.7	T 11.6
ANAMANAMANAMANAMANAMANAMANAMANAMANAMANA		*********		POWER	ERC POWER SUPPLY AREA 1	AREA 1	FERC	8	•	E CODE		
	***************************************	********	***	***		***	****	**	***	*****	******	***
NI RIVER PROJECTAVAITTOIANI R	IVER	*SC *SPOTSYLVA	*L VANIAR			25.00	45.4	29.4	38.4	6. aE	Ğ	E 0.
	NAD0122	* COUNTY	* **	77 35.0		•	•	•	•	•	. 21. N	•.
MAC ANNA UTOCA	STATES ANNA STRONGSCOTTENANT	* 010	• •	3A 1.0		103.00	100	6.7.4	•	19.1		
The state of the s			•	77 42.5		•			*		2.69°K	10.1
			*		•	•	•	*	•	•	•	
HOTTS RUN DAR	AVAITOBALDITO PUN	AGE ACITY OF FR	1604	36 16.7		10.0	10.	57.4	16.4	1.46		
RESTORES.	TAMES OF THE PROPERTY OF THE P			******	****	******		******				
COUNTY NAME: STAFFORD	HAFFORD		FERC	FERC POWER	SUPPLY	Y AREA 1	FERC	~	AL OFFIC	E CODE	-	
			*									
SALEM CHURCH	PPAHANNOCK	RIVAHSRC .	•	30 16.6		1596.04	1643.0	174.	193.4	1046.4	89.00*E	F .1
	*NAD0126+ER	• •	• •	77 31.0	• •	• •	•	• •	• •	•	•	· ·
LUNGA DAM	.VAIT901-BEAVER DAM RUN	SP *000	USEC	36 31,3		10.04	10.	40.	54.4	19.4		E 0.
		•	•	77 27,0	•	•	•	•	•	•	. 10 .	r.
POTOMAC CREEK NO.VAIT902#PUTOP	Deval7902*POTOMAC CREEK	CS +STAFFORD	ORD COUR	36 23.5		30.04	32.4	47.4		9.46		6
-	*NABO161*	* Tra	•	77 20,	•	•		•	•	•		· ·
EMBREY	**************************************	* *CITY	OF FREDS	37 19.4		1604.00	1650.	20.	22.0	. 0		
		PERICK	ERICKSBURG .		•	•			•		3,21 PN	17.9
	•	•					•		•			
			3 7	Z W								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE'S INTRACATION, HHHYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, REMECREATION,
(2) CONTROL, PREAR POND, GOOTHER
(3) - ESINSTALLED CAPACITY AND ENERGY NEMEN INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
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PRELITINARY ESTINATES.

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APPENDIX II

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

ACRE FOOT: (AcFt) A measure of volume. An acre (43,560 square feet) of water, one foot deep (43,560 cubic feet).

AVERAGE ANNUAL INFLOW: The average yearly inflow into a reservoir for the historical period of record, measured in cubic feet per second (cfs).

CAPABILITY: The maximum load which a generator, generating station, or other electrical apparatus can supply under specified conditions for a given period of time, without exceeding approved limits of temperature and stress.

<u>CAPACITY</u>: The load for which a generating unit, generating station, or other electric1 apparatus is rated either by the user or manufacturers' nameplate rating. Capacity is sometimes used synonymously with capability.

CONVENTIONAL HYDROELECTRIC POWER PLANT: An electric power plant utilizing falling water from stream flow or reservoir storage as the primary motive force of electrical generation.

DEMAND: The rate at which electric energy is required.

ELECTRIC ENERGY/POWER: That which does or is capable of doing work; measured in terms of the work it is capable of doing; i.e., kilowatthours.

EXISTING FACILITIES: A dam or other existing water resource project which has created a hydraulic head suitable for generating hydroelectric power. Such facilities include, but are not limited to:

- Irrigation drop structures and canals.
- Existing dams without any provisions for installing power facilities.
- Existing dams with minimum facilities for installing power in the future; i.e., intakes and penstocks usually have been installed.
- Existing dams with generating facilities and with additional space constructed for adding more generating equipment.
- Existing dams with generating equipment installed; however, a potential exists for additional power generation.

FLOW DURATION CURVE: A plot of stream flows ranked in descending order of magnitude, against time intervals, for a specific period.

FOSSIL FUEL: Refers to coal, oil, and natural gas.

GENERATOR: A machine which transforms mechanical energy from the prime mover (turbines) into electric energy.

GIGAWATT (GW): One million (1,000,000) kilowatts.

GIGAWATT-HOURS (GWH): One million kilowatt-hours.

HEIGHT OF DAM: Distance from streambed at dam centerline to the top of the dam with respect to maximum storage capacity.

HYDROELECTRIC POWER: Electrical energy derived from the energy of falling or flowing water.

INCREMENTAL DEVELOPMENT: The estimated hydroelectric power potential that can be added to an existing facility or water resource project.

INSTALLED CAPACITY: The total of the capacities as shown by the nameplates of the generating units in a station or system.

KILOWATT-HOURS (KWH): The basic unit of electric energy equal to one kilowatt demand over a period of one hour, equal to 3,413 BTU.

LOAD: The amount of electric power delivered at a given point or points in a system.

L/D: An indication that the existing project is a dam with a navigation lock included; lock and dam.

MEGAWATTS (MW): A million watts or 1,000 kilowatts.

MEGAWATT-HOURS (MW): 1,000,000 watt-hours or 1,000 KWH.

NAMEPLATE RATING: The full-load, continuous operation rating of a generator, prime mover or other electrical equipment under specified conditions as designated by the manufacturer.

NET POWER HEAD: The difference between the elevations of the power pool and the tailwater less hydraulic and mechanical losses in the waterways.

NUCLEAR POWER PLANT: An electric generating plant utilizing the heat from a nuclear reactor as the source of power.

<u>PENSTOCK</u>: A conduit used to convey water to the turbine units of a hydroelectric plant.

<u>PLANT FACTOR</u>: The ratio of the average load on the plant for the period of time considered to the aggregrate rating of all the generating equipment installed in the plant.

POTENTIAL HYDROELECTRIC POWER: The aggregate capacity capable of being developed by practical use of available stream flow and net power head.

POWER HOUSE: An electric generating station at which is located prime movers, electric generators, and auxiliary equipment for producing electric energy.

<u>PUMPED STORAGE POWER PLANT</u>: A hydropower plant where electric energy is generated for peak load use by utilizing water pumped into a storage reservoir, usually during off-peak hours.

SMALL-SCALE HYDROELECTRIC POWER PLANT: A hydroelectric generating station with less than 15 MW of installed capacity.

THERMAL GENERATING FACILITY: A generating plant which uses heat as the source of energy for the prime mover. Such plants may burn fossil fuels or use nuclear energy to produce the heat.

UNDEVELOPED SITES: No dam or other structure exists at this site to create the hydraulic head needed for generating hydroelectric energy. However, the topography of the site is favorable for developing a hydroelectric power project.

WATER RESOURCE PROJECT: A facility planned and constructed to obtain one or more uses or benefits from water. Purposes or uses may include navigation, flood control, hydroelectric power, land and water recreation, irrigation, water supply and water quality management.

<u>WATT</u>: The rate of energy transfer equivalent to one ampere under a pressure of one volt at unity power factor.

APPENDIX III

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

DIVISION AND DISTRICT REPRESENTATIVES

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INSTITUTE FOR WATER RESOURCES (ARMY) FORT BELVOIR VA F/G 10/1
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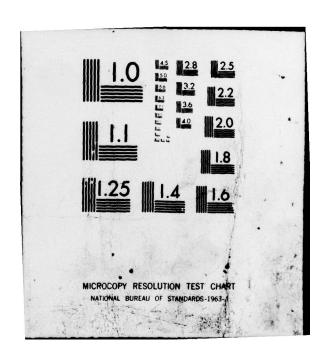








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NATIONAL HYDROPOWER STUDY

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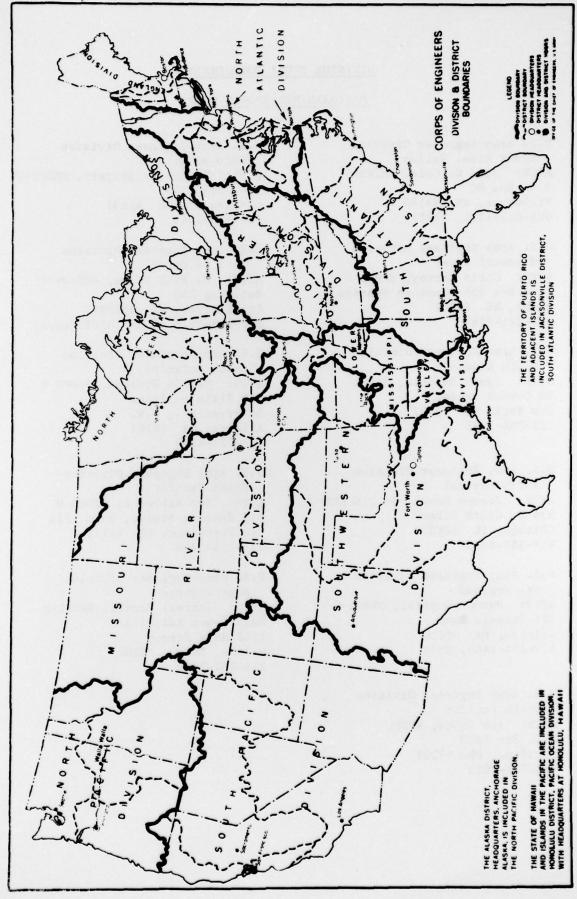
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